

P.O. Box 2140 855 Confederation Street Sarnia, Ontario N7T 7L6 Tel: (519) 337-8201

Fax: (519) 344-6094

November 3, 2021

Ms. Christine Long Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

RE: EB-2021-0008 Bluewater Power Distribution Corporation 2022 IRM Rate Application

Dear Ms. Long

Bluewater Power Distribution Corporation is pleased to submit its Application for 2022 Rates under the 4th Generation Incentive Rate-setting plan under the Annual IR regime.

An electronic copy has been submitted to the Board through the RESS system.

The following Excel models will be submitted:

- 1. 2022 IRM Rate Generator Model
- 2. GA Analysis Workform
- 3. Account 1595 Workform
- 4. LRAMVA Workform
- 5. LRAM IESO Participation and Cost Report
- 6. LRAM 2017 Final Verified Annual Results
- 7. LRAM 2011-2014 Results Report
- 8. Bluewater's Proposed 2022 Rates and Tariffs
- 9. 2022 IRM Checklist

Sincerely,

Leslie Dugas

C. Trugas

Director of Regulatory and Customer Service Bluewater Power Distribution Corporation

Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255



2022 RATE APPLICATION EB 2021-0008

1 Table of Contents

	2	2 Application		
	3	List	st of Attachments	5
	4	Cer	rtifications of Evidence	<i>6</i>
	5	Ma	anager's Summary	7
1	5	5.1	Overview	8
2	5	5.2	Annual Adjustment	10
3	5	5.3	Retail Transmission Service Rates	10
4	5	5.4	Proposed Deferral and Variance Account Disposition	11
5		5.4.	7.1 Group 1 Disposition	11
6		5.4.	1.2 Wholesale Market Participants	14
7		5.4.	Class A and B Customers and Global Adjustment	14
8		5.4.	1.4 Commodity Account 1588	18
9		5.4.	Capacity Based Demand Response (CBR) Class B Disposition	19
10		5.4.	4.6 Account 1595 Workform	20
11	5	5.5	Lost Revenue Adjustment Mechanism	20
12	5	5.6	Tax Changes	26
13	5	5.7	Proposed Rates and Tariffs	27
14	5	5.8	Bill Impacts	27

1		ONTARIO ENERGY BOARD
2 3		IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.1998, c.15 (Sched. B)
5 5 6		AND IN THE MATTER OF an Application by Bluewater Power Distribution Corporation for an Order or Orders pursuant to section 78 of the <i>Ontario Energy Board Act, 1998</i> for 2022 distribution rates and related matters.
7 8	2 A	pplication
9	The Ap	plicant, Bluewater Power Distribution Corporation ("Bluewater"), is a licensed electricity
10	distrib	utor operating pursuant to license ED-2002-0517. Bluewater distributes electricity to
11	approx	cimately 36,000 customers in the municipalities of the City of Sarnia, the Town of Petrolia, the
12	Village	of Point Edward, the Village of Oil Springs, the Township of Warwick, and the Township of
13	Brooke	e-Alvinston in Southwestern Ontario.
14		
15	Bluewa	ater hereby applies to the Ontario Energy Board (the "OEB") for an order or orders made
16	pursua	nt to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving
17	just an	d reasonable rates for the distribution of electricity based on a 2022 4 th Generation Incentive
18	Rate-s	etting ("2022 IRM") application, under the Annual IR Index methodology effective May 1, 2022.
19		
20	Specifi	cally, Bluewater hereby applies for an order or orders granting distribution rates updated and
21	adjuste	ed in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate
22	Applica	ations updated June 24, 2021 ("Filing Requirements"), including the following:
23		
24	a)	A Price Cap Adjustment in accordance with the parameters of the 4 th Generation Incentive
25		Regulation for Ontario's Distributors;
26	b)	an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001)
27		on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
28	c)	The disposition of certain deferral and variance account principal balances as at December 31
29		2020, as discussed in Section 4 of the Manager's Summary, along with the carrying charges
30		projected to April 30, 2022 in accordance with the Section 3.2.5 of the Filing Requirements;

d)	Approval of a rate rider to recover lost revenues attributable to the implementation of
	certain conservation and demand management ("CDM") programs in 2020 and the
	persistence of past programs from 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018 and 2019
	into 2020. The amount proposed for recovery is \$329,251 principal and \$2,350 carrying
	charges for a total claim of \$331,601 to be recovered over a twelve month period;
e)	Approval to book an amount of \$30,452 related to tax sharing amount for the year ending
	December 31, 2020 to Account 1595 for future disposition. The amount presented in Sheet 8
	of the Rate Generator Model does not result in a rate rider greater than four decimal places
	for any rate class. As a result, consistent with the guidance of Section 3.2.7 of the Filing
	Guidelines, we request the amount be booked for future disposition.
This A	oplication is supported by written evidence that may be amended from time to time, prior to
the Bo	ard's final decision on this Application.
In the	event that the OEB is unable to provide a Decision and Order in this Application for
impler	nentation by the Applicant as of May 1, 2022, Bluewater requests that the OEB issue an Interim
Rate O	rder declaring the current Distribution Rates and Specific Service Charges as interim, until the
decide	d implementation date of the approved 2022 distribution rates.
In the	event that the effective date does not coincide with the OEB's decided implementation date for
2022 c	listribution rates and charges, Bluewater requests permission to recover the incremental
revenu	ue from the effective date to the implementation date.
The Ap	oplicant requests that, pursuant to Section 32.01 of the OEB's Rules of Practice and Procedure,
this pr	oceeding be conducted by way of written hearing.

Bluewater Power Distribution Corporation 2022 4th Generation IRM Rate Application EB-2021-0008 November 3, 2021

1	The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on
2	the Applicant as follows:
3	Bluewater Power Distribution Corporation
4	P.O. Box 2140
5	855 Confederation Street
6	Sarnia, ON N7T 7L6
7	3ama, 314 1471 723
8	Attention:
9	Ms. Leslie Dugas
10	Director of Regulatory and Customer Service
11	<u>ldugas@bluewaterpower.com</u>
12	Telephone: (519) 337-8201 ext. 2255
13	Fax: (519) 332-3878
14	
15	DATED at Sarnia, Ontario, this 3rd day of November, 2021.
16	
17	
18	
19	BLUEWATER POWER DISTRIBUTION CORPORATION
20	
	L. Dugas
21 22	
23	Leslie Dugas, Director of Regulatory and Customer Service
24	
25	
26	

3 List of Attachments

- 1. Bluewater's 2021 Approved Tariffs (EB-2020-0005)
- 2. 2022 IRM Rate Generator Model
- 3. Global Adjustment Workform
- 4. Account 1595 Workform
- 5. LRAMVA Workform
 - a. IESO Participation & Cost Report dated April 2019 (Excel)
 - b. 2017 Final Verified Annual Results (Excel)
 - c. 2011-2014 Persistence Report (Excel)
 - d. Bluewater LRAM Project Summary
 - e. Customer 1 M&V_redacted
 - f. Customer 2 M&V_redacted
- 6. Bluewater's Proposed 2022 Tariffs
- 7. 2022 IRM Checklist

1 2	4 Certifications of Evidence
3	As the VP of Finance and Chief Financial Officer of Bluewater Power Distribution Corporation, I certify
4	that the evidence filed in Bluewater's 2022 4 th Generation Incentive Rate-setting mechanism, Annual
5	IR Index Application is accurate to the best of my knowledge. Bluewater has robust processes and
6	internal controls in place for the preparation, review, verification and oversight of the account
7	balances being disposed of. The filing is consistent with the requirements of Chapter 3 of the Filing
8	Requirements for Electricity Distribution Rate Applications ("Filing Requirements") revised on June 24,
9	2021.
10	
11	Mark Hutson
	what Hat
12	
13	VP Finance and Chief Financial Officer
1415	As the Director Regulatory and Customer Service of Physicator Rewar Distribution Corporation Leartify
16	As the Director, Regulatory and Customer Service of Bluewater Power Distribution Corporation, I certify
17	that the evidence filed specifically in support of Bluewater's claim for Lost Revenue does not include
18	any personal information. Bluewater has filed redacted versions of reports required in support of the application.
	аррисацоп.
19	
20	Leslie Dugas
	L. Dugas
21	
22	Director Regulatory and Customer Service
23	

1 2	5 M	lanager's Summary
3	Bluewa	ater Power Distribution Corporation ("Bluewater") hereby submits its complete application for
4	the app	proval of distribution rates proposed to be effective May 1, 2022 under the 4 th Generation
5	Incenti	ve Rate-setting mechanism, Annual IR Index ("2022 IRM").
6		
7	For pu	rposes of the 2022 IRM Application, Bluewater has relied upon the following OEB-issued
8	docum	ents and guidelines:
9		
10	•	Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, updated on
11		June 24, 2021 ("Filing Requirements")
12	•	Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008, Revision
13		4.0, June 28, 2012 ("RSTR Guidelines")
14	•	CBR Accounting Guidelines, dated July 25, 2016
15	•	Guidance on the Disposition of Accounts 1588 and 1589, dated May 23, 2017
16	•	Accounting Procedures Handbook Update – Accounting Guidance related to Accounts 1588
17		Power, and 1589 RSVA Global Adjustment, dated February 21, 2019
18		
19	Listed	below are the specific items to be addressed in the Manager's Summary:
20		
21	1.	Overview
22	2.	Annual Adjustment
23	3.	Retail Transmission Service Charges
24	4.	Proposed Deferral and Variance Account Balance Disposition
25	5.	Lost Revenue Adjustment Mechanism Variance Account Disposition ("LRAMVA")
26	6.	Tax Changes
27	7.	Proposed Rates and Tariffs
28	8.	Bill Impacts
29 30		

1 2	5.1 Overview
3	Bluewater's last Cost of Service Application was filed under Application Number EB-2012-0107 for
4	rates effective May 1, 2013. A full settlement was reached by all parties, and the OEB issued a
5	Decision and Rate Order on April 25, 2013. The most recent rate application submitted was under the
6	Price Cap IR mechanism for rates effective May 1, 2021 under case number EB-2020-0005. Bluewater
7	received a Decision and Rate Order on March 25, 2021 that approved all requested rate proposals.
8	
9	Bluewater will publish the Notice of Application and Hearing upon direction from the OEB.
10	
11	This Application will affect all ratepayers in Bluewater's service territory. A detailed breakdown of the
12	bill impacts for all customers is contained in Table 13 at the end of the Manager's Summary.
13	
14	The internet address for Bluewater Power Distribution Corporation is: www.bluewaterpower.com
15	
16	Bluewater requests that this Application be processed by way of a written hearing.
17	
18	Billing Determinants
19	The 2022 IRM Rate Generator Model ("Rate Generator Model") imports the billing determinants from
20	the most recent data provided in the RRR filing for 2020, dated April 30, 2021. Bluewater confirms the
21	data in the Rate Generator Model is correct, and an excerpt from Section 2.1.5 of the RRR filing is
22	presented in Table 1, below, with a comparison to the data included in Sheet 4 of the OEB's Rate
23	Generator Model, as presented in Table 2. The loss factor used in Sheet 10 of the Rate Generator
24	Model is the loss factor as approved in 2013.
25	
26	
27	
28	
29	
30	

Table 1 – Excerpt from RRR Filings – Section 2.1.5 Table 3b (2020 data)

TABLE 3B

1

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class Metered consumption in kWhs and kW will auto-populate from Table 1b and Table 2a.

Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from t

GENERIC RATE CLASS	METERED CONSUMPTION IN KWHS (W=O+Q)	METERED CONSUMPTION IN KWS (X=P+R)
Residential	270,338,602.00	0.00
General Service < 50 kW	94,820,550.00	0.00
General Service >= 50 kW	304,457,503.00	752,808.00
Large User	281,204,845.00	461,493.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	3,449,208.00	9,569.00
Sentinel Lighting Connections	439,107.00	1,196.00
Unmetered Scattered Load Connecti	2,209,115.00	0.00
Total (Auto-Calculated)	956,918,930.00	1,225,066.00

<u>Table 2 – Excerpt from Sheet 4 – Billing Determinants from the Rate Generator Model</u>

		. Total Metered	Total Metered
Rate Class	Unit	kWh	kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,338,602	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,820,550	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	182,593,248	511,400
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,864,255	241,408
LARGE USE SERVICE CLASSIFICATION	kW	281,204,845	461,493
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,209,115	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,107	1,196
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,449,208	9,569
	Total	956,918,930	1,225,066

5

2

4

6

7

1 2	5.2 Annual Adjustment
3	Based on the current price cap parameters, the Rate Generator Model reflects an adjustment of 1.6%
4	to base distribution rates. That calculation is based on an inflation factor as determined in November
5	2020 of 2.2% (for 2021 rate applications), less a productivity factor of 0.0%, and less a stretch factor of
6	0.6%.
7	
8	Bluewater was assigned a stretch factor of 0.3% based on the PEG Report to the Ontario Energy
9	Board, dated August 27, 2021. However, Bluewater acknowledges that the OEB directed by letter
10	dated June 19, 2020 that the OEB will be applying the Annual IR Index method to Bluewater's 2022
11	IRM rate application. Bluewater also acknowledges that the price escalator may change as a result of
12	an updated inflation factor, particularly in regard to the Motion of the OEB to consider the values of
13	the inflation factors to be used in rate adjustment applications for rates effective 2022, Board file EB-
14	2021-0212.
15	
16	The customers in the Residential rate class transitioned to fully fixed rates for rates effective May 1,
17	2019 so no further transition is required.
18	
19 20	5.3 Retail Transmission Service Rates
21	Bluewater is charged retail transmission service rates ("RTSR") by each of the Independent Electricity
22	System Operator ("IESO") and Hydro One Networks Inc. ("Hydro One"). Bluewater has established
23	approved rates to charge customers in order to recover those expenses.
24	
25	The OEB has provided sheets 10-15 within the Rate Generator Model to compare the current retail
26	transmission costs and retail transmission revenues to the projected transmission costs. Bluewater
27	has completed the Rate Generator Model using the best available information. Each of the rate
28	categories will be seeing a 5%-6% increase in the RTSR- Connection and/or Line and Transformation
29	Connection Rate. This translates to an approximate \$.31 increase per month for the typical residential
30	customer. This increase is directly related to the increase in the Uniform Transmission rates

1	(Transformation connection Service Rate) from \$2.33/kW in 2020 to \$2.65/kW for the July to
2	December 2021 period, as well as the increase in the Hydro One Sub-Transmission Rates
3	(Transformation Connection Service Rate) from \$2.0194/kW in 2020 to \$2.0458/kW for 2021.
4	
5	Bluewater acknowledges that the rates are expected to be updated with potential changes to one, or
6	both, of the IESO or Hydro One transmission service rates for 2022. Those updates will be
7	incorporated into this application prior to a final decision by the Board.
8 9	5.4 Proposed Deferral and Variance Account Disposition
10	This section of the application deals with the following topics:
11	
12	5.4.1 Group 1 Disposition
13	5.4.2 Wholesale Market Participants
14	5.4.3 Class A and B Customers and Global Adjustment
15	5.4.4 Commodity Accounts 1588 and 1589
16	5.4.5 Capacity Based Recovery ("CBR") Class B Disposition
17	5.4.6 Account 1595 Workform
18	
19	
20 21	5.4.1 Group 1 Disposition
22	Bluewater is proposing to dispose of audited balances as of December 31, 2020 on a final basis.
23	Provided in Table 3, below, is the detailed claim by account number. The balance in the Group 1
24	accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is \$314,805. This leads to a
25	threshold test value of \$0.0003/kWh, which does not meet the materiality threshold of +/-
26	\$0.001/kWh as defined in the Filing Requirements. However, Bluewater is proposing to dispose of the
27	balance over a twelve month period, commencing May 1, 2022 for all Group 1 accounts as we believe
28	that leads to smoother rates for customers. In that regard, Bluewater is planning to submit a Cost of
29	Service Rate application for 2023 rates, and we believe it is best for our customers to enter that
30	process with disposition of deferral and variance accounts balances up-to-date. Furthermore, the

Bluewater Power Distribution Corporation 2022 4th Generation IRM Rate Application EB-2021-0008 November 3, 2021

current balance already represents two years of accumulated balances since Bluewater's 2021 IRM application (EB-2020-0005) did not include disposition of the Group 1 accounts as the balance at that time was a debit of \$185,959 which was likewise below the materiality threshold. Finally, as discussed below, Bluewater is also carrying a balance of \$331,601 in Account 1568 that will be disposed along with these Group 1 balances for a grand total of \$646,406 proposed to be collected from customers. Bluewater has calculated carrying charges from January 1, 2021 to April 30, 2022 at the Board's current prescribed interest rate of 0.57%. Bluewater confirms that no adjustments have been made to any deferral or variance account balances previously approved by the OEB on a final basis, and we confirm the balances as reported in the RRR filings match those presented in the continuity schedule in this application with the exception of one noted variance which is explained further below. We confirm the account balances as presented Tab 3 – Continuity Schedule of the rate generator model match the values in the audited financial statements. Bluewater is proposing disposition of Account 1568- LRAM variance account related to conservation activities in this application. The variance between the level of conservation included in the 2013 rebasing application and the actual results for 2020, including persistence from 2011 to 2020 inclusive, is greater than Bluewater's materiality threshold. Therefore, Bluewater requests disposition of the amount of \$331,601. Further details supporting the claim are found in Section 5.5 of this Application.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16 17

18

19

20

21

22

23

24

252627

2829

Table 3 - Deferral and Variance Account Claim by Account

		lances		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts					
LV Variance Account	1550	189,154		187,762	0
Smart Metering Entity Charge Variance Account	1551	(5,591)		(5,551)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(1,085,009)		(1,188,644)	(111,576)
Variance WMS - Sub-account CBR Class A ⁵	1580	0		0	0
Variance WMS - Sub-account CBR Class B⁵	1580	(112,410)		(111,576)	0
RSVA - Retail Transmission Network Charge	1584	536,979		532,994	0
RSVA - Retail Transmission Connection Charge	1586	76,525		75,951	0
RSVA - Power ⁴	1588	(19,401)		(19,199)	0
RSVA - Global Adjustment ⁴	1589	694,427		689,331	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	40,130	Yes	39,442	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	No	31,955	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	No	(52,543)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	l 0	No	(997,877)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³					
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0	No		0
RSVA – Global Adjustment requested for disposition	1589	694,427		689,331	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for	or disposition	(379,622)		(1,395,710)	(1,018,465)
Total Group 1 Balance requested for disposition		314,805		(706,379)	(1,018,465)
RSVA - Global Adjustment					
Total Group 1 Balance excluding Account 1589 - Global Adjustment					
Total Group 1 Balance				(\$706,379)	
LRAM Variance Account (only input amounts if applying for disposition of this ac	1568	331,601			(329,251)
Total Group 1 Balance including Account 1568 – LRAMVA requested for disposit	ion	646,406		(706,379)	(1,347,716)

2 3

4

5

6

7 8

9

10

11

12

13

Variances between the 2.1.7 RRR and the balances as of Dec 31, 2020

- RSVA Wholesale Market Service Charge (Row 23 of Tab 3): The variance of (\$111,576) equates to the value in the WMS Sub-account CBR Class B (Row 25), as reported in 2.1.7 RRR. The value presented under the column "As of Dec 31, 2020" for RSVA Wholesale Market Service Charge of (\$1,188,644) includes the amount of (\$111,576) pertaining to WMS Sub-account CBR Class B (Row 25). Therefore, there is no variance on an aggregate level.
- <u>LRAM Variance Account (Row 46):</u> The variance of (\$329,251) pertains to the LRAMVA amount at the end of 2020 being requested for disposition in this 2022 IRM Rate Application. The amount is not booked to the variance account until the value is calculated and finalized; as a result, no amount was included in RRR 2.1.7 for 2020.

- 1 Table 4 summarizes the amount of the disposition and the calculation of the rate riders by rate
- 2 category for the Group 1 Deferral/Variance Accounts. Bluewater proposes to dispose these amounts
- 3 over a twelve month period commencing May 1, 2022.

<u>Table 4 – Deferral and Variance Account Balances for Proposed Disposition</u>

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(120,884)		(0.0004)	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(40,423)		(0.0004)	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	161,682	(232,843)	0.3162	(0.4623)
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	(50,277)		(0.2083)	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	246,354	(228,353)	0.5338	(0.8060)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(939)		(0.0004)	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(184)		(0.1537)	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	(1,345)		(0.1406)	0.0000
TOTAL		193 984	(461 196)		

6 7

5.4.2 Wholesale Market Participants

8 9

10

11

12

- Bluewater has two wholesale market participants ("WMP"), one in the General Service > 50 kW rate class and one in the Large Use rate class. WMPs do not contribute to the variances in Accounts 1580, 1588, or 1589; therefore, the WMP customers should not be party to the disposition of these
- 13 accounts.

14

15

16

17

Consequently, and in accordance with Section 3.2.5.1 of the Filing Requirements, Bluewater agrees with the calculations presented in the Rate Generator Model in determining the deferral and variance account balances to be allocated to WMPs and non-WMPs.

18

5.4.3 Class A and B Customers and Global Adjustment

- The OEB has noted in the Filing Requirements that Class A customers pay Global Adjustment on an 'actual' basis; therefore, no variance accumulates in Account 1589 related to Class A customers once
- they become Class A customers. Thus, these Class A customers, in addition to WMPs, should not be

- 1 party to the disposition in Account 1589. Table 5, below, indicates for 2019 and 2020 the number of
- 2 Class A customers and their status of Class A or Class B for each year.

Table 5 – Class A Customers by Year

			
Customer	Rate Class	Class A Effective July 1, 2019	Class A Effective July 1, 2020
1	Large	Yes	Yes
2	Large	Yes	Yes
3	Large	Yes	Yes
4	Intermediate	Yes	Yes
5	Intermediate	Yes	Yes
6	Intermediate	Yes	Yes
7	Intermediate	Yes	Yes
8	Intermediate	Yes	Yes
9	Intermediate	Yes	Yes
10	Intermediate	Yes	Yes
11	Intermediate	Yes	NO
12	Intermediate	Yes	Yes
13	Intermediate	Yes	Yes
14	GEN>50	Yes	Yes
	Total Number of		
	Class A		
<u> </u>	customers	14	13

5 6

7

8

9

At the end of 2019 Bluewater had 14 Class A customers, and no customers transitioned in to, or out of, Class A during 2019. In 2020, one customer transitioned from Class A to Class B effective July 1, 2020. The customer that transitioned from Class A to Class B in 2020 falls in the Intermediate Rate Class.

1112

- Bluewater has been transitioning Non-RPP Class B customers to pay Actual GA rate when possible.
- 13 The Actual GA rate is produced by the IESO and is a monthly rate as opposed to a daily or hourly rate.
- 14 Thus only customers that are billed on a calendar month basis can be charged the Actual GA rate
- without prorating the GA rate in the billing system. All customers in the Large Use rate class are Class

- 1 A customers, and all customers in the General Service 1000-4999 kW ("Intermediate") are Class A with
- 2 the exception of one customer that transitioned to Class B in 2020. Customers in the Streetlighting
- 3 and General Service > 50 kW rate classes are billed on a calendar month thus are charged the Actual
- 4 GA rate. The remaining non-RPP Class B customers in the Residential, General Service <50 kW,
- 5 Unmetered Scattered Load, and Sentinel rate classes are charged the 1st Estimate GA rate.

- 7 Account 1589 RSVA Global Adjustment records the net difference between the GA amounts billed
- 8 to Non-RPP customers and the GA amount charged to the LDC. The variance account therefore
- 9 captures differences on both the revenue and cost side. Bluewater last disposed of the balances in
- 10 this Account as of December 31, 2018 thus we are proposing to dispose of the accumulated two year
- balance as of December 31, 2020 in this application. Table 6 below details the amount for each year.

1213

Table 6 – Account 1589 Global Adjustment Balance by year

	Transactions Debit/(Credit) During the year	Carrying Charges 2019	Carrying Charges 2020	Carrying Charges 2021	Carrying Charges Jan 1 2022 to April 30, 2022	Total Claim
2019	\$453,249	\$6,770	\$6,163	-\$178	-\$59	\$465,945
2020	\$217,274	\$0	\$5,875	\$4,000	\$1,333	\$228,482
TOTAL	\$670.523	\$6,770	\$12.038	\$3.822	\$1,274	\$694,427

14

15

16

17

18

Bluewater's practice was to dispose of the balance in Account 1589 to only those customers that were charged the 1st Estimate GA rate. However, given that there are variances in the account that relate

to factors other than the difference between 1st Estimate and Actual GA rate, it is more appropriate to

allocate the variance to all Non-RPP Class B customers.

1920

- Variances in the deferral account include the following:
- i. Differences between revenue collected for customers charged 1st Estimate GA rate and the Actual GA rate
- 23 ii. Differences in the loss factor used for billing purposes and the actual loss factor for that year
 - iii. Differences in unbilled revenue estimates between the year ends

iv. In the case of 2020, there is a variance between the total GA deferred credit that was applied to Bluewater by the IESO based on estimated kWh, and what the actual credit should have been based on actual kWh. The resulting variance is identified on the GA workform for 2020 and is a net reduction to the GA costs. Table 7 below details the reconciling item that is included in the GA workform for 2020.

Table 7 – GA Workform 2020 Reconciling Item

	GA Cost per General		G	A Cost per GA			
		Ledger		Workform	Variance		
Apr-20	\$	1,306,513	\$	1,294,769	\$	11,744	
May-20	\$	1,387,053	\$	1,356,660	\$	30,393	
Jun-20	\$	1,535,453	\$	1,498,496	\$	36,957	
Total	\$	4,229,019	\$	4,149,925	\$	79,094	

The above noted variances with the exception of (i) can be attributed to all Non-RPP Class B customers, not just those that pay the 1st estimate GA rate, so using the principle of cost causality, Bluewater is proposing to dispose of the amount \$694,427 including carrying charges to all non-RPP Class B customers.

There was one customer that transitioned from Class A to Class B in 2020, and the IRM model calculates the amount that is attributed to them based on their consumption for July to December 2020. The amount of \$5,627 is proposed to be charged to the customer over 12 monthly amounts of \$469.

The remaining balance of \$688,800 is proposed to be recovered over a 12 month period, and the rate rider calculation is outlined in Table 8 below.

Table 8 - Non-RPP Class B GA Rate Rider

	Unit	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
		kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,585,604	4.2%	\$28,679	\$0.0044
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,082,587	10.2%	\$70,036	\$0.0044
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	131,690,351	83.3%	\$573,483	\$0.0044
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	0	0.0%	\$0	\$0.0
LARGE USE SERVICE CLASSIFICATION	kWh	0	0.0%	\$0	\$0.0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	331,566	0.2%	\$1,444	\$0.0044
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	31,731	0.0%	\$138	\$0.0043
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,449,208	2.2%	\$15,021	\$0.0044
	Total	158,171,047	100%	\$688,801	

3 4

5

Bluewater has completed the GA Analysis Workform to support the claim for disposition for Account

1589 and notes the variance is less than 1% for both 2019 and 2020.

6 7

8

9

The GA Analysis Workform now includes a tab "Principal Adjustments". Bluewater did not have any

principal adjustments and therefore has not included any data in this tab.

10

11

5.4.4 Commodity Account 1588

12 13 14

15

16

The OEB released guidance on February 21, 2019, entitled "Accounting Guidance related to Accounts

1588 Power, and 1589 Global Adjustment." The Accounting Guidance was effective January 1, 2019

and was to be implemented by August 31, 2019.

1718

Bluewater confirms that it is in full compliance with the Accounting Guidance and the processes were

implemented effective January 1, 2019.

Bluewater is requesting final disposition for the balance in Account 1588 RSVA – Power in the amount of (\$19,401). This amount is included in the Group 1 accounts, and the amounts and resulting rate riders are presented in Table 4 further above. Bluewater has completed Tab "Account 1588" within the GA Workform, and notes that the variance in Account 1588 as a percentage of Account 4705 is 0%.

7

8

5.4.5 Capacity Based Demand Response (CBR) Class B Disposition

9 10 11

12

13

14

Bluewater has recorded Capacity Based Recovery ("CBR") costs and revenues separately for Class A and Class B customers in the respective Account 1580 subaccounts. CBR Class A is disposed of based on the customers PDF factor and therefore there is no variance in Account 1580 – Sub Account CBR Class A.

15

Bluewater is proposing to dispose of "Variance WMS - Sub-Account CBR – Class B" through this
Application. The total amount requested for disposition including carrying charges is (\$112,410).
Bluewater is requesting a one year disposition period for the balance in this account. The proposed rate riders are presented in Table 9 below.

2021

Table 9 – CBR Class B Disposition

	Unit	Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers'			
		kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,338,602	0	49.6%	(\$55,669)	(\$0.0002)	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,820,550	0	17.4%	(\$19,526)	(\$0.0002)	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	173,292,361	492,214	31.8%	(\$35,685)	(\$0.0725)	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	0	0	0.0%	\$0	\$0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,209,115	0	0.4%	(\$455)	(\$0.0002)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,107	1,196	0.1%	(\$90)	(\$0.0753)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,449,208	9,569	0.6%	(\$710)	(\$0.0742)	
	Total	544,548,943	502,979	100%	(\$112,135)		

2 the IRM model calculates the portion of the CBR amount that pertains to the customer for the period 3 of time in 2020 (ie. July to December 2020) that they were Class B. The total amount to be allocated 4 to the customer is -\$274. Bluewater proposes to provide one lump sum credit to the customer upon 5 implementation of the new rates effective May 1, 2022. 6 7 5.4.6 Account 1595 Workform 8 9 Bluewater is requesting disposition of the balance in Account 1595 (2017) in the amount of \$40,130 10 including carrying charges, as this account has been audited as part of the December 31, 2020 final 11 balances. Bluewater confirms it has not previously claimed disposition of Account 1595 (2017). 12 13 Bluewater has completed the 1595 Analysis Workform for the 2017 rate year, and the variance 14 between the principal balance approved for disposition and the amount collected is -1.3% which is 15 below the +/-10% threshold thus no further analysis is required. 16 17 The balance in Account 1595 (2017) forms part of the Group 1 disposition which is detailed above in 18 Section 5.4.1. 19 5.5 Lost Revenue Adjustment Mechanism 20 21 22 Bluewater is proposing recovery for lost revenue associated with the implementation of Conservation 23 and Demand Management ("CDM") programs. The OEB has established Account 1568 LRAMVA to 24 capture the difference between OEB-approved CDM forecast and the actual results at the customer 25 rate class level. 26 27 On March 20, 2019, the Minister of Energy, Northern Development and Mines ("MEDM") issued 28 directives to the OEB and the IESO with the effect of concluding the Conservation First Framework 29 ("CFF") but allowing applications in progress to be completed. In addition, on July 22, 2020 the MEDM 30 directed the IESO to extend the timelines for completion of certain projects under the CFF until June

There was one customer that transitioned from Class A to Class B effective July 1, 2020. Sheet 6.2a of

30, 2021, and subsequently extended the timeline to December 31, 2021. Bluewater expects to have 1 2 projects come into service related to the CFF extension in 2021. 3 4 Bluewater last made an LRAMVA claim in its 2021 IRM application, EB-2020-0005, for programs in 2019 5 and persistence of 2011-2018 programs to 2019, which was approved for recovery of \$357,531. In this 6 application, Bluewater is proposing to recover lost revenue for the year 2020 in the amount of \$331,601, 7 including carrying charges to the end of April 2022. The excel LRAMVA Workform is included as 8 Attachment 5 (LRAMVA Workform). 9 10 Bluewater's CDM activities consist of programs initiated by the Independent Electricity System Operator 11 (IESO). In this application Bluewater is claiming an LRAMVA amount pertaining to lost revenues in 2020 12 and lost revenues associated with persistence of earlier programs in 2020. Bluewater is entitled to 2020 13 persistence of IESO CDM program activities from 2011 to 2020 for its lost revenue in 2020. 14 15 In 2020, Bluewater achieved 11,864,243 kWh in excess of the target for Residential customers, 16 2,976,210 kWh above target for GS < 50 kW customers, and 35,877 kWh below target for the USL class. Demand savings were 57,199 kW above the target for the GS 50 – 999 kW class, 5,601 kW above the 17 18 forecast for the GS > 1,000 kW class, 3 kW below target for the Sentinel Light class, 44 kW below target 19 for the Street Light class, and 1,751 kW above target for the Large Use class. 20 21 Achieved consumption and demand savings figures are relative to the targets established in EB-2012-22 0107. The LRAMVA thresholds are provided on page 25 of the Settlement Agreement of that 23 proceeding, which has been copied below in Table 10 for reference. 24 25 26 27 28 29

Table 10 – Targets established in 2013 Cost of Service Application

Settlement Table #7 - LRAMVA Allocation

	Weather Normalized 2013F (Elenchus)		LRAMVA Allocation (kWh)
	Α		В
Residential (kWh)	259,773,254	26%	4,162,607
GS<50 (kWh)	99,956,659	10%	1,601,705
GS>50 (kW)	225,433,209	22%	3,612,342
Intermediate	159,155,521	16%	2,550,308
Large Users	251,579,433	25%	4,031,309
USL (kWh)	2,238,935	0%	35,877
Sentinel Lights (kW)	627,674	0%	10,058
Street Lights (kW)	9,137,954	1%	146,427
Total Customer (kWh)	1,007,902,639	100%	16,150,632

original CDM

	Weather Normalized 2013F (Elenchus)	LRAMVA Allocation (kW)	
	Α		В
Residential (kWh)		0%	-
GS<50 (kWh)		0%	-
GS>50 (kW)	622,378	45%	1,126
Intermediate	335,318	24%	607
Large Users	398,793	29%	722
USL (kWh)		0%	-
Sentinel Lights (kW)	1,452	0%	3
Street Lights (kW)	24,551	2%	44
Total Customer (kWh)	1,382,492	100%	2,502

3

5

6

7

8

9

1

2

Bluewater confirms that the most recent input assumptions have been used in making this claim.

Bluewater's persisting results are based on the 2011-2014 Final Results Report, Final 2015 Annual

Verified Results Report, Final 2016 Annual Verified Results Report, the Final 2017 Annual Verified

Results Report, and the 2018 Participation and Cost Report (April 2019 version), all provided by the

IESO. Additionally, savings from Retrofit and Process and Systems Upgrades Program projects that were

completed in 2019 were derived and approved in Bluewater's 2021 IRM.¹

11

10

¹ EB-2020-0005. Calculations of 2019 savings were provided in:

[&]quot;Bluewater Attachment Staff-6 2019 LRAM 20210121"

Section 3.2.6.1 of the Chapter 3 Filing Requirements allow for detailed project level savings files as supporting documentation when assessing applications for lost revenue where final verified results from the IESO are not available. In 2020, Bluewater completed 18 projects under the Retrofit program. The details supporting the Gross kWh and kW are presented by Application ID on Tab 3.a of the LRAMVA workform for both the 2020 Retrofit program and 2019 adjustments to Process and Systems Upgrades program. Since each project is known by customer, the rate class can be specifically assigned in order to allocate the total savings for each year to the applicable rate class.

Retrofit savings in 2020 are derived by the same methodology approved in EB-2020-0005. Savings from the 2020 Retrofit and adjusted savings from the 2019 Process and Systems Upgrades programs are based on the cumulative savings of completed projects that were approved before April 2019, adjusted by applicable realization rates and net-to-gross ratios. The 2017 Realization Rates and Net-to-Gross ratios from the IESO's 2017 Industrial Programs Evaluation report have been applied to forecast savings. Persistence values from the References Tables in the April 2019 Participation & Cost Report are applied to savings in future years. Bluewater has provided Attachment 5.d "Bluewater LRAM Project Summary" which shows the detailed analysis for the 2020 claim, as well as the 2019 analysis that was approved in EB-2020-0005.

Two Measurement and Verification Reports ("M&V") related to 2019 Process and Systems Upgrades projects have been produced by CLEAResult. Gross savings from those reports were used to derive adjusted 2019 PSUP savings by the same methodology approved in the 2021 IRM. The difference between original forecast savings and savings from the CLEAResult reports have been applied as an adjustment to 2019 savings, and persistence of 2019 savings, within the LRAMVA model. This adjustment results in a persisting 32 kW decline in lost load and corresponding decline to lost revenues in 2020. Bluewater has included redacted versions of these 2 reports as Attachments 5.e and 5.f.

Carrying charges totaling \$2,350 have been calculated to the end of April 2022 with the OEB's Approved Deferral and Variance Accounts prescribed interest rates. The interest rates for 2022 Q1, and 2022 Q2 have not been provided so the 2021 Q3 rate of 0.57% is used in those periods.

1 Bluewater has not made any adjustments to previously claimed LRAMVA amounts.

2

The table below produces the total claim (excluding interest) by rate class.

4 5

<u>Table 11 - LRAMVA Claim Summary - Principal</u>

Rate Class		2020	Total Principal
Residential	Actual	0	0
Residential	Forecast	0	O
GS < 50 kW	Actual	\$92,474	
03 \ 30 KW	Forecast	(\$32,354)	\$60,119
GS 50 – 999 kW	Actual	\$262,656	
33 30 333 KW	Forecast	(\$5,071)	\$257,585
GS > 1,000 kW	Actual	\$11,402	
G5 > 1,000 KVV	Forecast	(\$1,115)	\$10,287
Sentinel	Actual	\$0	
Sentinei	Forecast	(\$83)	(\$83)
Street Lighting	Actual	\$0	
Street Lighting	Forecast	(\$891)	(\$891)
USL	Actual	\$0	
032	Forecast	(\$1,270)	(\$1,270)
Large Use	Actual	\$4,948	
Large OSC	Forecast	(\$1,445)	\$3,503
Total	Actual	\$371,480	
Total	Forecast	(\$42,229)	\$329,251

6 7

8

9

Bluewater is proposing to dispose of these amounts over a twelve month period through rate riders effective May 1, 2022 to April 30, 2023. Table 12 below outlines the proposed disposition and the calculation of the rate riders by rate class.

10

11

12

Table 12 – Proposed LRAMVA Rate Rider

Rate Class	Billing Unit	Principal	Carrying Charges	Total LRAMVA	Billing Determinants (per Sheet 4 of IRM model)	Proposed Rate Rider (\$)
Residential	kWh	\$0	\$0	\$0	270,338,602	\$0.0000
GS < 50 kW	kWh	\$60,119	\$429	\$60,549	94,820,550	\$0.0006
GS 50 - 999 kW	kW	\$257,585	\$1,839	\$259,424	511,400	\$0.5073
GS > 1,000 kW	kW	\$10,287	\$73	\$10,360	241,408	\$0.0429
Sentinel Lighting	kW	(\$83)	(\$1)	(\$84)	1,196	(\$0.0702)
Street Lighting	kW	(\$891)	(\$6)	(\$898)	9,569	(\$0.0938)
USL	kWh	(\$1,270)	(\$9)	(\$1,279)	2,209,115	(\$0.0006)
Large Use	kW	\$3,503	\$25	\$3,528	461,693	\$0.0076
Total		\$329,251	\$2,350	\$331,601		

1 2	5.6 Tax Changes
3	Bluewater's corporate tax rate included in its 2013 Cost of Service Application is 24.44%. The current
4	corporate tax rate is 26.5%.
5 6	The OEB has determined that under the IRM plan, a 50/50 sharing of the impact of currently known
7	legislated tax changes as compared to the tax level reflected in the Board approved base rates for a
8	distributor applies.
9	
10	The difference between the tax rate embedded in base distribution rates and the current tax rate
11	leads to an incremental tax liability of \$60,905 per year. When shared 50/50, the amount to be
12	recovered from rate payers is \$30,452.
13	
14	The Decisions related to the past 6 rate applications (2016 IRM EB 2015-0053, 2017 IRM EB-2016-
15	0057, 2018 IRM EB 2017-0027, 2019 IRM EB 2018-0019, 2020 IRM EB-2019-0021 and EB-2020-0005)
16	have required the approved amount booked to Account 1595 for future disposition given that the
17	annual amount does not lead to a specific rate rider greater than 4 decimal places for all rate classes.
18	The similar situation arises for the amount proposed for the 2022 IRM Application. Bluewater requests
19	that the OEB allow Bluewater to book the current shared tax savings amount of \$30,452 to Account
20	1595 for future disposition. The amount booked will correspond to the year of the rate decision
21	relating to account 1595.
22	
23	
24	
25	
26	
27	
28	
29	
30	

5.7 Proposed Rates and Tariffs

3 The rates proposed in this application are found at Attachment 6 - Proposed Rates.

An excel version of the proposed rates is included with this application.

56

4

1 2

5.8 Bill Impacts

7 8 9

The bill impacts from the proposed rates are summarized in Table 13. Detailed bill impacts by rate

class are found at Tab 20 of the 2021 IRM Rate Generator model.

11

<u>Table 13 – Proposed Monthly Bill Impacts</u>

12 13

RATE CLASSES / CATEGORIES			Sub-Total Sub-Total								Total		
(eg: Residential TOU, Residential	Units	Α			В			С			Total Bill		
Retailer)			\$	%	\$		%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.45	1.4%	\$ 0.	01	0.0%	\$	0.47	1.0%	\$	0.45	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.08	1.5%	\$ (0.	12)	-0.1%	\$	0.92	0.8%	\$	0.87	0.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	\$	12.54	1.7%	\$ (12.	60)	-1.7%	\$	12.15	0.9%	\$	13.73	0.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	123.59	1.7%	\$ (293.	01)	-3.9%	\$	173.39	0.9%	\$	195.93	0.1%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	768.10	1.6%	\$(1,953.	90)	-4.0%	\$	681.10	0.6%	\$	769.64	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.65	1.6%	\$ 0.	21	0.5%	\$	0.59	1.1%	\$	0.56	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	26.10	1.6%	\$ 26.	04	1.6%	\$	26.09	1.6%	\$	24.55	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	50.72	1.5%	\$ 127.	12	3.8%	\$	136.02	3.9%	\$	153.71	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.45	1.4%	\$ 3.	31	8.8%	\$	3.77	7.7%	\$	4.26	2.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.08	1.5%	\$ 8.	68	10.5%	\$	9.72	8.8%	\$	10.99	2.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	12.54	1.7%	\$ 167.	80	22.2%	\$	192.55	13.8%	\$	217.58	3.2%

14 15 16

17 All of which is respectfully submitted.

Attachment 1 2021 Approved Tariffs (EB-2020-0005)

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2020-0005

DATED: March 25, 2021

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.28
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2022	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	29.80
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2022	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
· , ,		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2020-0005

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

•		
Service Charge	\$	159.19
Distribution Volumetric Rate	\$/kW	4.6259
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Varian	ice Account (LRAMVA) (2021) -	
effective until April 30, 2022	\$/kW	0.4944
Retail Transmission Rate - Network Service Rate	\$/kW	3.1689
Retail Transmission Rate - Line and Transformation Connection Service R	Rate \$/kW	2.3456
MONTHLY RATES AND CHARGES - Regulatory Compor	nent	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	3,499.11
Distribution Volumetric Rate	\$/kW	1.8871
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2022	\$/kW	0.0393
Retail Transmission Rate - Network Service Rate	\$/kW	3.3657
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5714
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	27,381.43
Distribution Volumetric Rate	\$/kW	2.0563
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	0.0075
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7266
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9405
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

FB-2020-0005

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.39
Distribution Volumetric Rate	\$/kWh	0.0364
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
	\$/kWh \$/kWh	0.0030 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2020-0005

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	4.31
Distribution Volumetric Rate	\$/kW	28.4539
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	(0.0647)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4019
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8513
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.67
Distribution Volumetric Rate	\$/kW	20.8108
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until April 30, 2022	\$/kW	(0.0941)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3899
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8136
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account history	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0005

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

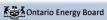
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

Attachment 2 2022 IRM Rate Generator Model

Summary of Changes from the Prior Year

- 1 Group 1 continuity schedule in tab 3 now shows total of Group 1 accounts, as well as total of Group 1 accounts requested for disposition.
- The table in tab 6, 3a for transition customer consumption has been revised to show the periods "July to December" then "January to June", instead of "January to June" then "July to December" for each year.
- 3 The Incentive Rate-setting Application checklist now includes a check to ensure that the opening principal and interest amounts for Group 1 and 2 balances shown in the DVA Continuity Schedule, agree with the last applicable approved closing balances.

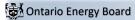
Tah	ons for Each Tab Tab Details	Step	Details
1 - Information Sheet	This tab shows some information pertaining to the	1	Complete the information sheet.
	utility and the application.		a) Questions 2 to 4 Responses to questions 2 to 4 will open the DVA continuity schedule in tab 3 to the appropriate year that DVA balances should first be inputted.
			nesponses to questions 2 to 4 will open the DVA continuity schedule in tao 3 to the appropriate year that DVA dalances should first be imputted.
			The continuity schedule will open starting from the year balances were last approved for disposition, unless the last approved diposition was on an
			interim basis and there are changes to those balances. If that is the case, the continuity schedule will open from the year of last approved disposition on a final basis. A distributor must also provide an explanation for the change in the previously approved balance.
			b) Questions 5 and 6
			If the response to question 5 (GA) or 6 (CBR Class B) is yes, tab 6 relating to Class A customers' consumption will be generated.
			If the response to question 6 is yes, then tab 6.2 will also be generated. This tab will allocate and dispose the balance in Account 1580, sub-account CBR Class B through a separate rate rider using information inputted in tab 6, unless a rate rider is not produced.
			If the response to question 6 is no, then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS
			as part of the general DVA rate rider
3 - Continuity	This tab is the continuity schedule that shows all the	2	Complete the DVA continuity schedule.
Schedule	accounts and the accumulation of the balances a utility		
	has.		a) For all Group 1 accounts, except Account 1595: The continuity schedule will open from the year the GL balance was last disposed. Start inputting the approved ending balances in the Adjustments
			column of that year.
			For example, if in the 2021 rate application, DVA balances as at December 13, 2019 were approved for disposition, the continuity schedule will commence from 2019. Start by inputting the approved closing 2019 balances in the Adjustments column under 2019.
			from 2019. Start by importing the approved closing 2019 balances in the Augustinents Column under 2019.
			b) For all Account 1595 sub-accounts:
			Complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2020, regardless of whether the account is being requested for disposition in the current application.
			The continuity schedule will open in the year of the earliest Account 1595 vintage year that has a balance. For each Account 1595 sub-account, start
			inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, Account 1595 (2016) would accumulate a balance starting in 2016, when the relevant balances approved for disposition were first transferred.
			into Account 1595 (2016). Input the amount approved for disposition in the OEB Approved Disposition column.
			Note that the DVA continuity schedule can currently start from 2015. If a utility has residual balance in an Account 1595 with a vintage year prior to 2015,
			include residual balances for years up to 2015 in the row for Account 1595 (2015 and pre-2015) and provide a separate schedule with amounts broken down
			by vintage year.
		3	Review any balance variance between the DVA continuity schedule and the RRR in column BW. Provide an explanation, if necessary.
4 - Billing Determinant	This tab shows the billing determinants that will be	4	Confirm the accuracy of the RRR data used to populate the tab.
4 - Billing Determinant	used to allocate account balances and calculate rate	4	Confirm the accuracy of the KKK data used to populate the tab.
	riders.	5	Review the disposition threshold calculation. Select whether disposition is being requested or not in the drop down box.
6 - Class A Data	This tab is to be completed if there were any Class A	6	This tab is generated when the utility selects yes to questions 5 or 6 in tab 1, indicating they had Class A customers during the period that the GA or CBR
Consumption	customers at any point during the period the GA		balance accumulated.
	balance or CBR Class B accumulated. The data on this tab is used for the purposes of determining the GA rate	7	Under #2a, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1589 GA balance
	rider, CBR Class B rate rider (if applicable), as well as	,	accumulated. If yes, tab 6.1a will be generated.
	customer specific GA and CBR charges for transition		
	customers (if applicable).		Under #2b, indicate whether the utility had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated. If yes, tab 6.2a will be generated.
		8	Under #3a, enter the number of transition customers the utility had during the period the Account 1589 GA or Account 1580 CBR B balances accumulated. A table will be generated based on the number of customers.
			Complete the table accordingly for each transition customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and CBR Class B balance allocation to transition customers in tabs 6.1a and 6.2a respectively. This
			data will also be used in the calculation of billing determinants for GA and CBR Class B balances, as applicable.
			Note that each transition customer identified in tab 6, table 3a will be assigned a customer number and the number will correspond to the same transition
			customer populated in tabs 6.1a and 6.2a.
			Also note that the transition customers identified for the GA may be different than those for CBR Class B. This would depend on the period in which the GA and CBR Class B balances accumulated.
		9	Under #3b, enter the number of rate classes in which there were full year Class A customers during the period the Account 1589 GA balance or Account
			1580 CBR Class B balance accumulated. A table will be generated based on the number of rate classes.
			Complete the table accordingly for each rate class identified (i.e. total Class A consumption in the rate class identified for each year). This data will be used
			in the calculation of billing determinants for GA and CBR Class B, as applicable.
6.1a - GA Allocation	This tab allocates the GA balance to each transition	10	This tab is generated when the utility indicates that they had transition customers in tab 6, #2a during the period the Account 1589 GA balance
	customer for the period in which these customers were		accumulated.
	Class B customers and contributed to the GA balance (i.e. former Class B customers but are now Class A		In row 20, enter the Non-RPP consumption less WMP consumption.
	customers and former Class A customers who are now		
	Class B customers).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition customers who are allocated a specific GA amount are not to be charged the general Non-RPP Class B GA rate rider as
			in the bottom table. An transition customers who are allocated a specific datamount are not to be charged the general work-key class a datate rider as calculated in tab 6.1.
6.1 - GA	This tab calculates the GA rate rider to be applied to all	11	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and
	non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab		the GA rate riders are calculated accordingly based on whether there were any transition customers during the period that the GA balance accumulated.
	6.1a).		
6.2a - CBR_B	This tab allocates the CBR Class B balance to each	12	This tab is generated when the utility indicates that they had transition customers in tab 6, #2b during the period where the CBR Class B balance
Allocation	transition customer for the period in which these customers were Class B customers and contributed to		accumulated.
	the CBR Class B balance (i.e. former Class B customers		In row 19, enter the total Class B consumption less WMP consumption.
	but are now Class A customers and former Class A customers who are now Class B).		The rest of the information in this tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition
	The second class by.		customers in the bottom table. All transition customers who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate
			rider.
6.2 - CBR	This tab calculates the CBR Class B rate rider if there	13	This tab is generated when the response to question 6 in tab 1 is "yes", indicating that they had Class A customers during the period that Account 1580,
	were Class A customers at any point during the period		sub-account CBR Class B balance accumulated.
	that the CBR Class B balance accumulated.		No input is required in this tab. The information in the tab is auto-populated and the CBR Class B rate riders are calculated accordingly.
			If a rate rider is not produced, the entire Account 1580 CBR Class B balance, including the amount allocated to transition customers will be transferred to
			Account 1580 WMS, to be disposed through the general Group 1 DVA rate rider.
5 - Allocating Def-Var	This tab allocates the Group 1 balances, except GA and	14	Review the allocated balances to ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated
Balances	CBR Class B (if Class A customers exist).		after the completion of tabs 6 to 6.2a.
7 - Calculation of Def-		15	Enter the proposed rate rider recovery period if different than the default 12 month period. The rest of the information in the tab is auto-populated and
	This tab calculates the Group 1 rate riders, except for	-	the rate riders are calculated accordingly .
Var RR	GA and CBR Class B (if Class A customers exist)		



Quick Link

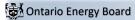
Ontario Energy Board's 2022 Electricity Distribution Rate Applications Webpage

			Version	1.0	
Utility Name	vater Power Distribution Corporation				
Assigned EB Number	021-0008				
Name of Contact and Title	Dugas				
Phone Number	137-8201 Ext 2255				
Email Address	s@bluewaterpower.com				
We are applying for rates effective	1, 2022				
Rate-Setting Method	Annual IR Index				
Select the last Cost of Service rebasing year.	2013				
To determine the first year the continuity schedules in tab 3 will be generated for input, at For all the the responses below, when selecting a year, select the year relating to the acc- reviewed in the 2021 rate application were to be selected, select 2019.		9			
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	18				
Determine whether scenario a or b below applies, then select the appropriate year.					
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 					
b) If the account balances were last approved on an interim basis, and	18				
 there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 					
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	18				
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 					
b) If the accounts were last approved on an interim basis, and there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, 	18				
select the year of the year-end balances that were last approved for disposition on a final basis.					
4. Select the earliest vintage year in which there is a balance in Account 1595.	17				
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)					
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	is .				
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	ris .				
7. Retail Transmission Service Rates: Bluewater Power Distribution Corporation is:	Partially Embedded Within Hydro O	ne Networks Inc.			Distribution System(s)
8. Have you transitioned to fully fixed rates?	Yes				
Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item.	the drop-down list.				



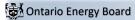
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2017				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments1 during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017
Group 1 Accounts										
LV Variance Account	1550	0				0) 0			
Smart Metering Entity Charge Variance Account	1551	0				0) 0			
RSVA - Wholesale Market Service Charge ⁵	1580	0				0) 0			
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0) 0			
Variance WMS – Sub-account CBR Class B⁵	1580	0				0) 0			
RSVA - Retail Transmission Network Charge	1584	0				0) 0			
RSVA - Retail Transmission Connection Charge	1586	0				0	0			
RSVA - Power ⁴	1588	0				0	0			
RSVA - Global Adjustment ⁴	1589	0				0) 0			
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0				0) 0			
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0) 0			
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0) 0			
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0) 0			
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0) 0			
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0) 0			
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595	0				0) 0			
RSVA - Global Adjustment requested for disposition	1589	0	() 0	0	0) 0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	C			0) 0	0	0	0
Total Group 1 Balance requested for disposition		0	C	0	0	0	0	0	0	0
RSVA - Global Adjustment		0	C) 0	0	0) 0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	0	0	0	0	0	0	0
Total Group 1 Balance		0	C	0	0	0) 0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0			
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	C) 0	0	0) 0	0	0	0



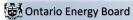
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

							2018			
Account Descriptions	Account Number	Closing Interest Amounts as of Dec 31, 2017	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018
Group 1 Accounts										
LV Variance Account	1550	0	0			295,532	295,532	0		
Smart Metering Entity Charge Variance Account	1551	d	0			(44,983)	(44,983)	0		
RSVA - Wholesale Market Service Charge ⁵	1580	O	0			(2,627,709)	(2,627,709)	0		
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0				0	0		
Variance WMS – Sub-account CBR Class B⁵	1580	0	0			(43,988)	(43,988)	0		
RSVA - Retail Transmission Network Charge	1584	d	0			170,034	170,034	0		
RSVA - Retail Transmission Connection Charge	1586	O	0			426,739	426,739	0		
RSVA - Power ⁴	1588	0	0			(543,488)	(543,488)	0		
RSVA - Global Adjustment ⁴	1589	O	0			(1,036,962)	(1,036,962)	0		
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	O	0			15,295	15,295	0		
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0			86,219	86,219	0		
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	0			91,180	91,180	0		
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	0			30,493	30,493	0	358	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	0			,	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595		0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595	Ĭ					0	· ·		
Refer to the Filing Requirements for disposition eligibility.	1000	O	0				0	0		
RSVA - Global Adjustment requested for disposition	1589	0	0	C	0	(1,036,962)	(1,036,962)	0	0	C
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	-	0	(2,276,683)	(2,276,683)	0	0	0
Total Group 1 Balance requested for disposition		d	0	C	0	(3,313,645)	(3,313,645)	0	0	0
RSVA - Global Adjustment		0	0	C		(1,036,962)	(1,036,962)	0	•	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	C		(2,144,676)	(2,144,676)	0	358	
Total Group 1 Balance		0	0	C	0	(3,181,638)	(3,181,638)	0	000	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	C	0				0	0		
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		0	0	C	0	(3.313.645)	(3.313.645)	0	0	(



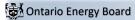
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Account Descriptions Account Number Adjustments Adjustments Adjustments Adjustments Angusts A									2019		
LV Variance Account 1550 6.275 6.275 6.275 6.275 777 1, 44,887 1, 43,867 1, 777 1, 44,887 1, 43,867 1, 777 1, 44,887 1, 43,867 1, 777 1, 44,887 1, 43,867 1, 477 1, 44,887 1, 43,867 1, 477 1, 48,87 1, 43,867 1, 477 1, 44,887 1, 43,867 1, 477 1, 44,887 1, 43,867 1, 477 1, 44,887 1, 47,89 1, 47,89 1, 47,89 1, 47,89 1, 47,89 1, 47,89 1, 47,89 1, 4	Account Descriptions	Account Number	Adjustments1	Amounts as of	Amounts as of Jan		Disposition during	Adjustments1 during	Principal Balance as of	Interest Amounts as of	Interest Jan 1 to Dec 31, 2019
Smart Metering Entity Charge Variance Account RSVA - Wholesale Market Service Charge * Variance WMS – Sub-account CBR Class A ⁵ 1580 842 Variance WMS – Sub-account CBR Class A ⁵ 1580 842 4423 (3,988) (68,533) 18,707 (131,228) 842 4423 RSVA - Retail Transmission Number (Charge Service Charge Service Char	Group 1 Accounts										
Smart Metering Entity Charge Variance Account RSVA - Wholesel Market Service Charge (43,867) (777) (777) (44,983) (3,771) (48,867) (779,986) (78,723) (3,787) (2,267,709) (416,529) (2,246,252) (799,986) (78,723) (3,787) (3	LV Variance Account	1550	6,275	6,275	295,532	91,211	180,599		206,144	6,275	5,308
Variance WMS – Sub-account CBR Class A ⁵ 1580 842 842 (43,988) (88,533) 18,707 (131,228) 842 848 847 85VA - Retail Transmission Network Charge 1584 4,423 85VA - Retail Transmission Connection Charge 1586 89,980 9,980 9,980 242,6739 (88,001) 269,978 70,760 9,980 875VA - Getail Transmission Connection Charge 875VA - Retail Transmission Connection Charge 1588 20,182 (20,182) 875VA - Retail Transmission Connection Charge 875VA - Global Adjustment ⁶ 1588 9,980 9,980 9,980 126,739 (88,001) 269,978 70,760 9,980 875VA - Global Adjustment ⁶ 1589 3,036 3,036 1,036,962 453,249 (552,484) (31,229) 3,036 10 (51,343) 10 (51,343) 10 (592) 10 (51,343) 10 (51,343) 10 (592) 10 (51,343) 10 (592) 10 (602,533	Smart Metering Entity Charge Variance Account	1551	(777)		(44,983)	(3,771)	(4,887)		(43,867)	(777)	(1,029)
Variance WMS – Sub-account CBR Class B ⁵ 1580 842 842 (43,988) (66,533) 18,707 (131,228) 842 853	RSVA - Wholesale Market Service Charge ⁵	1580	(78,723)	(78,723)	(2,627,709)	(416,529)	(2,246,252)		(797,986)	(78,723)	(31,871)
RSVA - Retail Transmission Network Charge 1584 4,423 4,423 170,034 246,935 164,857 252,112 4,423 RSVA - Retail Transmission Connection Charge 1586 9,980 9,980 RSVA - Power 1588 (20,182) (20,182) (46,739 (68,001) 269,978 70,760 9,980 RSVA - Power 1588 (20,182) (543,488) (48,316) 265,701 (657,505) (20,182) (687,505) (20,182) (687,505) (20,182) (687,505) (20,182) (687,605) (20,182)	Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0		0	0	
RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Notwork Charge RSVA - Retail Transmission Connection Charge RSVA - Retail Transmission Connection Charge RSVA - Power' 1588 (20,182) RSVA - Global Adjustment* 1589 (20,182) RSVA - Global Adjustment Recovery/Returd of Regulatory Balances (2015 and pre-2015) 1589 (30,36) 1589	Variance WMS – Sub-account CBR Class B ⁵	1580	842	842	(43.988)	(68,533)	18.707		(131,228)	842	(1,886)
RSVA - Power ⁴ 1588 (20,182) (20,182) (543,488) (48,316) 265,701 (857,505) (20,182) (857,605) (20,182) (857,605) (8	RSVA - Retail Transmission Network Charge					* ' '					3,846
RSVA - Global Adjustment 4 Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) 3 1589 3,036 (51,343) 1595 (51,343) 15,295 (51,343) 15,295 (51,343) 15,295 (51,343) 15,295 (51,343) 15,295 (51,343) 15,295 (51,343) 15,295 (51,343) 15,295 (51,343) 15,295 (60,444) (60,444) 15,505 (60,	RSVA - Retail Transmission Connection Charge	1586	9,980	9,980	426,739	(86,001)	269,978		70,760	9,980	3,996
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³ 1595 (51,343) (51,343) 15,295 15,295 0 (51,343) Disposition and Recovery/Refund of Regulatory Balances (2016) ³ 1595 112,840 112,840 88,219 88,219 88,219 0 112,840 Disposition and Recovery/Refund of Regulatory Balances (2017) ³ 1595 (60,444) 91,180 (592) 90,588 (60,444) Disposition and Recovery/Refund of Regulatory Balances (2018) ³ 1595 0 358 30,493 0 30,493 358 Disposition and Recovery/Refund of Regulatory Balances (2019) ³ 1595 0 0 358 30,493 (602,533) 0 (20,595) Disposition and Recovery/Refund of Regulatory Balances (2019) ³ 1595 0 0 0 (602,533) 0 (20,595) Disposition and Recovery/Refund of Regulatory Balances (2020) ³ 1595 0 0 0 (602,533) 0 (20,595) Disposition and Recovery/Refund of Regulatory Balances (2020) ³ 1595 0 0 0 0 (602,533) 0 (20,595) Disposition and Recovery/Refund of Regulatory Balances (2020) ³ 1595 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RSVA - Power ⁴	1588	(20,182)	(20,182)	(543,488)	(48,316)	265,701		(857,505)	(20,182)	(6,880)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ 1595 112,840 112,840 86,219 86,219 9 0 112,840 Disposition and Recovery/Refund of Regulatory Balances (2017) ³ 1595 (80,444) (60,444) 91,180 (592) 90,588 (60,444) 91,180 (60,444) 91,18	RSVA - Global Adjustment ⁴	1589	3,036	3,036	(1,036,962)	453,249	(552,484)		(31,229)	3,036	(1,047)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³ 1595 (60,444) (60,444) 91,180 (692) 90,588 (60,444) 10; position and Recovery/Refund of Regulatory Balances (2018) ³ 1595 0 358 30,493 358 1595 0 0 0 (602,533) 0 (602,533) 0 (20 (602,533) 0 (6	Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	(51,343)	(51,343)	15,295		15,295		0	(51,343)	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ 1595 0 358 30,493 30,493 358 Disposition and Recovery/Refund of Regulatory Balances (2020) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility. RSVA - Global Adjustment requested for disposition (138,606) (Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	112,840	112,840	86,219		86,219		0	112,840	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Disposition and Recovery/Refund of Regulatory Balances (2019) ³ Disposition and Recovery/Refund of Regulatory Balances (2020) ³ Disposition and Recovery/Refund of Regulatory Balances (2020) ³ Disposition and Recovery/Refund of Regulatory Balances (2020) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. 1595 Refer to the Filing Requirements for disposition eligibility. 1589 3,036 3,036 3,036 3,036 4,036,962 453,249 552,484) 0 (31,229) 3,036 70tal Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition (138,606) (138,606) (135,570) (135,570) (135,570) (3,313,645) 167,653 (1,903,781) 0 (31,229) 3,036 (1,036,962) RSVA - Global Adjustment (136,662) RSVA - Global Adjustment (136,675) (136,6751) (2,144,676) (888,129) (1,249,783) 0 (1,814,251) (73,715) (47,073) (73,715) (3,181,638) (434,880) (1,802,267) 0 (1,814,251) (73,715)	Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(60,444)	(60,444)	91,180	(592)			90,588	(60,444)	8,878
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ 1595 0 0 (602,533) 0 (2019) ³ 1595 0 0 0 (602,533) 0 (2019) ³ 1595 0 0 0 0 (602,533) 0 (2019) ³ 1595 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0		30.493	· · ·			30.493	358	685
Disposition and Recovery/Refund of Regulatory Balances (2020) ³ 1595 0 0 0 0 0 0 0 0 0 0 0 0 0	Disposition and Recovery/Refund of Regulatory Balances (2019) ³			0		(602.533)					(28,638)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. REFER to the Filing Requirements for disposition eligibility. 1589 3,036 3,036 (1,036,962) 453,249 (552,484) 0 (31,229) 3,036 (138,606) (1,036,962) REVA - Global Adjustment (138,606) (1,036,962) (1,036,				0	0	(00-,000)				0	(==,===)
RSVA - Global Adjustment requested for disposition 1589 3,036 3,036 (1,036,962) 453,249 (552,484) 0 (31,229) 3,036 (170,035,962) (138,606) (170,035,962) (170,035,962) (170,035,962) (170,035,963) (170,035,963) (170,035,962) (170,035,963) (17	Disposition and Recovery/Refund of Regulatory Balances (2021) ³			· ·					· ·		
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition (138,606) (138,606) (2,276,683) (285,596) (1,351,297) 0 (1,210,982) (138,606) (1 Total Group 1 Balance requested for disposition (138,606) (138,606) (2,276,683) (285,596) (1,351,297) 0 (1,210,982) (138,606) (1 (138,	Refer to the Filing Requirements for disposition eligibility.		_	0	0				0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition (138,606) (138,606) (2,276,683) (285,596) (1,351,297) 0 (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (138,606) (1,210,982) (1,2	RSVA - Global Adjustment requested for disposition	1589	3.036	3.036	(1.036.962)	453.249	(552,484)	0	(31,229)	3.036	(1,047)
Total Group 1 Balance requested for disposition (135,570) (135,570) (3,313,645) 167,653 (1,903,781) 0 (1,242,211) (135,570) (2 RSVA - Global Adjustment 3,036 3,036 (1,036,962) 453,249 (552,484) 0 (31,229) 3,036 (7 (70,751) (2,144,676) (888,129) (1,249,783) 0 (1,783,022) (76,751) (4 (74,073) (73,715) (3,181,638) (434,880) (1,802,267) 0 (1,814,251) (73,715) (4					N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			0			(19,638)
Total Group 1 Balance excluding Account 1589 - Global Adjustment (77,109) (76,751) (2,144,676) (888,129) (1,249,783) 0 (1,783,022) (76,751) (4 Total Group 1 Balance (74,073) (73,715) (3,181,638) (434,880) (1,802,267) 0 (1,814,251) (73,715) (4	Total Group 1 Balance requested for disposition		(135,570)	(135,570)	(3,313,645)	167,653	(1,903,781)	0	(1,242,211)	(135,570)	(20,685)
Total Group 1 Balance (74,073) (73,715) (3,181,638) (434,880) (1,802,267) 0 (1,814,251) (73,715) (4	RSVA - Global Adjustment		3,036	3,036	(1,036,962)	453,249	(552,484)	0	(31,229)	3,036	(1,047)
	Total Group 1 Balance excluding Account 1589 - Global Adjustment		(77,109)	(76,751)	(2,144,676)	(888,129)	(1,249,783)	0	(1,783,022)	(76,751)	(47,591)
LRAM Variance Account (only input amounts if applying for disposition of this account) 1568 0 0 0	Total Group 1 Balance		(74,073)	(73,715)	(3,181,638)	(434,880)	(1,802,267)	0	(1,814,251)	(73,715)	(48,638)
	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	Ī	0	0				0	0	
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition (135,570) (3,313,645) 167,653 (1,903,781) 0 (1,242,211) (135,570) (2					((20,685)



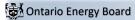
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

									2020	
Account Descriptions	Account Number	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020
Group 1 Accounts										
LV Variance Account	1550	6,582		5,001	206,144	92,003	114,933		183,214	5,001
Smart Metering Entity Charge Variance Account	1551	(303)		(1,503)	(43,867)	(1,526)	(40,096)		(5,297)	(1,503)
RSVA - Wholesale Market Service Charge ⁵	1580	(91,351)		(19,243)	(797,986)	(628,329)	(381,457)		(1,044,858)	(19,243)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0				0	0
Variance WMS – Sub-account CBR Class B⁵	1580	1,689		(2,733)	(131,228)	(41,228)	(62,695)		(109,761)	(2,733)
RSVA - Retail Transmission Network Charge	1584	6,754		1,515		277,453	5,177		524,388	1,515
RSVA - Retail Transmission Connection Charge	1586	10,360		3,616	70,760	161,495	156,761		75,494	3,616
RSVA - Power ⁴	1588	(6,646)		(20,416)	(857,505)	21,753	(809,189)		(26,563)	(20,416)
RSVA - Global Adjustment ⁴	1589	(4,781)		6,770	(31,229)	217,274	(484,478)		670,523	6,770
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	(50,947)	396	0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	112,315	(525)	0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0		(51,566)	90,588				90,588	(51,566)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0		1,043	30,493				30,493	1,043
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0		(28,638)	(602,533)	582,199			(20,334)	(28,638)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	0	(950,619)			(950,619)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595			0	0	(//			0	0
RSVA - Global Adjustment requested for disposition	1589	(4,781)	0	-,		217,274	(484,478)	0	670,523	6,770
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(72,915)	0	(,)	(1,210,982)	(118,379)	(1,016,566)	0	(312,795)	(85,329)
Total Group 1 Balance requested for disposition		(77,696)	0	(78,559)	(1,242,211)	98,895	(1,501,044)	0	357,728	(78,559)
RSVA - Global Adjustment		(4,781)	0	6,770	(31,229)	217.274	(484,478)	0	670.523	6.770
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,547)	(129)	-, -	(1,783,022)	(486,799)	(1,016,566)	0	(1,253,255)	(112,924)
Total Group 1 Balance		(16,328)	(129)		(1,814,251)	(269,525)	(1,501,044)	0	(582,732)	(106,154)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(1,1=0)	,,	0	0	329,251	0		329,251	0
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(77,696)	0	(78,559)	(1,242,211)	428,146	(1,501,044)	0	686,979	(78,559)



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

							2		Projected In	
Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020	Principal Disposition during 2021 - instructed by OEB	Interest Disposition during 2021 - instructed by OEB	Closing Principal Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Closing Interest Balances as of Dec 31, 2020 Adjusted for Disposition during 2021	Projected Interest from Jan 1, 2021 to Dec 31, 2021 on Dec 31, 2020 balance adjusted for disposition during 2021 ²
Group 1 Accounts										
LV Variance Account	1550	2,658	3,111		4,548			183,214	4,548	1,044
Smart Metering Entity Charge Variance Account	1551	(418)	(1,667)		(254)			(5,297)	(254)	(30)
RSVA - Wholesale Market Service Charge ⁵	1580	(11,684)	1,283		(32,210)			(1,044,858)	(32,210)	(5,956)
Variance WMS – Sub-account CBR Class A ⁵	1580				0			0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(1,794)	(2,712)		(1,815)			(109,761)	(1,815)	(626)
RSVA - Retail Transmission Network Charge	1584	4,914	(2,177)		8,606			524,388		2,989
RSVA - Retail Transmission Connection Charge	1586	1,123	4,282		457			75,494		430
RSVA - Power ⁴	1588	(9,823)	(37,603)		7,364			(26,563)	7,364	(151)
RSVA - Global Adjustment ⁴	1589	5,446	(6,592)		18,808			670,523	18,808	3,822
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595				0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	420			(51,146)			90,588	(51,146)	516
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	419			1,462			30,493	1,462	174
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(3,571)			(32,209)			(20,334)	(32,209)	(116)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(47,258)			(47,258)			(950,619)	(47,258)	(5,419)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595				0			0		
RSVA - Global Adjustment requested for disposition	1589	5,446	(6,592)	0	18,808	0	C	670,523	18,808	3,822
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(14,604)	(35,483)	0	(64,450)	0	C	(312,795)	(64,450)	(1,783)
Total Group 1 Balance requested for disposition		(9,158)	(42,075)	0	(45,642)	0	C	357,728	(45,642)	2,039
RSVA - Global Adjustment		5,446	(6,592)	0	18,808	0	C	670,523	18,808	3,822
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(65,014)	(35,483)	0		0	Ċ			(7,144)
Total Group 1 Balance		(59,568)	(42,075)	0	(123,647)	0	C	(582,732)	(123,647)	(3,322)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0			329,251	0	2,350
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		(9,158)	(42,075)	0	(45,642)	0	C	686,979	(45,642)	4,389



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

		terest on Dec-31	-2020 Bala	nces		2.1.7 RRR ⁵	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2022 to Apr 30, 2022 on Dec 31, 2020 balance adjusted for disposition during 2021 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2020	Variance RRR vs. 2020 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	1550	348	5,940	189,154		187,762	0
Smart Metering Entity Charge Variance Account	1551	(10)	(294)	(5,591)		(5,551)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(1,985)	(40,151)	(1,085,009)		(1,188,644)	(111,576)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(209)	(2,649)	(112,410)		(111,576)	0
RSVA - Retail Transmission Network Charge	1584	996	12,591	536,979		532,994	0
RSVA - Retail Transmission Connection Charge	1586	143	1,031	76,525		75,951	0
RSVA - Power ⁴	1588	(50)	7,162	(19,401)		(19,199)	0
RSVA - Global Adjustment ⁴	1589	1,274	23,904	694,427		689,331	0
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) ³	1595	0	0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	172	(50,458)	40,130	Yes	39,442	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	58	1,694	0	No	31,955	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(39)	(32,364)	0	No	(52,543)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(1,806)	(54,483)	0	No	(997,877)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³ Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595		0	0	No		0
RSVA - Global Adjustment requested for disposition	1589	1,274	23,904	694,427		689,331	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(594)	(66,827)	(379,622)		(1,395,710)	(1,018,465)
Total Group 1 Balance requested for disposition		680	(42,923)	314,805		(706,379)	(1,018,465)
RSVA - Global Adjustment		1,274	23,904				
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,381)	(151,980)				
Total Group 1 Balance		(1,107)	(128,076)			(\$706,379)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		2,350	331,601			(329,251)
Total Group 1 Balance including Account 1568 - LRAMVA requested for disposition		680	(40,573)	646,406		(706,379)	(1,347,716)



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,338,602	0	6,585,604	0	0	0	270,338,602	0	25%	0	33,044
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,820,550	0	16,082,587	0	0	0	94,820,550	0	11%	60,549	3,491
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	182,593,248	511,400	136,907,644	382,344	4,083,594	7,776	178,509,654	503,624	21%	259,424	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,864,255	241,408	121,864,255	241,408	0	0	121,864,255	241,408	16%	10,360	
LARGE USE SERVICE CLASSIFICATION	kW	281,204,845	461,493	175,067,525	283,327	106,137,320	178,166	175,067,525	283,327	26%	3,528	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,209,115	0	331,566	0	0	0	2,209,115	0	0%	-1,279	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,107	1,196	31,731	87	0	0	439,107	1,196	0%	-84	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,449,208	9,569	3,449,208	9,569	0	0	3,449,208	9,569	1%	-898	
	Total	956.918.930	1.225.066	460.320.120	916.735	110.220.914	185.942	846.698.016	1.039.124	100%	331.600	36.535

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

As per Section 3.2.5 or the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$646,406 \$314,805

\$0.0003 Claim does not meet the threshold test.

YES



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP		а	allocated based on Total less WMP		
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	28.3%	90.4%	31.9%	53,438	(5,057)	(346,428)	151,702	21,619	(6,194)	10,037	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.9%	9.6%	11.2%	18,743	(534)	(121,509)	53,209	7,583	(2,173)	4,257	60,549
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19.1%	0.0%	21.1%	36,093	0	(228,753)	102,463	14,602	(4,090)	8,523	259,424
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	12.7%	0.0%	14.4%	24,089	0	(156,164)	68,385	9,745	(2,792)	6,460	10,360
LARGE USE SERVICE CLASSIFICATION	29.4%	0.0%	20.7%	55,586	0	(224,342)	157,799	22,488	(4,011)	10,481	3,528
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.3%	437	0	(2,831)	1,240	177	(51)	90	(1,279)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.1%	87	0	(563)	246	35	(10)	21	(84)
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	682	0	(4,420)	1,936	276	(79)	261	(898)
Total	100.0%	100.0%	100.0%	189,154	(5,591)	(1,085,009)	536,979	76,525	(19,401)	40,130	331,600

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2018]				
1b	The year Account 1580 CBR Class B was last disposed	2018	Note that the sub-account was established in 2015.				
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)				
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2017, the period the GA variance accumulated would be 2018 to 2020.)				
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	1	Non-loss Adjusted Billing Determinants by Customer				
			to the state of th		20	20	
		Customer	Rate Class		July to December	January to June	July to
		Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,664,065	2,246,502	
				kW	5,598	5,359	
				Class A/B	В	Α	

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requeste for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2019, exclude this customer's consumption for 2019 but include this customer's consumption in 2020 as they were a Class A customer for the full year).

Hate Classes With Class	A customers - billing Determinants by Rate Class			
	Rate Class		2020	2019
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	5,217,293	5,207,123
		kW	11,410	10,877
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	116,953,688	130,006,949
		kW	230,451	255,185
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	175,067,525	175,606,018
		kW	283,327	291,233



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

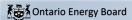
		Total	2020	2019
Non-RPP Consumption Less WMP Consumption	Α	939,098,881	460,320,120	478,778,761
Less Class A Consumption for Partial Year Class A Customers	В	2,246,502	2,246,502	-
Less Consumption for Full Year Class A Customers	С	608,058,596	297,238,506	310,820,090
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	328,793,783	160,835,112	167,958,671
All Class B Consumption for Transition Customers	E	2,664,065	2,664,065	-
Transition Customers' Portion of Total Consumption	F = E/D	0.81%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 694,427
Transition Customers Portion of GA Balance	H=F*G	\$ 5,627
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 688,800

Allocation of GA Balances to Class A/B Transition Customers

Allocation of GA Balances to Class A/B Transition Customer	5						
# of Class A/B Transition Customers		1					
Customer		the Period When They Were Class	Transition Customers During the Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,664,065	2,664,065	0	100.00	0% \$ 5,627	\$ 469
Total		2,664,065	2,664,065	0	100.00)% \$ 5,627	

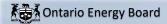


The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

19 e.	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2020 Consumption excluding WMP	for Class A Customers that were	Total Metered 2020 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Fotal GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,585,604	0	0	6,585,604	4.2%	\$28,679	\$0.0044	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	16,082,587	0	0	16,082,587	10.2%	\$70,036	\$0.0044	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	136,907,644	5,217,293	0	131,690,351	83.3%	\$573,483	\$0.0044	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	121,864,255	116,953,688	4,910,567	0	0.0%	\$0	\$0.0000	
LARGE USE SERVICE CLASSIFICATION	kWh	175,067,525	175,067,525	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	331,566	0	0	331,566	0.2%	\$1,444	\$0.0044	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	31,731	0	0	31,731	0.0%	\$138	\$0.0043	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,449,208	0	0	3,449,208	2.2%	\$15,021	\$0.0044	kWh
	Total	460,320,120	297,238,506	4,910,567	158,171,047	100.0%	\$688,801		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to hills.

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2020	2019
Total Consumption Less WMP Consumption	Α	1,702,109,447	846,698,016	855,411,431
Less Class A Consumption for Partial Year Class A Customers	В	2,246,502	2,246,502	
Less Consumption for Full Year Class A Customers	С	608,058,596	297,238,506	310,820,090
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	1,091,804,349	547,213,008	544,591,341
All Class B Consumption for Transition Customers	E	2,664,065	2,664,065	
Transition Customers' Portion of Total Consumption	F = E/D	0.24%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 112,	,410
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	274
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$ 112,	,136

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		1					
Customer		Consumption (kWh) for Transition Customers During the Period When	(kWh) for Transition Customers During the Period When They were Class R	Metered Class B Consumption		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		2,664,065	2,664,065	-	100.00%	-\$ 274	-\$ 23
Total	•	2,664,065	2,664,065	-	100.00%	-\$ 274	-\$ 23



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

					Year Class A Customers Customers			Metered Consumption for C Customers (Total Consumption A and Transition Customers'	LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,338,602	0	0	0	0	0	270,338,602	0	49.6%	(\$55,669)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,820,550	0	0	0	0	0	94,820,550	0	17.4%	(\$19,526)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	178,509,654	503,624	5,217,293	11,410	0	0	173,292,361	492,214	31.8%	(\$35,685)	(\$0.0725)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,864,255	241,408	116,953,688	230,451	4,910,567	10,957	0	0	0.0%	\$0	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	175,067,525	283,327	175,067,525	283,327	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,209,115	0	0	0	0	0	2,209,115	0	0.4%	(\$455)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,107	1,196	0	0	0	0	439,107	1,196	0.1%	(\$90)	(\$0.0753)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,449,208	9,569	0	0	0	0	3,449,208	9,569	0.6%	(\$710)	(\$0.0742)	kW
	Total	846,698,016	1,039,124	297,238,506	525,188	4,910,567	10,957	544,548,943	502,979	100.0%	(\$112,135)		

Total CBR Class B \$



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	270,338,602	0	270,338,602	0	(120,884)		(0.0004)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,820,550	0	94,820,550	0	(40,423)		(0.0004)	0.0000	0.0006	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	182,593,248	511,400	178,509,654	503,624	161,682	(232,843)	0.3162	(0.4623)	0.5073	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,864,255	241,408	121,864,255	241,408	(50,277)		(0.2083)	0.0000	0.0429	
LARGE USE SERVICE CLASSIFICATION	kW	281,204,845	461,493	175,067,525	283,327	246,354	(228,353)	0.5338	(0.8060)	0.0076	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,209,115	0	2,209,115	0	(939)		(0.0004)	0.0000	(0.0006)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	439,107	1,196	439,107	1,196	(184)		(0.1537)	0.0000	(0.0702)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,449,208	9,569	3,449,208	9,569	(1,345)		(0.1406)	0.0000	(0.0938)	

(251,899.11)



Summary - Sharing of Tax Change Forecast Amounts

	2013	2022
OEB-Approved Rate Base	\$ 65,468,782	\$ 65,468,782
OEB-Approved Regulatory Taxable Income	\$ 1,696,727	\$ 1,696,727
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) 1,2		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 254,509
Provincial Taxes Payable		\$ 195,124
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	24.4%	26.5%
Total Income Taxes Payable	\$ 414,680	\$ 449,633
OEB-Approved Total Tax Credits (enter as positive number)	\$ 54,764	\$ 54,764
Income Tax Provision	\$ 359,916	\$ 394,869
Grossed-up Income Taxes	\$ 476,331	\$ 537,236
Incremental Grossed-up Tax Amount		\$ 60,905
Sharing of Tax Amount (50%)		\$ 30,452

Notes

- 1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
- 2. The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition

		Re-based Billed Customers or		Re-based Billed		Distribution Volumetric Rate		Service Charge	Volumetric Rate Revenue	Volumetric Rate Revenue	Revenue Requirement	Service Charge	Volumetric Rate % Revenue	Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	from Rates	% Revenue	kWh	kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	32,122	256,986,232		15.48	0.0211		5,966,983	5,422,409	0	11,389,392	52.4%	47.6%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,544	98,884,257		26.60	0.0186		1,131,245	1,839,247	0	2,970,492	38.1%	61.9%	0.0%	14.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	438	223,014,610	621,654	142.00		4.1269	746,352	0	2,565,504	3,311,856	22.5%	0.0%	77.5%	15.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	12	157,447,994	334,928	3121.63		1.6835	449,515	0	563,851	1,013,366	44.4%	0.0%	55.6%	4.8%
LARGE USE SERVICE CLASSIFICATION	kW	3	248,880,320	398,329	24427.60		1.8345	879,394	0	730,735	1,610,128	54.6%	0.0%	45.4%	7.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	260	2,214,914		11.95	0.0325		37,284	71,985	0	109,269	34.1%	65.9%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	445	620,940	1,450	3.85		25.3845	20,559	0	36,808	57,367	35.8%	0.0%	64.2%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,140	9,039,916	24,522	2.40		18.5659	292,032	0	455,273	747,305	39.1%	0.0%	60.9%	3.5%
Total		46,964	997,089,183	1,380,883				9,523,363	7,333,641	4,352,170	21,209,174				100.0%

(most recent RRR filing)	
RESIDENTIAL SERVICE CLASSIFICATION kWh 270,338,602 16,353 0.00 \$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh 94,820,550 4,265 0.0000 kWh If the allocated tay charing amount	unt does not produce a rate rider in one
	he Standby rate class), a distributor is
	DEB-approved tax sharing amount into
	a later date (see Filing Requirements.
	poendix B)
SENTINEL LIGHTING SERVICE CLASSIFICATION kW 439,107 1,196 82 0.0000 kW	
STREET LIGHTING SERVICE CLASSIFICATION kW 3,449,208 9,569 1,073 0.0000 kW	

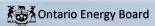


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

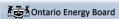
Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	270,338,602	0	1.0421	281,719,857
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	270,338,602	0	1.0421	281,719,857
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	94,820,550	0	1.0421	98,812,495
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	94,820,550	0	1.0421	98,812,495
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1689	182,593,248	511,400		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3456	182,593,248	511,400		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3657	121,864,255	241,408		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5714	121,864,255	241,408		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7266	281,204,845	461,493		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9405	281,204,845	461,493		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	2,209,115	0	1.0421	2,302,119
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	2,209,115	0	1.0421	2,302,119
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4019	439,107	1,196		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8513	439,107	1,196		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3899	3,449,208	9,569		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8136	3,449,208	9,569		

Non-Loss

Applicable Loss Adjusted

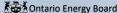


Uniform Transmission Rates	Unit		2020		2021 Jan to Jun		2021 to Dec		2022	
Rate Description			Rate		Ra	ate			Rate	
Network Service Rate	kW	\$	3.92	\$	4.67	\$	4.90	\$	4.90	
Line Connection Service Rate	kW	\$	0.97	\$	0.77	\$	0.81	\$	0.81	
Transformation Connection Service Rate	kW	\$	2.33	\$	2.53	\$	2.65	\$	2.65	
Hydro One Sub-Transmission Rates	Unit		2020		20	21			2022	
Rate Description			Rate		Ra	ate			Rate	
Network Service Rate	kW	\$	3.3980	\$	\$ 3.4778			\$	3.4778	
Line Connection Service Rate	kW	\$	0.8045	\$			0.8128	\$	0.8128	
Transformation Connection Service Rate	kW	\$	2.0194	\$			2.0458	\$	2.0458	
Both Line and Transformation Connection Service Rate	kW	\$	2.8239	\$			2.8586	\$	2.8586	
If needed, add extra host here. (I)	Unit		2020		20	21			2022	
Rate Description			Rate	Rate				Rate		
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$	-	\$			-	\$	-	
If needed, add extra host here. (II)	Unit		2020		20	21			2022	
Rate Description			Rate		Ra	ate			Rate	
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$	-	\$			-	\$	-	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Hi	storical 2020		Currer	l	F	orecast 2022		
value)	Ф									

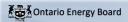


In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please obuble check the bild gata entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Month			Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tot	al Connecti
February 191-1560 \$3.00 \$ 475.500 \$3.00 \$ 405.500 \$3.00	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February 191-1560 \$3.00 \$ 475.500 \$3.00 \$ 405.500 \$3.00								100.000				
Month		118,806	\$3.92	\$ 465,720	126,393	\$0.97	\$ 122,601	126,393	\$2.33	\$ 294,496	5	417,
April 100,077 S 302 8 300,007 100,200 9 0 77 8 100,100 1103,000 5 20.0 5 2 40,000 1 100,000 5 2.	rebruary	121,000	\$3.92	\$ 476,539	138,471		\$ 134,317	138,471		\$ 322,037	3	406,
Mary 129-200 \$3.00 \$ 5.00 \$0.00 \$1.00 \$0.00 \$1.00 \$0.00 \$1.00 \$0.00 \$1		111,343	\$3.92	\$ 430,465	120,279		\$ 122,491	120,279				416,
August 177.661 \$3.20 \$ 499.279 \$ 140.500 \$20 \$ 8 190.279 \$ 140.500 \$20.20 \$ 23.20 \$ 20.2070 \$ 5 4 4 4 10 4 10 4 10		100,017	\$3.92	\$ 392,067	103,289		\$ 100,190	103,289		\$ 240,663		340,
Auto	May	128,560	\$3.92	\$ 503,955	142,297		\$ 138,028	142,297		\$ 331,552		469.
August	June	117,161	\$3.92	\$ 459,271	140,502	\$0.97	\$ 136,287	140,502	\$2.33	\$ 327,370	\$	463.
September 198871 \$1.90	July				170,168			170,168		\$ 396,491		561,
Cocked 107,064 \$3.92 \$ 410,061 \$10,031 \$3.07 \$ 107,721 \$11,031 \$2.33 \$2.27,33 \$2.07,731 \$1.000					157,156			157,156				518,
No. combone 115,053 \$3.02 \$ 460,064 \$126,070 \$0.007 \$1.72,724 \$1.22,05 \$2.23 \$2.20,114 \$ 5.4	September	128,971	\$3.92	\$ 505,566	138,552	\$0.97	\$ 134,395	138,552	\$2.33	\$ 322,826	\$	457,
Description 123,579 \$3.92 \$ 465,596 127,591 \$0.507 \$ 1.22,751 \$2.23 \$ 2.27 \$1.27	October	107,064	\$3.92	\$ 419,691	110,531	\$0.97	\$ 107,215	110,531	\$2.33	\$ 257,537	\$	364.
	November				125,670	\$0.97	\$ 121,900	125,670		\$ 292,811	\$	414,
Notice Month Units Billed Rate Amount Units Billed	December	123,979	\$3.92	\$ 485,998	127,551	\$0.97	\$ 123,724	127,551	\$2.33	\$ 297,194	\$	420,
Month Units Billed Rate Amount Units Billed Rate	Total	4 440 000	2 200	6 5057.044	4.000.000	6 007	6 4 550 050	4.000.000	6 000	6 0.740.004	-	F 200
Morth		1,443,269		\$ 5,657,614			* 1,000,000				_	
	Hydro One		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tot	al Connect
February 10.363 \$3.3900 \$ 3.5912 10.405 \$0.045 \$ 6.377 10.405 \$2.0194 \$2.21914 \$2.21912 \$3.22914 \$3.21912 \$3.23914 \$3.21912 \$3.23914 \$3.23914 \$3.23912 \$3.23914	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
February 10.363 \$3.3900 \$ 3.5912 10.405 \$0.045 \$ 6.377 10.405 \$2.0194 \$2.21914 \$2.21912 \$3.22914 \$3.21912 \$3.23914 \$3.21912 \$3.23914 \$3.23914 \$3.23912 \$3.23914		10,487	\$3.3980	\$ 35,635	10,487	\$0.8045		10,487	\$2.0194			29.
March	February	10,363	\$3.3980	\$ 35,212	10,405	\$0.8045	\$ 8,371	10,405	\$2.0194	\$ 21,012		29.
April	March	10,771	\$3.3980	\$ 36,600	10,771	\$0.8045	\$ 8,665	10,771	\$2.0194	\$ 21,751	\$	30,
May	April	7,392		\$ 25,119	7,392		\$ 5,947	7,392		\$ 14,928	\$	20.
June		12,774			12.774			12.774				36.
August 14,800 \$3.3800 \$ 50.390 \$15.800 \$0.0046 \$ 12,760 \$1.680 \$2.0144 \$2.0044 \$2.0044 \$3.0044 \$1.000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.0000												41.
August 14,000 \$3,3900 \$ 90,291 14,000 \$20,094 \$ 10,000 \$20,094 \$ 20,887 \$ 1,000 \$20,094 \$ 20,887 \$ 1,000 \$20,094 \$ 20,887 \$ 1,000 \$20,094 \$ 20,887 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,097 \$ 20,094 \$ 20,094 \$ 20,097 \$ 20,094												44
Sceneror												41.
Cocked												36.
November 10,679 \$3,380 \$ 96,288 \$ 10,679 \$0,0845 \$ 8,591 \$ 12,686 \$ 2,2709 \$ 2,												
Total			\$3.3980	\$ 31,232		\$0.8045	\$ 7,472		\$2.0194			26.
Total	November December	10,679	\$3.3980 \$3.3980	\$ 36,288 \$ 38,212	10,679	\$0.8045 \$0.8045	\$ 8,591 \$ 9,047	10,679	\$2.0194	\$ 21,566 \$ 22,700	\$	30, 31,
Network												398
		141,000		\$ 479,412								
January	(if needed)						on			nnection	Tot	al Connect
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
March			\$ -								\$	
April			\$ -						\$ -			
May	March		\$ -			\$ -			\$ -		\$	
June	April		\$ -			\$ -			S -		\$	
July	Mav		\$ -			\$ -			S -		Š	
July	June		· -			s -			s -		Š	
August												
September						s -			s -		Š	
October S	Sentember								ě .			
November	Octobor										ě	
Total												
Network											s	
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount												
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount		- ;		\$ -		\$ -	\$ -		\$ -	\$ -	\$	
February	Total Add Extra Host Here (II)		Network	\$ -	- Li	\$ - ne Connecti	\$ -	Transfo	\$ - rmation Co	nnection		al Connect
February	Total Add Extra Host Here (II) (if needed)	- 9		\$ -								al Connect
March	Total Add Extra Host Here (II) (if needed) Month	Units Billed	Rate	\$ -		Rate			Rate		Tot	
April May \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total Add Extra Host Here (II) (if needed) Month January	Units Billed	Rate	S -		Rate			Rate		Tot	
May	Total Add Extra Host Here (II) (if needed) Month January February	- S	Rate \$ - \$ -	S -		Rate			Rate		Tot	
June	Total Add Extra Host Here (II) (If needed) Month January February March	- S	Rate \$ - \$ -	Amount		Rate \$ - \$ - \$ -			Rate \$ - \$ - \$ -		Total	
June	Total Add Extra Host Here (II) (if needed) Month January February March April	Units Billed	Rate \$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ -		Tot	
July August August September Septe	Total Add Extra Host Here (II) (If needed) Month January February March April May	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ -		Tot:	
August September S - S - S - S - S - S - S - S - S - S	Total Add Extra Host Here (II) (If needed) Month January February March April May June	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Tot	
September \$ -	Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Tot	
Circlore S	Total Add Extra Host Here (II) (if needed) Month January February March April May June July	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Tot	
November S	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		**************************************	
Total S	Total Add Extra Host Here (II) (I needed) Month January February March April May June July August September	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Tot	
Month Units Billed Rate Amount Amount Units Billed Rate Amount Amount Units Billed Rate Amount Amount Amount Units Billed Rate Amount Amount Amount Units Billed Rate Amount Amount Amount Inits Billed Rate	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October	Units Billed	Rate	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Total	
Month Units Billed Rate Amount Amount Units Billed Rate Amount Amount Units Billed Rate Amount Amount Amount Units Billed Rate Amount Amount Amount Units Billed Rate Amount Amount Amount Inits Billed Rate	Total Add Extra Host Here (II) (I needed) Month January February March Aoril May June July August September October Nowember	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Tot	
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Units Billed Rate Amount Amount January 129,293 \$ 3,8777 \$ 501,355 136,880 \$ 0,9573 \$ 131,038 136,880 \$ 2,3062 \$ 316,673 \$ 44 February 131,929 \$ 3,870 \$ 511,751 148,876 \$ 0,0584 \$ 142,688 148,876 \$ 2,3083 \$ 343,649 \$ 44 March 122,114 \$ 3,874 \$ 473,064 137,050 \$ 0,9575 \$ 131,156 137,050 \$ 2,3093 \$ 2,3095 \$ 316,981 \$ 44 April 107,409 \$ 3,8841 \$ 447,186 110,881 \$ 9,0599 \$ 106,138 110,881 \$ 2,3093 \$ 255,592 \$ 38 June 131,696 \$ 3,8624 \$ 508,662 155,037 \$ 0,9645 \$ 147,981 155,071 \$ 2,3004 \$ 37,748 \$ 55 July 168,707 \$ 3,8678 \$ 613,8891 186,036 <td>Total Add Extra Host Here (II) (If needed) Month January February March Aoril May June July August September October November December</td> <td>Units Billed</td> <td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>Amount</td> <td></td> <td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td></td> <td></td> <td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td></td> <td>Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td></td>	Total Add Extra Host Here (II) (If needed) Month January February March Aoril May June July August September October November December	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Tot: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January 129,293 \$ 3.8777 \$ 501,355 136,880 \$ 0.9573 \$ 131,038 136,880 \$ 2.3062 \$ 316,673 \$ 44 February 131,929 \$ 3.8790 \$ 511,751 148,876 \$ 0.9594 \$ 142,688 148,876 \$ 2.3083 \$ 343,649 \$ 48 April 107,409 \$ 3.8841 \$ 417,186 110,881 \$ 10,959 \$ 106,138 110,881 \$ 2.3095 \$ 315,6981 \$ 44 April 107,409 \$ 3.8841 \$ 417,186 110,881 \$ 10,959 \$ 106,138 110,881 \$ 2.3093 \$ 255,592 \$ 38 April 107,409 \$ 3.8842 \$ 417,186 110,881 \$ 10,989 \$ 106,138 110,881 \$ 2.3093 \$ 255,592 \$ 38 April 107,409 \$ 3.8864 \$ 417,186 110,881 \$ 10,989 \$ 106,138 110,881 \$ 2.3093 \$ 255,592 \$ 38 April 108,138 \$ 113,698 \$ 3.8624 \$ 508,662 \$ 155,007 \$ 0.9545 \$ 147,981 \$ 155,007 \$ 2.3044 \$ 357,348 \$ 55,000 \$ 10,990 \$	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October Nowember December	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	**************************************	Amount
February 131,929 \$ 3,8790 \$ 511,751 148,876 \$ 0,30594 \$ 142,888 144,876 \$ 2,3083 \$ 343,649 \$ 48 April 107,409 \$ 3,8841 \$ 417,186 110,681 \$ 0,3599 \$ 131,156 137,050 \$ 2,3056 \$ 315,981 \$ 44 April 107,409 \$ 3,8841 \$ 417,186 110,681 \$ 0,3599 \$ 161,38 110,681 \$ 2,3093 \$ 255,592 \$ 38 April 107,409 \$ 3,8841 \$ 417,186 110,681 \$ 0,3599 \$ 166,138 110,681 \$ 2,3093 \$ 255,592 \$ 38 April 107,409 \$ 3,867,38 \$ 550,522 \$ 3,879,48 \$ 550,527 \$ 0,3594 \$ 143,305 \$ 155,071 \$ 2,3044 \$ 3,57,348 \$ 550,400 \$ 1,000	Total Add Extra Host Here (II) (I needed) (In needed)	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S -	**************************************	Amount
March 122,114 \$ 3,8740 \$ 473,064 \$ 137,050 \$ 0,9570 \$ 131,156 137,050 \$ 2,0056 \$ 3,15,981 \$ 44 April 1074,09 \$ 3,8841 \$ 471,166 110,681 \$ 0,9570 \$ 131,156 137,050 \$ 2,0056 \$ 3,15,981 \$ 48,001 May 141,334 \$ 3,8728 \$ 547,361 155,071 \$ 0,9584 \$ 148,305 155,071 \$ 2,3044 \$ 357,348 \$ 55,012 \$ 2,3044 \$ 357,348 \$ 55,012 \$ 2,3045 \$ 367,22 \$ 55,012 \$ 2,3045 \$ 367,22 \$ 55,012 \$ 3,40,78 \$ 3,40,72 \$ 55,012 \$ 3,40,72 \$ 55,012 \$ 3,40,72 \$ 55,012 \$ 50,012	Total Add Extra Host Here (II) (In needed) Month January February March April May June July August September October November December Total Month	Units Billed	Rate \$	Amount	Units Billed	Rate \$ -	Amount \$ -	Units Billed Transfo Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - nnection Amount	**************************************	Amount al Connect Amount
April 107/409 \$ 3.8841 \$ 4471.186 110.881 \$ 0.9898 \$ 106.138 110.681 \$ 2.3093 \$ 2.55.502 \$ 3.8	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August Septemer November December Total Total Month January	Units Billed Units Billed 129,293	Rate \$	Amount \$ 501,355	Units Billed Units Billed 136.880	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Transic Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Tot	Amount al Connect Amount 446.
May 141,334 \$ 3,8728 \$ 547,361 155,071 \$ 0,9564 \$ 148,305 155,071 \$ 2,3044 \$ 357,348 \$ 55, June 1316,969 \$ 3,8624 \$ 508,662 155,077 \$ 0,9545 \$ 147,991 155,037 \$ 2,3009 \$ 367,722 \$ 55, Juhy 158,707 \$ 3,8678 \$ 613,849 186,036 \$ 0,9559 \$ 177,829 186,036 \$ 2,3035 \$ 428,536 \$ 64, August 142,410 \$ 3,8658 \$ 550,522 171,956 \$ 0,9559 \$ 177,829 186,036 \$ 2,3035 \$ 428,536 \$ 64, August 142,410 \$ 3,8658 \$ 550,522 171,956 \$ 0,9559 \$ 164,348 171,956 \$ 2,3033 \$ 3,966,061 \$ 56, September 141,951 \$ 3,8723 \$ 549,672 151,532 \$ 0,9558 \$ 144,838 151,532 \$ 2,3034 \$ 343,038 \$ 46, October 116,255 \$ 3,8723 \$ 549,672 151,532 \$ 0,9558 \$ 144,838 151,532 \$ 2,3034 \$ 343,038 \$ 46, October 116,255 \$ 3,8787 \$ 450,923 119,818 \$ 0,9572 \$ 114,867 119,818 \$ 2,3059 \$ 276,232 \$ 3, November 126,032 \$ 3,8788 \$ 488,472 185,349 \$ 0,9572 \$ 130,491 136,349 \$ 2,3057 \$ 314,377 \$ 44, December 135,225 \$ 3,8766 \$ 524,210 138,797 \$ 0,9566 \$ 132,772 138,797 \$ 2,3048 \$ 319,903 \$ 44, Total 1,564,355 \$ 3,87 \$ 6,137,026 1,748,084 \$ 0,96 \$ 1,672,268 1,748,084 \$ 2,30 \$ 4,029,170 \$ \$ 5,70	Total Add Extra Host Here (II) (In needed) (In needed) Month January February March April May June July August September October November December Total Total Month January February	Units Billed Units Billed 129,293 131,929	Rate S	Amount \$ 501,355 \$ 511,751	Units Billed Units Billed 136.880 148.876	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 136,880 144,876	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$ 315,673 \$ 343,649	Total	Amount al Connect Amount 446.
June 131.696 \$ 3.8624 \$ 508.662 155.037 \$ 0.9545 \$ 147.981 155.037 \$ 2.3009 \$ 2.3009 \$ 3.667.22 \$ 5.002 July 158,707 \$ 3.8678 \$ 613.849 186.036 \$ 0.9559 \$ 177.829 186.036 \$ 2.3003 \$ 426.536 \$ 6.002 August 142,410 \$ 3.6685 \$ 550.522 171.956 \$ 0.9588 \$ 164.348 171.956 \$ 2.3033 \$ 396.061 \$ 56.0522 September 141.951 \$ 3.672 \$ 549.672 151.532 \$ 0.9588 \$ 164.348 171.956 \$ 2.3003 \$ 340.038 \$ 46.082 October 116,255 \$ 3.8787 \$ 450.923 119.818 \$ 0.9572 \$ 114.8687 119.818 \$ 2.3095 \$ 276.292 \$ 38.002 November 126.032 \$ 3.8786 \$ 524.210 138.797 \$ 0.9570 \$ 130.491 136.797 \$ 2.3004 \$ 314.377 \$ 44.002 December 135.225 \$ 3.876 \$ 6.137.026 1,748.084 \$ 0.96 1,872.268	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October Noomber December Total Month January February March	Units Billed Units Billed 122.233 131.929 122.2114	Rate \$	Amount \$ 501,355 \$ 511,751 \$ 473,064	Units Billed Units Billed 136.880 148.876 137.050	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 131,038 \$ 142,688 \$ 131,156	Units Billed Transic Units Billed 136,880 148,876 137,050	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 315,673 \$ 343,649 \$ 315,981	**************************************	Amount Amount 446, 486, 447,
July 158,707 \$ 3,8678 \$ 613,849 186,036 \$ 0,9559 \$ 177,829 186,036 \$ 2,0035 \$ 428,536 \$ 66,036 \$ 0,9559 \$ 177,829 186,036 \$ 2,0033 \$ 3,960,61 \$ 55 September 141,951 \$ 3,8723 \$ 549,672 151,532 \$ 0,9559 \$ 144,388 151,532 \$ 2,0033 \$ 396,061 \$ 55 September 141,951 \$ 3,8723 \$ 549,672 151,532 \$ 0,9559 \$ 144,838 151,532 \$ 2,0034 \$ 349,008 \$ 46 October 116,255 \$ 3,8788 \$ 480,923 119,818 \$ 0,9572 \$ 114,867 119,818 \$ 2,0099 \$ 276,292 \$ 36 November 126,002 \$ 3,8788 488,472 193,499 3,9570 190,491 193,693 \$ 2,3007 \$ 314,377 \$ 44 December 135,225 \$ 3,8768 524,210 138,797 \$ 0,966 \$ 132,772 138,797 \$ 2,3048 \$ 319,903 \$ 46 Total 1,584,355 \$ 3,87 <td>Total Add Extra Host Here (II) (In needed) (In needed</td> <td>Units Billed Units Billed 120,293 131,929 122,114 107,409</td> <td>Rate \$</td> <td>Amount \$ 501,355 \$ 511,751 \$ 473,064 \$ 417,186</td> <td>Units Billed Units Billed 196.880 148.876 137.050 110.881</td> <td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Amount \$</td> <td>Units Billed Transfo Units Billed 136.880 148.876 137.050 110.681</td> <td>Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>Amount \$ Amount \$ 315,673 \$ 343,649 \$ 315,981 \$ 255,592</td> <td>**************************************</td> <td>Amount al Connect Amount 446, 447, 361,</td>	Total Add Extra Host Here (II) (In needed) (In needed	Units Billed Units Billed 120,293 131,929 122,114 107,409	Rate \$	Amount \$ 501,355 \$ 511,751 \$ 473,064 \$ 417,186	Units Billed Units Billed 196.880 148.876 137.050 110.881	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 136.880 148.876 137.050 110.681	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$ 315,673 \$ 343,649 \$ 315,981 \$ 255,592	**************************************	Amount al Connect Amount 446, 447, 361,
August 142,410 \$ 3,8658 \$ 550,522 171,966 \$ 0,9558 \$ 164,348 171,956 \$ 2,0033 \$ 3,960,61 \$ 55 September 141,951 \$ 3,872.23 \$ 549,672 151,532 \$ 0,9588 \$ 144,838 151,532 \$ 2,2004 \$ 340,038 \$ 46 October 116,255 \$ 3,878 \$ 460,923 119,818 \$ 0,9570 \$ 119,818 \$ 2,3094 \$ 2,702.22 \$ 3,4377 Nowember 126,032 \$ 3,878 \$ 648,472 136,349 \$ 0,9570 \$ 130,491 136,349 \$ 2,3004 \$ 2,3004 \$ 314,377 \$ 44 December 135,225 \$ 3,876 \$ 524,210 138,797 \$ 0,9566 \$ 132,772 138,797 \$ 2,3004 \$ 319,903 \$ 45 Total 1,584,355 \$ 3,87 \$ 6,137,026 1,748,084 \$ 0,96 1,672,268 1,748,084 \$ 2,30 \$ 4,029,170 \$ 5,70	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May	Units Billed Units Billed 120,293 131,929 122,114 107,409 141,334	Rate \$	Amount \$ 501,355 \$ 511,751 \$ 473,064 \$ 417,186 \$ 547,361	Units Billed Units Billed 136.880 148.876 137.050 110.881	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 131,038 \$ 142,688 \$ 131,166 \$ 106,138 \$ 148,305	Units Billed Transic Units Billed 136.880 148.876 137.050 110.881	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	* * * * * * * * * * * * * * * * * * *	Amount Amount 446 496 497 361 505
August 142,410 \$ 3,8658 \$ 550,522 171,966 \$ 0,9558 \$ 164,348 171,956 \$ 2,0033 \$ 3,960,61 \$ 55 September 141,951 \$ 3,872.23 \$ 549,672 151,532 \$ 0,9588 \$ 144,838 151,532 \$ 2,2004 \$ 340,038 \$ 46 October 116,255 \$ 3,878 \$ 460,923 119,818 \$ 0,9570 \$ 119,818 \$ 2,3094 \$ 2,702.22 \$ 3,4377 Nowember 126,032 \$ 3,878 \$ 648,472 136,349 \$ 0,9570 \$ 130,491 136,349 \$ 2,3004 \$ 2,3004 \$ 314,377 \$ 44 December 135,225 \$ 3,876 \$ 524,210 138,797 \$ 0,9566 \$ 132,772 138,797 \$ 2,3004 \$ 319,903 \$ 45 Total 1,584,355 \$ 3,87 \$ 6,137,026 1,748,084 \$ 0,96 1,672,268 1,748,084 \$ 2,30 \$ 4,029,170 \$ 5,70	Total Add Extra Host Here (II) (If needed) (Month) January February March April May June July August September October Nowember December Total Total Month January February March April May June July August September October Nowember December Jotal Jotal John January February March April May June	Units Billed Units Billed 120,293 131,929 122,114 107,409 141,334 131,694	Rate \$ \$	Amount \$ 501,355 \$ 511,751 \$ 473,046 \$ 417,186 \$ 547,361 \$ 508,662	Units Billed Units Billed 196.880 148.876 137.050 110.881 155.071	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 136.880 148.876 137.050 110.681 155.071	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$	**************************************	Amount Amount 446 447 361 505
September 141,951 \$ 3,8723 \$ 549,672 151,532 \$ 2,9558 \$ 144,838 151,532 \$ 2,3034 \$ 340,038 \$ 46,002 October 116,255 \$ 3,8787 \$ 450,923 119,818 \$ 0,9572 \$ 114,887 119,818 \$ 2,3059 \$ 2,762,92 \$ 38 November 126,032 \$ 3,8786 \$ 488,472 136,349 \$ 0,9570 \$ 130,401 136,349 \$ 2,3057 \$ 314,377 \$ 44 December 135,225 \$ 3,8766 \$ 524,210 138,797 \$ 0,9566 \$ 132,772 138,797 \$ 2,3048 \$ 319,903 \$ 45 Total 1,584,355 \$ 3,87 \$ 6,137,026 1,748,084 \$ 0,96 \$ 1,672,268 1,748,084 \$ 2.30 \$ 4,029,170 \$ 5,70	Total Add Extra Host Here (II) (If needed) (Month) January February March April May June July August September October Nowember December Total Total Month January February March April May June July August September October Nowember December Jotal Jotal John January February March April May June	Units Billed Units Billed Units Billed 120 293 131 929 122 114 107 409 141 334 131 698 658,707	Rate \$	Amount \$ 501,355 \$ 511,751 \$ 473,064 \$ 417,186 \$ 547,361 \$ 508,662 \$ 613,891	Units Billed Units Billed 136,880 148,876 137,050 110,881 155,037 186,036	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S	Units Billed Transic Units Billed 136.890 148.876 137.050 110.881 155.071 155.037	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total	Amount 446 486 487 505 504
October 116,255 \$ 3,8787 \$ 460,923 119,818 \$ 2,9572 \$ 114,867 119,818 \$ 2,3059 \$ 276,292 \$ 3,878 November 126,032 \$ 3,8785 \$ 488,472 105,439 \$ 0,9570 \$ 190,491 136,349 \$ 2,3057 \$ 314,377 \$ 44 December 135,225 \$ 3,876 \$ 524,210 138,797 \$ 0,956 \$ 132,772 133,797 \$ 2,3048 \$ 319,903 \$ 45 Total 1,584,355 \$ 3,87 \$ 6,137,026 1,748,084 \$ 0.96 \$ 1,672,268 1,748,084 \$ 2.30 \$ 4,029,170 \$ 5,70	Total Add Extra Host Here (II) (If needed) Month January February March Aoril May June July August September October November December Total Month January February March Andil Month January February March April May June July June July	Units Billed Units Billed Units Billed 120 293 131 929 122 114 107 409 141 334 131 698 658,707	Rate \$	Amount \$ 501,355 \$ 511,751 \$ 473,064 \$ 417,186 \$ 547,361 \$ 508,662 \$ 613,891	Units Billed Units Billed 136,880 148,876 137,050 110,881 155,037 186,036	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S	Units Billed Transic Units Billed 136.890 148.876 137.050 110.881 155.071 155.037	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Total	Amount 446 486 487 505 504
November 126,032 \$ 3,8788 \$ 488,472 136,349 \$ 0,9570 \$ 130,491 136,349 \$ 2,3057 \$ 314,377 \$ 44 December 135,225 \$ 3,8766 \$ 524,210 138,797 \$ 0,9566 \$ 132,772 138,797 \$ 2,3048 \$ 319,903 \$ 45 Total 1,584,355 \$ 3,87 \$ 6,137,026 1,748,084 \$ 0.96 \$ 1,672,268 1,748,084 \$ 2.30 \$ 4,029,170 \$ 5,70	Total Add Extra Host Here (II) (If needed) (If needed	Units Billed Units Billed 120,293 131,929 122,114 107,409 141,334 131,696 158,707 142,4410	Rate \$ \$	Amount \$ 501,355 \$ 511,751 \$ 473,064 \$ 417,186 \$ 547,361 \$ 506,662 \$ 613,849 \$ 550,522	Units Billed Units Billed 196.880 148.876 137.050 110.881 155.071 155.037 186.036	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfo Units Billed 136.880 148.876 137.050 110.681 155.071 155.037 196.036 171.956	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Amount 446 447 361 505 606 6560
December 135,225 \$ 3.8766 \$ 524,210 138,797 \$ 0.9566 \$ 132,772 138,797 \$ 2.3048 \$ 319,903 \$ 45 Total 1,584,355 \$ 3.87 \$ 6,137,026 1,748,084 \$ 0.96 \$ 1,672,268 1,748,084 \$ 2.30 \$ 4,029,170 \$ 5.70	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April My June July August September September September September September Month Sanuary February March April May June July August September	Units Billed Units Billed 120 293 131 929 122 114 107 409 141 334 131 696 158,707 142 410 141 1951	Rate \$	Amount \$ 501,355 \$ 511,751 \$ 477,064 \$ 417,186 \$ 547,361 \$ 506,662 \$ 613,89 \$ 505,522 \$ 613,89 \$ 506,62	Units Billed Units Billed 106.890 149.876 147.980 115.5047 155.037 186.036 171.956 151.536	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	Units Billed Transic Units Billed 136,890 149,876 149,876 110,881 155,071 155,037 186,036 171,956	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	10t s s s s s s s s s s s s s s s s s s s	Amount Amount 446 486 447 3611 505 504 606 560
Total 1,584,355 \$ 3.87 \$ 6,137,026 1,748,084 \$ 0.96 \$ 1,672,268 1,748,084 \$ 2.30 \$ 4,029,170 \$ 5.70	Total Add Extra Host Here (II) (If needed) (If needed	Units Billed Units Billed 129,293 131,929 122,114 107,409 141,334 131,696 158,707 142,410 141,951 116,255	Rate \$ \$	Amount \$ 501,355 \$ 511,751 \$ 473,064 \$ 417,186 \$ 547,361 \$ 506,662 \$ 613,849 \$ 550,522 \$ 549,672 \$ 450,972	Units Billed Units Billed 136,880 148,876 137,050 110,881 155,071 155,077 186,036 171,956 151,532 119,818	Rate \$ - \$ - \$ - \$ - \$ 5 - \$	Amount S 1-1 Amount S 131,038 S 142,888 S 131,156 S 148,305 S 148,305 S 177,629 S 164,348 S 144,838 S 144,838 S 144,838 S 144,838	Units Billed Transfe Units Billed 136.880 148.876 137.050 110.881 155.071 196.036 171.956 151.532 119.818	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount Amount 446 486 447 446 606 560 493 390
1,000,000 \$ 0.00 \$ 0,101,000 \$ 0.00 \$ 1,00,000 \$ 1,00,000 \$ 1,00,000 \$	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March August September October November December Cottober November December Total Total September July August September October November November November November November	Units Billed Units Billed 129,233 131,529 1414 171,414 134 134 136 158,707 142,410 141,951 116,255 126,032	Rate \$	Amount \$ 501,355 \$ 511,751 \$ 417,186 \$ 547,361 \$ 506,662 \$ 613,849 \$ 550,522 \$ 549,672 \$ 450,923 \$ 488,472	Units Billed Units Billed 136,880 137,690 137,690 135,027 185,027 186,036 171,956 151,532 119,818 136,349	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Units Billed Trensic Units Billed 136,880 148,876 137,080 156,880 171,986 171,986 151,532 119,818	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	**************************************	Amount Amount 446 447 361 505 504 606 560 493 390 444
Low Voltage Switchgear Credit (if applicable) \$	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March Agril Month January February March Agril June July August September October November December Total Total Month January February March Agril June July August September October November December	Units Billed Units Billed 129,233 131,626 141,433 131,696 155,707 142,410 141,951 116,255 126,032 135,225	Rate \$	Amount \$ 501.355 \$ 511.754 \$ 473.764 \$ 477.364 \$ 508.682 \$ 613.849 \$ 550.522 \$ 549.672 \$ 489.923 \$ 488,472 \$ 524.210	Units Billed Units Billed 136,880 148,876 137,050 115,881 155,037 186,038 171,956 151,532 119,818 136,349 138,797	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 5 500 Amount \$ 131,038 \$ 142,688 \$ 106,138 \$ 106,138 \$ 106,138 \$ 107,881 \$ 177,281	Units Billed Units Billed 136.880 148.876 137.050 115.861 15.537 185.037 185.037 195.61 11.956 11.958 11.958 11.958	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount al Gonnec Amount 4464 452 452 447 447 447 447 447 447 447 447 447 44
Lott Totaligo amongous aroun (il application)	Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January Hebruary March Aga July August September October November December Total Total Month January Hebruary March Aga June July August September October November December November December	Units Billed Units Billed 129,233 131,626 141,433 131,696 155,707 142,410 141,951 116,255 126,032 135,225	Rate \$	Amount \$ 501.355 \$ 511.754 \$ 473.764 \$ 477.364 \$ 508.682 \$ 613.849 \$ 550.522 \$ 549.672 \$ 489.923 \$ 488,472 \$ 524.210	Units Billed Units Billed 136,880 148,876 137,050 115,881 155,037 186,038 171,956 151,532 119,818 136,349 138,797	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 5 500 Amount \$ 131,038 \$ 142,688 \$ 106,138 \$ 106,138 \$ 106,138 \$ 107,881 \$ 177,281	Units Billed Units Billed 136.880 148.876 137.050 110.881 155.077 156.036 171.986 151.532 119.818 136.349 138.797	Rate \$ \$ - \$	Amount S 315,673 S 343,649 S 315,981 S 255,592 S 366,736 S 396,061 S 349,038 S 276,292 Z 76,292 Z 76,292 S 349,038 S 349,038 S 349,038 S 349,038 S 349,038	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount Amount 446 447 361 505 504 606 560 493 390 444



Final	January February March April May June July August September October November December Total Hydro One Month Units January February March April May June July August September Cotober November December Total March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November September October October November	1118,806 (121,566 (12		4,6700 4,6700 4,6700 4,6700 4,6700 4,6700 4,9000 4,		554.824 567.713 519.972 467.079 600.375 547.142 609.911 625.289 631.988 631.988 607.487 6.911.604 Amount 36,472 36,039 37,459 25,709 44,425 50,551 55,186 51,472 43,114 31,966 51,472 43,110	126.393 138.471 126.279 103.289 142.297 140.502 170.168 157.156 138.52 138.52 138.52 138.53 125.670 127.551 1,606.859 Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 12,980 12,980 12,980 12,980 11,246	\$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8120 \$ 0.8125 \$ 0	\$ 97.322 \$ 106.622 \$ 97.232 \$ 79.533 \$ 109.565 \$ 108.187 \$ 137.838 \$ 127.296 \$ 112.272 \$ 88.530 \$ 101.737 \$ 101.737 \$ 101.737 \$ 8.524 \$ 8.524 \$ 8.535 \$ 103.316 \$ 1.270.467 \$ 8.525 \$ 1.383 \$	126.393 138.471 126.279 103.289 142.297 140.502 170.188 157.156 138.525 110.531 125.670 127.551 Units Billed 10.487 10.405 10.771 7.392 12.774 14.535 15.888 14.800 12.980	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.0458 \$ 2.0458	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	319,774 350,332 3319,486 261,321 360,011 355,470 450,945 416,463 367,163 292,907 333,026 338,010 ,164,909 n ount 21,454 21,286 22,035 15,133 29,736 32,463 30,278 26,554	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	417.097 456,954 416,721 340,854 469,580 463,657 588,781 543,760 479,390 382,437 434,818 441,326 5,435,375 al Connection Amount 29,978 29,743 30,790 21,132 36,516 41,5560 45,361 42,308 37,104
Penaley 121.566 5 4.570 6 55.777 118.67 5 0.770 5 156.623 118.67 5 2.570	February March April May June July August September October November December Total Hydro One Month Units January February March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November October October October November	121,566 121,566 121,567 128,560 128,560 128,560 128,971 107,064 115,353 123,979 Billed 10,487 10,363 10,771 11,5453 10,771 11,5553 10,771 11,5553 10,771 11,5553 10,771 11,5553 10,771 11,5553 10,771 11,5553		4,6700 4,6700 4,6700 4,6700 4,6700 4,6700 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,79 Natwork Rate 3,4778		567,713 519,972 467,079 600,375 547,142 609,911 625,289 631,988 524,614 565,230 607,497 6,911,604 Amount 36,472 36,039 37,459 37,459 44,425 50,551 55,186 51,472 44,142 44,141 31,966 37,140 39,110	138.471 126.279 103.289 142.297 140.502 170.168 157.156 138.852 110.531 125,670 127,7551 1,606.859 Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 9,287 9,287 10,679 11,246	\$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8120 Rate \$ 0.8128	\$ 106,622 \$ 97,232 \$ 97,232 \$ \$ 79,533 \$ 109,876 \$ \$ 109,876 \$ \$ 108,876 \$ \$ 137,836 \$ 137,836 \$ 1127,296 \$ \$ 112,272 \$ 89,530 \$ 103,316 \$ 1,270,467 \$ \$ 8,524 \$ \$ 8,530 \$ \$ 103,316 \$ \$ 1,270,467 \$ \$ 8,524 \$ \$ 8,530 \$ \$ 103,316 \$ \$ 1,270,467 \$ \$ 8,524 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$	138,471 126,279 103,289 142,297 140,502 170,188 157,156 138,552 110,531 125,670 127,551 Units Billed 10,487 1,0405 10,771 7,392 12,774 14,535 15,888 14,800 12,980	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.0458	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	350,332 319,486 261,321 360,011 355,470 450,945 416,463 333,026 338,010 164,909 n nount 21,454 22,295 15,123 26,133 29,2907 338,010 21,454 21,286 22,095 15,123 26,133 29,463 30,278 26,554	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	456,954 416,721 340,854 469,580 463,657 588,781 543,760 479,390 382,437 434,818 441,326 5,435,375 al Connection Amount 29,978 29,743 30,790 21,132 36,516 41,550 45,361 42,308 37,104
Penaley 121.566 5 4.570 6 55.777 118.67 5 0.770 5 156.623 118.67 5 2.570	February March April May June July August September October November December Total Hydro One Month Units January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November September October September October September October September October September October November	121,566 121,566 121,567 128,560 128,560 128,560 128,971 107,064 115,353 123,979 Billed 10,487 10,363 10,771 11,5453 10,771 11,5553 10,771 11,5553 10,771 11,5553 10,771 11,5553 10,771 11,5553 10,771 11,5553		4,6770 4,6770 4,6770 4,6770 4,6770 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 3,9000 4,9000 4,9000 3,4778		567,713 519,972 467,079 600,375 547,142 609,911 625,289 631,988 524,614 565,230 607,487 6,911,604 Amount 36,472 36,039 37,459 37,459 44,425 50,551 55,186 51,472 44,141 31,966 37,140 39,110	138.471 126.279 103.289 142.297 140.502 170.168 157.156 138.852 110.531 125,670 127,7551 1,606.859 Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 9,287 9,287 10,679 11,246	\$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8120 Rate \$ 0.8128	\$ 106,622 \$ 97,232 \$ 97,232 \$ \$ 79,533 \$ 109,876 \$ \$ 109,876 \$ \$ 108,876 \$ \$ 137,836 \$ 137,836 \$ 1127,296 \$ \$ 112,272 \$ 89,530 \$ 103,316 \$ 1,270,467 \$ \$ 8,524 \$ \$ 8,530 \$ \$ 103,316 \$ \$ 1,270,467 \$ \$ 8,524 \$ \$ 8,530 \$ \$ 103,316 \$ \$ 1,270,467 \$ \$ 8,524 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$ \$ 10,737 \$	138,471 126,279 103,289 142,297 140,502 170,188 157,156 138,552 110,531 125,670 127,551 Units Billed 10,487 1,0405 10,771 7,392 12,774 14,535 15,888 14,800 12,980	\$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.0458	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	319,486 261,321 360,011 355,470 450,945 416,463 367,163 292,907 333,026 338,010 .164,909 nount 21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	456,954 416,721 340,854 469,580 463,657 588,781 543,760 479,390 382,437 434,818 441,326 5,435,375 al Connection Amount 29,978 29,743 30,790 21,132 36,516 41,550 45,361 42,308 37,104
Part	April May June July August Sentember October November December Total Hydro One Month Units January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November September October South Month Units Add Extra Host Here (I) Month Units Add Extra Host Here (I) Month Sandary February March April May June July August September October November	100,017 128,560 142,839 142,839 167,610 170,064 18,971 170,064 100,487 100,363 100,771 143,269 100,487 100,363 100,771 143,569 144,269 144,269 144,269 144,269 144,269 146,568 146,800 146,568 146,800 146,568 146,800 146,568		4,6700 4,6700 4,6700 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,79 Natwork Rate 3,4778		467,079 600,375 547,142 609,911 625,289 631,988 631,988 607,497 6,911,604 Amount 36,472 36,039 37,459 37,459 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	103.289 142.297 140.502 140.502 170.168 157.156 138.552 110.531 125.670 1,606.859 Units Billed 10.487 10.405 10.771 7,392 12,774 14,535 15,868 14,800 12,980 12,980 12,980 12,980 11,246	\$ 0.7700 \$ 0.7700 \$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8120 \$ 0.8128 \$ 0	\$ 79.53: \$ 109.56: \$ 108.181: \$ 108.181: \$ 127.296: \$ 112.221: \$ 88.53: \$ 107.79: \$ 107.79: \$ 107.79: \$ 8.522: \$ 8.55: \$ 1.270.467	102.289 142.297 140.502 170.188 157.156 18.5825 110.531 122.670 127.551 Units Billed 10.487 10.405 10.771 7.392 12.774 14.535 15.888 14.800 12.980	\$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.0458 \$ 2.0458	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	261,321 360,011 355,470 450,945 416,483 367,163 292,907 333,026 333,010 	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	340,854 49,980,463,657 588,781 543,760 479,390,382,437 434,818 441,326 5,435,375 al Connection Amount 29,978 29,743 30,790 21,132 36,516 45,361 42,308 37,104
Mary	May June July August Sentember October November December Total 1,4 Hydro One Month Units January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November September October September October September April May June July August September October November September October November September October November September October November	128,560 1142,639 127,610 107,064 115,253 123,979 143,269 10,487 10,363 17,392 12,774 14,535 15,868 14,800 9,191 11,248 11,548 14,635 15,868 14,800 9,191 11,248 11,		4,6770 4,6700 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 4,9000 3,4778	**********	600,375 547,142 699,911 625,289 631,958 524,614 5565,230 607,497 6,911,604 Amount 36,472 36,029 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	142.297 140,502 170,168 138.552 110,531 125,670 127,551 1,606.859 Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 12,980 12,980 12,980 12,980 12,980 11,246	\$ 0.7700 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8120 \$ 0.8128 \$ 0	\$ 109.566 \$ 108.187 \$ 137.838 \$ 137.838 \$ 117.292 \$ 112.292 \$ 101.793 \$ 103.316 \$ 1.270.467 \$ 4.502 \$ 8.524 \$ 8.524 \$ 8.524 \$ 8.624 \$ 8.624 \$ 8.624 \$ 8.624 \$ 8.624 \$ 1.388 \$	142.297 140,502 170,188 157,156 138,552 110,531 125,670 127,551 1,606,859 Transf Units Billed 10,487 10,405 10,771 7,392 12,771 4,535 15,888 14,800 12,980	\$ 2.5300 \$ 2.5300 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.590 Rate \$ 2.0458 \$ 2.0458	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	360.011 355,470 450,945 416,463 367,163 292,907 333,026 3338,010 164,909 nount 21,454 21,286 22,035 22,1286 22,035 21,286 22,035 32,463 30,278 26,554	\$	469.5808,781 463.657 588,781 543.7601 479.9993 382.4373 434.818 441.326 5,436.375 al Connection Amount 29,978 30,793 21,132 36,516 41,550 45,381 42,308 37,104
1-22-20 \$ 4,000 \$ 0,000 \$ 0,000 \$ 170,000 \$ 1,000 \$ 1,000 \$ 1,000 \$ 0,000 \$ 1,000 \$ 0,000 \$ 1,000 \$ 0,000 \$	June July August August Seotember October November December Total Hydro One Month Units January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April Agril May June July August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	117,161 142,839 128,971 143,269 143,269 16,871 17,392 18,871 18,880 12,980 11,487 11,4880 12,980 11,4860 11,487 11,4860 11,4880 11,4880 11,4880 11,4880 11,4880 11,4880 11,4880		4.6700 4.9000 4.9000 4.9000 4.9000 4.9000 4.9000 4.9000 4.9000 4.79 Natwork Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	*************	547, 142 699, 911 625, 289 631, 988 524, 614 565, 230 607, 487 6, 911, 604 36, 472 36, 039 37, 459 25, 709 44, 425 50, 551 55, 186 51, 472 45, 141 31, 196 31, 142 45, 141 31, 196 31, 142 45, 141 31, 142 46, 142 47,	140,502 170,168 157,158 138,852 110,531 125,670 125,751 1,606,859 Lin Units Billed 10,487 10,405 10,771 7,392 12,774 14,536 14,800 12,980 12,980 12,980 12,980 12,980 11,246	\$ 0.770 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8128	\$ 108.187 \$ 108.187 \$ 137.898 \$ 127.299 \$ 89.530 \$ 107.795 \$ 89.530 \$ 103.375 \$ 103.375 \$ 10.550 \$ 10.	140,502 170,188 157,156 138,652 110,631 126,670 127,551 1,606,859 Transi Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	\$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,59	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	355,470 450,947 416,463 367,163 292,907 333,026 338,010 .164,909 n nount 21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	463, 657 588, 781 773, 390 474, 390 474
1-22-20 \$ 4,000 \$ 0,000 \$ 0,000 \$ 170,000 \$ 1,000 \$ 1,000 \$ 1,000 \$ 0,000 \$ 1,000 \$ 0,000 \$ 1,000 \$ 0,000 \$	July August September October November December Total Month January February March April May June July August September Total Add Extra Host Here (I) Month Units January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November October November September October November	142,839 127,610 107,064 115,353 123,979 1443,269 1443,269 10,487 10,363 10,771 7,392 12,774 14,535 15,868 14,809 9,191 11,246		4.9000 4.9000 4.9000 4.9000 4.9000 4.9000 4.9000 4.79 Network Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	*************	699,911 625,289 631,988 524,614 565,230 607,497 6,911,604 26,029 36,029 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	170.168 157.156 138.552 110.531 125.670 127.551 1,606.859 Units Billed 10.487 10.405 10.771 7.392 12.774 14.535 15.868 14.800 12.980 9.287 10.679 11.246	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.79 10 Connectio Rate \$ 0.8128 \$ 0.8	\$ 137,838 \$ 127,298 \$ 127,298 \$ 112,227 \$ 8,953 \$ 89,53 \$ 103,316 \$ 1,270,467 \$ 1,070,407 \$ 1,070,467 \$ 1,070,467 \$ 1,070,467 \$ 1,070,467 \$ 1,070,467	170.188 157.186 138.552 110.531 125,670 127.551 1.606.859 Transf Units Billed 10.487 10.405 10.7771 7.392 12.774 14.535 5.888 14.800 12.980	\$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,6500 \$ 2,59	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	450,945 416,463 367,163 292,907 333,006 333,010 1,164,909 n nount 21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	588,781 543,760 479,390,382,437 434,818 441,326 5,435,375 al Connection Amount 29,978 29,743 30,799 21,132 35,516 41,550 45,381 42,308 37,104 25,548
August	August September October November December Total Hydro One Month January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April April April August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November September October November	127,610 128,971 107,064 115,353 123,979 8110e4 10,487 10,771 7,392 15,868 15,868 19,191 10,679 11,246		4.9000 4.9000 4.9000 4.9000 4.9000 4.9000 4.79 Network Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	******	625,289 631,988 524,614 585,230 607,497 6,911,604 Amount 36,472 36,039 37,459 25,709 44,425 50,551 55,186 51,474 43,1966 37,140 39,110	157,156 138,852 110,531 126,670 127,551 1,606,859 Lift Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 9,287 10,679 11,246	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.79 10 Connectio Rate \$ 0.8128 \$ 0.8	\$ 127 296 \$ 89,533 \$ 101,793 \$ 103,316 \$ 11,270,467 in Amount \$ 8,524 \$ 6,000 \$ 8,626 \$ 8,675 \$ 8,757 \$ 11,814 \$ 12,903 \$ 12,903 \$ 7,544 \$ 7,754	157,156 138,552 110,531 126,670 127,551 1,606,859 Transf Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.59	s s s s s s s s s s s s s s s s s s s	416,463 367,163 292,907 333,026 338,010 1,164,909 n nount 21,454 21,264 22,035 15,123 26,133 29,736 32,463 30,278	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	543,760 479,393 382,437 434,818 441,326 5,435,375 al Connection Amount 29,978 29,743 30,799 21,132 36,516 41,550 45,361 42,308 37,104 26,548
Segretaries 128,977 \$ 4,000 \$ 1,016.66 198,622 \$ 0,010 \$ 1,012.27 \$ 1,016.28 \$ 2,000 \$ 3,000 \$ 2,000 \$ 2,000 \$ 3,000 \$	September October November December Total Hydro One Month January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November October November	128,971 107,064 115,353 123,979 1443,269 1443,269 10,487 10,783 10,771 14,535 12,774 14,535 12,989 11,246 14,000 11,0679 11,246		4,9000 4,9000 4,9000 4,9000 4,9000 4,790 Network Rate 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778	*****	631,958 524,614 695,230 607,497 6,911,604 Amount 36,472 36,039 37,459 25,709 44,425 51,472 45,141 31,960 37,140 39,110	138.552 110.531 125.670 127.551 1,606.859 Lin Units Billed 10.487 10.405 10.771 7.392 12.774 14.535 15.868 14.800 12.980 9.287 10.679 11.246	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.79 **Total Connection** **Rate** **Source Connection** **Rate** **Rate	\$ 112,221 \$ 89,533 \$ 101,793 \$ 103,316 \$ 1,270,467	138.552 110.531 125,670 127,551 1.606.859 Transf Units Billed 10.487 10.405 10.777 7.392 12.774 14.535 15.888 14.800 12.988	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.59	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	367,163 292,907 333,026 338,010 .,164,909 n nount 21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,254	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	479,390 382,437 434,818 441,326 5,435,375 al Connection Amount 29,978 29,743 30,749 21,132 36,516 41,550 45,361 42,306 37,104 26,548
Conclose	October November December Total Hydro One Month January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November October November	107,064 115,353 123,979 1443,269 Billed 10,487 10,363 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246		4.9000 4.9000 4.9000 4.79 Natwork Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	***	524,614 565,230 607,497 6.911,604 36,472 36,039 37,459 24,425 50,551 55,186 51,472 44,141 31,966 37,140 39,110	110.531 126.670 127,551 1,606.859 Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 9,287 10,679 911,246	\$ 0.8100 \$ 0.8100 \$ 0.8100 \$ 0.79 ** O.79 ** O.8128 \$ 0.8128 \$ 0.8	\$ 89,53(\$ 101,793 \$ 103,316 \$ 1,270,467	110,531 126,670 127,551 1,606,859 Transi Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800	\$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.6500 \$ 2.59	\$ \$ 4 Onnection Am	292,907 333,026 338,010 ,164,909 n nount 21,454 21,286 22,035 15,123 26,133 30,278 32,463 30,278 26,554	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	382,437 434,818 441,326 5,435,376 al Connection Amount 29,974 30,799 21,132 36,516 41,556 45,361 42,308 37,10 26,544
Nomerher 115,250 \$ 4,900 \$ 5,600 \$ 125,670 \$ 0,0100 \$ 103,170 \$ 1,020,00 \$ 3,000,00 \$ 143,170 \$ 1,000,00 \$ 103,170 \$ 1,000,00 \$ 1,000,170 \$ 1,000,00 \$ 1,000,170 \$ 1,000,00 \$ 1,000,170 \$ 1,000,00 \$ 1,000,170 \$ 1,000,00 \$ 1,000,170 \$ 1,000,00 \$	November December Total Hydro One Month Units January February March April May June July August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November September October November September October November September October November	115,353 123,979 1443,269 10,487 10,363 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246		4,9000 4,9000 4,79 Natwork Rate 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778 3,4778	***	565,230 607,497 6.911,604 Amount 36,472 36,039 37,459 25,709 44,425 50,551 51,472 45,141 31,966 37,140 39,110	125,670 127,551 1,606,859 Lin Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 9,287 10,679 9,11,246	\$ 0.8100 \$ 0.8100 \$ 0.79 to Connectio Rate \$ 0.8128 \$ 0.8	\$ 101,793 \$ 103,316 \$ 1,270,467	127,551 1,606,859 Transf Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	\$ 2.6500 \$ 2.6500 \$ 2.59	\$ \$ 4 Onnection Am	333,026 338,010 ,164,909 n nount 21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	434,816 441,326 5,435,376 al Connection Amount 29,976 29,74 30,790 21,133 36,516 41,550 45,361 42,306 37,104 26,548
Total	Total 1.4 Hydro One Month Units January February March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November September October November	Billed 10,487 10,363 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246		4.79 Network Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	***********	6,911,604 Amount 36,472 36,039 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	1,606.859 Lints Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.79 The Connection Rate \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128	\$ 1,270,467 Amount \$ 8,524 \$ 8,457 \$ 8,755 \$ 6,003 \$ 10,383 \$ 11,814 \$ 12,933 \$ 12,033 \$ 12,035 \$ 7,544	1,606,859 Transf Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	\$ 2.59 Partial Correction Correc	\$ 4	21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	**************************************	5,435,375 al Connection Amount 29,976 29,743 30,799 21,132 36,516 41,556 45,366 42,306 37,104 26,548
Profession Pro	Hydro One Month January February March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November December	Billed 10,487 10,363 10,771 7,392 12,774 14,535 15,868 14,800 9,191 10,679 11,246		Network Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	**********	36,472 36,039 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	Rate \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128	Amount \$ 8,524 \$ 8,457 \$ 8,457 \$ 6,000 \$ 10,383 \$ 11,814 \$ 12,030 \$ 12,030 \$ 17,540	Transf Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	Rate \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	Am \$ \$ \$ \$ \$ \$ \$ \$	21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	**************************************	Amount 29,978 29,743 30,790 21,132 36,516 41,536 42,306 37,104 26,548
Month Units Billed Rate Amount	Month Units January February March Agril May June Juhy August September October November Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	10,487 10,363 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246		Rate 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	***	36,472 36,039 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	Rate \$ 0.8128 \$ 0.8128	Amount \$ 8,524 \$ 8,457 \$ 8,755 \$ 6,000 \$ 10,383 \$ 11,814 \$ 12,898 \$ 12,030 \$ 10,550 \$ 7,544	Units Billed 10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	Rate \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	An	21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	***	Amount 29,974 29,74 30,79 21,13 36,514 41,556 45,36 42,300 37,10 26,544
September 10,007 S 3,4778 S 8,0072 10,007 S 0,0172 S 0,0172 S 0,0072	January February March April May June July August September October November December Total Add Extra Host Here (t) Month Units January February March April May June July August September October November	10,487 10,363 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246	******	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	***	36,472 36,039 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128	\$ 8,524 \$ 8,457 \$ 8,755 \$ 6,009 \$ 10,383 \$ 11,814 \$ 12,898 \$ 12,030 \$ 10,556 \$ 7,548	10,487 10,405 10,771 7,392 12,774 14,535 15,868 14,800	\$ 2.0458 \$ 2.0458	****	21,454 21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	***	29,976 29,745 30,790 21,133 36,516 41,550 45,366 42,306 37,100 26,546
February	February March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	10,363 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246	******	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	****	36,039 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128	\$ 8,524 \$ 8,457 \$ 8,755 \$ 6,009 \$ 10,383 \$ 11,814 \$ 12,898 \$ 12,030 \$ 10,556 \$ 7,548	10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	\$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	***	21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	***	29,978 29,743 30,790 21,132 36,516 41,550 45,366 42,308 37,104 26,548
February 10,305 \$ 3,4778 \$ 36,509 10,775 \$ 3,4789 10,405 \$ 0,8723 \$ 8,475 10,465 \$ 2,2468 \$ 2,1266 \$ 2,276 More 10,777 \$ 3,4778 \$ 3,3749 10,777 \$ 3,0749 10,777 \$ 3,0749 10,777 \$ 3,0778 \$ 5,055 10,772 \$ 3,0778 \$ 5,055 \$ 3,0778 \$ 3,0778 \$ 3,055 14,505 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,055 \$ 3,0778 \$ 3,0578 \$ 3,0778 \$ 3,0778 \$ 3,055 \$ 3,0778	February March April May June July August September October November December Total Add Extra Host Here (t) Month Units January February March April May June July August September October November	10,363 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246	******	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	****	36,039 37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128	\$ 8,457 \$ 8,755 \$ 6,009 \$ 10,383 \$ 11,814 \$ 12,896 \$ 10,550 \$ 7,548	10,405 10,771 7,392 12,774 14,535 15,868 14,800 12,980	\$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	***	21,286 22,035 15,123 26,133 29,736 32,463 30,278 26,554	***	29,743 30,790 21,133 36,516 41,550 45,36 42,308 37,10 26,548
March	March April May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246	*********	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	* * * * * * * * * * * * *	37,459 25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	10,771 7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128	\$ 8,755 \$ 6,009 \$ 10,383 \$ 11,814 \$ 12,896 \$ 12,030 \$ 10,550 \$ 7,548	10,771 7,392 12,774 14,535 15,868 14,800 12,980	\$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	* * * * * * * *	22,035 15,123 26,133 29,736 32,463 30,278 26,554	***	30,79 21,13 36,51 41,55 45,36 42,30 37,10 26,54
Arei 7, 200 S 3,4778 S 22,709 May 12,732 S 0,820 S 12,000 T 7,302 S 2,0458 S 15,123 S 2,115 May 12,778 S 3,44,64 S 7,302 S 2,0458 S 15,123 S 2,115 May 12,1278 S 3,4778 S 1,4778 S 1,47	April May June July August September October November December Total	7,392 12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246	*********	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	* * * * * * * * * * * * *	25,709 44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	7,392 12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128	\$ 6,009 \$ 10,383 \$ 11,814 \$ 12,898 \$ 12,030 \$ 10,550 \$ 7,548	7,392 12,774 14,535 15,868 14,800 12,980	\$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	5555555	15,123 26,133 29,736 32,463 30,278 26,554	***	21,13 36,51 41,55 45,36 42,30 37,10 26,54
May	May June July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	12,774 14,535 15,868 14,800 12,980 9,191 10,679 11,246	\$ \$ \$ \$ \$ \$ \$ \$	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	* * * * * * * *	44,425 50,551 55,186 51,472 45,141 31,966 37,140 39,110	12,774 14,535 15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128	\$ 10,383 \$ 11,814 \$ 12,898 \$ 12,030 \$ 10,550 \$ 7,549	12,774 14,535 15,868 14,800 12,980	\$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	\$ \$ \$ \$	26,133 29,736 32,463 30,278 26,554	****	36,51 41,55 45,36 42,30 37,10 26,54
August	July August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	15,868 14,800 12,980 9,191 10,679 11,246	******	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ \$ \$ \$ \$	55,186 51,472 45,141 31,966 37,140 39,110	15,868 14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128 \$ 0.8128 \$ 0.8128	\$ 12,898 \$ 12,030 \$ 10,550 \$ 7,549	15,868 14,800 12,980	\$ 2.0458 \$ 2.0458 \$ 2.0458 \$ 2.0458	\$ \$ \$	32,463 30,278 26,554	\$ \$ \$	45,36 42,30 37,10 26,54
August	August September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	14,800 12,980 9,191 10,679 11,246 141,086	****	3.4778 3.4778 3.4778 3.4778 3.4778 3.4778	\$ \$ \$ \$ \$	51,472 45,141 31,966 37,140 39,110	14,800 12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128 \$ 0.8128	\$ 12,030 \$ 10,550 \$ 7,549	14,800 12,980	\$ 2.0458 \$ 2.0458 \$ 2.0458	\$ \$ \$	30,278 26,554	\$ \$ \$	42,30 37,10 26,54
September 12,960 \$ 2,4778 \$ 3,1960 12,978 \$ 0,9122 \$ 1,0550 12,980 \$ 2,0554 \$ 28,554 \$ 27,165 \$ 2,0554 \$ 27,165 \$ 2,0554 \$ 2	September October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	12,980 9,191 10,679 11,246	\$ \$ \$ \$ \$	3.4778 3.4778 3.4778 3.4778 3.48 Network	\$ \$ \$ \$	45,141 31,966 37,140 39,110	12,980 9,287 10,679 11,246	\$ 0.8128 \$ 0.8128	\$ 10,550 \$ 7,549	12,980	\$ 2.0458 \$ 2.0458	\$	26,554	\$	37,10 26,54
Cockete	October November December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	9,191 10,679 11,246 141,086	\$ \$ \$ \$	3.4778 3.4778 3.4778 3.48 Network	\$ \$ \$	31,966 37,140 39,110	9,287 10,679 11,246	\$ 0.8128	\$ 7,549		\$ 2.0458	\$		\$	26,54
November 10.679 \$ 0.3478 \$ 3.7740 10.679 \$ 0.8128 \$ 0.890 10.6779 \$ 2.0488 \$ 21.849 \$ 3.050. Total Total 1.41.000 \$ 3.448 \$ 490.071 141.225 \$ 0.812 \$ 114.787 141.225 \$ 2.045 \$ 2.045 \$ 2.0408 \$ 2.1489 \$ 3.050. Total Total 141.000 \$ 3.448 \$ 490.071 141.225 \$ 0.81 \$ 114.787 141.225 \$ 2.05 \$ 289.017 \$ 3.403.7	November December Total Add Extra Host Here (t) Month January February March April May June July August September October November	10,679 11,246 141,086	\$ \$	3.4778 3.4778 3.48 Network	\$	37,140 39,110	10,679 11,246								
Total	December Total Add Extra Host Here (I) Month Units January February March April May June July August September October November	11,246 141,086	\$	3.4778 3.48 Network	\$	39,110		\$ 0.8128	\$ 9,140		\$ 2.0458			\$	30.52
Add Extra Hose North Units Billed Rate	Add Extra Host Here (t) Month January February March April May June July August September October November		\$	Network	•	490,671	141,225				\$ 2.0458	\$		\$	32,14
Month	Month Units January February March April May June July August September October November	Billed - - - -	\$,			\$ 0.81	\$ 114,787	141,225	\$ 2.05	\$	288,917	\$	403,70
January	January February March April May June July August September October November	Billed - - - -	\$	Rate -	,		Lir	ne Connectio	n	Transf	ormation Co	nnectio	n	Tot	al Connection
February	February March April May June July August September October November		\$			Amount	Units Billed	Rate	Amount	Units Billed	Rate	Am	nount		Amount
March	March April May June July August September October November	-				-				-			-		-
April	April May June July August Sestember October November	:		-		-				-				\$	-
June	May June July August September October November	-		-		-				-			-		-
June	June July August September October November	-	\$	-	\$	-		\$ -	\$ -			\$		\$	-
July	July August September October November			-		-							-	\$	-
August	August September October November		ě												
September	September October November	-	Š	-		-						Š		\$	
October S	October November	-	\$	-	\$	-		\$ -	\$ -			\$		\$	-
Total		-		-		-									-
Total	December	-		-		-							-		-
Month Units Billed Rate Amount Amoun		-		-		-	-			-			-		
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount		-	Ť	-	\$	-		*	•		Ψ				-
January	Add Extra Host Here (II)			Network				ne Connectio	n	Transf	ormation Co	nnectio	n	Tot	al Connection
February S S S S S S S S S	Month Units	Billed		Rate	,	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Am	nount		Amount
March	January	-	\$	-	\$	-	-	\$ -	\$ -	-	\$ -	\$	-		
April	February	-	\$	-	\$	-			\$ -	-	\$ -	\$	-	\$	-
May		-		-		-									-
June		-		-						-					-
August		- 1		-						-			-		
August			\$	-	\$		-	\$ -						\$	
October S S S S S S S S S		-		-		-							-		-
November -		-	\$	-	\$		-	\$ -	\$ -		\$ -	\$		\$	
Total Network Line Connection Transformation Connection Total Connection Total Connection Transformation Connection Total Connection Total Connection Total Connection Transformation Connection Total		-		-		-				-			-		-
Total Network		-	\$:		:	:	\$ - \$ -		:			:	\$ \$:
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	Total		\$		\$			\$ -	\$ -		\$ -	\$	-	\$	
Month Units Billed Rate Amount Amount January 129,293 \$ 4.5733 \$ 591,296 136,880 \$ 0.7733 \$ 105,647 136,880 \$ 2.4929 \$ 341,229 \$ 447,07 February 131,929 \$ 4.5764 \$ 603,752 148,876 \$ 0.7730 \$ 115,080 148,876 \$ 2.4962 \$ 371,618 \$ 486,68 March 122,114 \$ 4.5648 \$ 557,431 137,050 \$ 2.4919 \$ 341,521 \$ 447,57 April 107,409 \$ 4.5879 \$ 492,789 110,681 \$ 0.7729 \$ 85,541 110,681 \$ 2.4977 \$ 276,445 \$ 361,94 June 131,696 \$ 4.5384 \$ 597,692 155,037 \$ 0.7740 \$ 120,001 155,071 \$ 2.4901 \$ 386,144 \$ 506,02	Total			Network			Lir	ne Connectio	n	Transf	ormation Co	nnectio	n	Tot	al Connection
February 131,929 \$ 4.5764 \$ 603,752 148,876 \$ 0.7730 \$ 115,080 148,876 \$ 2.4962 \$ 371,618 \$ 486,66 March 122,114 \$ 4.5648 \$ 557,431 137,050 \$ 105,589 137,050 \$ 2.4919 \$ 314,521 \$ 447,575 April 107,409 \$ 4.5879 \$ 492,789 110,081 \$ 0.7729 \$ 85,541 110,681 \$ 2.4917 \$ 276,445 \$ 361,94 May 141,334 \$ 4.5622 \$ 644,800 155,071 \$ 0.7735 \$ 119,951 155,071 \$ 2.4901 \$ 386,144 \$ 506,08 June 131,696 \$ 4.5384 \$ 597,692 155,037 \$ 0.7740 \$ 120,001 155,037 \$ 2.4901 \$ 386,144 \$ 506,08 July 158,707 \$ 4.7578 \$ 755,097 186,036 \$ 0.8102 \$ 150,734 186,036 \$ 2.5980 \$ 385,206 \$ 505,24 July 158,707 \$ 4.7578 \$ 755,097 186,036 \$ 0.8102 \$ 150,734 186,036 \$ 2.5980 \$ 346,741 \$ 566,08 July 142,410 \$ 4.7522 \$ 676,761 171,956 \$ 0.8102 \$ 139,326 171,956 \$ 2.5980 \$ 446,741 \$ 566,08 July 141,951 \$ 4.7700 \$ 677,099 151,532 \$ 2.25,5982 \$ 393,717 \$ 516,44 July 168,036 \$ 2.55,5882 \$ 393,717 \$ 516,44 July 168,036 \$ 2.50,588 \$ 393,717 \$ 516,44 July 168,036 \$ 2.50,588 \$ 393,717 \$ 516,48 July 168,038 \$ 2.50,588 \$ 393,717 \$ 516,48 July 168,03	Month Units	Billed		Rate	,	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Am	nount		
February 131,929 \$ 4.5764 \$ 603,752 148,876 \$ 0.7730 \$ 115,080 148,876 \$ 2.4962 \$ 371,618 \$ 486,661 March 122,114 \$ 4.5648 \$ 557,431 137,050 \$ 17,734 \$ 105,989 137,050 \$ 2.4919 \$ 341,521 \$ 447,575 April 107,409 \$ 4.5879 \$ 492,789 110,681 \$ 0.7729 \$ 85,541 110,681 \$ 2.4977 \$ 276,445 \$ 361,94 May 141,334 \$ 4.5622 \$ 644,800 155,071 \$ 0.7735 \$ 119,951 150,071 \$ 2.4901 \$ 386,144 \$ 506,08 June 131,996 \$ 4.5384 \$ 597,692 155,037 \$ 0.7740 \$ 120,001 155,071 \$ 2.4901 \$ 386,144 \$ 506,08 July 158,707 \$ 4.7578 \$ 755,097 186,036 \$ 10,012 \$ 10,0734 168,036 \$ 2.5980 \$ 385,206 \$ 505,24 July 158,707 \$ 4.7578 \$ 755,097 186,036 \$ 10,012 \$ 10,734 186,036 \$ 2.5980 \$ 446,741 \$ 566,08 July 141,951 \$ 4.7700 \$ 676,761 171,956 \$ 0.8102 \$ 139,326 171,956 \$ 2.5980 \$ 446,741 \$ 566,08 July 141,951 \$ 4.7700 \$ 677,099 151,532 \$ 2.525,892 \$ 393,717 \$ 516,44 July 168,036 \$ 2.5580 \$ 446,741 \$ 566,08 July 141,951 \$ 4.7700 \$ 560,2370 \$ 119,818 \$ 0.8102 \$ 122,777 151,532 \$ 2.52802 \$ 393,717 \$ 516,44 July 168,036 \$ 2.5580 \$ 446,741 \$ 566,08 July 168,08 \$ 2.5580 \$ 446,741 \$ 566,08 July 169,08 \$ 2.5580 \$ 446,741 \$ 566,08 July 169,08 \$ 2.5800 \$ 346,73 \$ 466,38 July 169,08 \$ 2.5800 \$ 346,73	January	129,293	\$	4.5733	\$	591,296	136,880	\$ 0.7733	\$ 105.847	136.880	\$ 2.4929	\$	341,229	\$	447,07
March 122,114 \$ 4,5648 \$ 557,431 137,050 \$ 0,7734 \$ 105,989 137,050 \$ 2,4919 \$ 341,521 \$ 447,574 April 107,409 \$ 4,5679 \$ 492,789 110,081 \$ 12,772 \$ 85,541 110,681 \$ 2,4977 \$ 276,445 \$ 361,949 May 141,334 \$ 4,5622 \$ 644,800 155,007 \$ 0,7726 \$ 119,951 155,037 \$ 2,4901 \$ 386,144 \$ 506,06 July 158,707 \$ 4,5384 \$ 597,692 155,037 \$ 12,0001 155,037 \$ 2,4846 \$ 385,206 \$ 505,22 July 158,707 \$ 4,7576 75,097 186,036 \$ 0,8102 \$ 150,734 186,036 \$ 2,5885 \$ 483,408 \$ 634,1 August 142,410 \$ 4,7522 \$ 676,761 17,1956 \$ 2,5895 \$ 483,408 \$ 634,1 September 141,951 \$ 4,7700 \$ 677,099 151,532 \$ 0,8102 \$ 122,777 151,532 \$ 2,5895 \$ 383,717 \$ 516,48 October	February 1	131,929	\$	4.5764	\$	603,752	148,876	\$ 0.7730	\$ 115,080	148,876	\$ 2.4962	\$		\$	486,69
April 107/499 \$ 4.5879 \$ 492,789 110,681 \$ 0,7729 \$ 85,541 110,681 \$ 2,4977 \$ 276,445 \$ 361,91 May 141,334 \$ 4.5622 \$ 644,800 155,071 \$ 0,7735 \$ 119,951 155,071 \$ 2,24901 \$ 386,144 \$ 506,06 June 131,696 \$ 4.5384 \$ 597,692 155,037 \$ 0,7740 \$ 120,001 155,073 \$ 2,4946 \$ 385,206 \$ 505,21 July 158,707 \$ 4.7578 \$ 755,097 186,036 \$ 0,0102 \$ 150,734 186,036 \$ 2,5985 \$ 483,408 \$ 634,1+1 August 142,410 \$ 4.7522 \$ 676,761 171,956 \$ 0,8102 \$ 139,326 171,956 \$ 2,5985 \$ 446,741 \$ 586,04 September 141,951 \$ 4.7700 \$ 676,769 171,956 \$ 0,8102 \$ 139,326 171,956 \$ 2,5980 \$ 446,741 \$ 586,04 Cytober 116,255 \$ 4.7876 \$ 566,580 119,818 \$ 0,8102 \$ 127,777 151,532 \$ 2,5982 \$ 337,17 \$ 516,44 November 126,032 \$ 4.7876 \$ 566,580 119,818 \$ 0,8102 \$ 97,079 119,818 \$ 2,6032 \$ 311,907 \$ 408,94 November 136,525 \$ 4.7876 \$ 646,607 138,797 \$ 0,8102 \$ 112,457 138,797 \$ 2,6010 \$ 361,016 \$ 473,41 Total 1,584,355 \$ 4.67 \$ 7,402,274 1,748,084 \$ 0.79 \$ 1,385,254 1,748,084 \$ 2.55 \$ 4,453,826 \$ \$ 5,839,04 \$ 5,839,04	March 1	122,114	\$		\$		137,050	\$ 0.7734	\$ 105,989		\$ 2.4919	\$	341,521	\$	447,51
May 141,334 \$ 4,5622 \$ 644,800 155,077 \$ 0,7735 \$ 119,951 155,077 \$ 2,4901 \$ 386,144 \$ 506,06 June 131,696 \$ 4,5384 \$ 597,692 155,037 \$ 0,7740 \$ 120,001 155,037 \$ 2,4846 \$ 385,206 \$ 505,22 July 158,707 \$ 4,7527 \$ 755,097 186,036 \$ 0,8102 \$ 150,734 186,036 \$ 2,5896 \$ 483,408 \$ 634,14 August 142,410 \$ 4,7522 \$ 677,099 151,532 \$ 0,8102 \$ 139,226 17,956 \$ 2,5890 \$ 446,741 \$ 580,0 September 141,951 \$ 4,7709 \$ 677,099 151,532 \$ 0,8102 \$ 132,277 151,532 \$ 2,5892 \$ 333,717 \$ 516,49 October 116,255 \$ 4,7876 \$ 566,680 119,818 \$ 0,8102 \$ 97,079 119,818 \$ 2,6032 \$ 311,907 \$ 408,98 November 120,032 \$ 4,7817 \$ 602,370 136,349 \$ 0,8102 \$ 110,473 136,349 \$ 2,	April	107,409	\$		\$					110,681	\$ 2.4977	\$	276,445	\$	361,98
July 158,707 \$ 4,7578 \$ 755,097 186,038 \$ 0,8102 \$ 150,734 186,038 \$ 2,5986 \$ 483,408 \$ 634,14 August 142,410 \$ 4,7522 \$ 676,761 17,1956 \$ 0,8102 \$ 139,326 17,956 \$ 2,5980 \$ 446,741 \$ 586,00 September 141,951 \$ 4,7700 \$ 677,099 151,532 \$ 0,8102 \$ 122,777 151,532 \$ 2,5982 \$ 333,717 \$ 516,49 October 116,255 \$ 4,7876 \$ 556,589 119,818 \$ 0,8102 \$ 97,079 119,818 \$ 2,6032 \$ 311,907 \$ 408,98 November 120,032 \$ 4,7795 \$ 602,370 136,349 \$ 0,8102 \$ 110,473 136,349 \$ 2,6032 \$ 311,907 \$ 465,33 December 135,225 \$ 4,7817 \$ 646,607 136,797 \$ 0,8102 \$ 110,473 136,349 \$ 2,6032 \$ 351,016 \$ 473,41 Total 1,584,355 \$ 4,67 \$ 7,402,274 1,748,084 \$ 0,79 1,385,254 1,748,08	May 1	141.334	\$		\$			\$ 0.7735		155,071	\$ 2.4901		386,144	\$	506,09
August 142,410 \$ 4,7522 \$ 676,761 171,956 \$ 0.8102 \$ 139,326 171,956 \$ 2.5890 \$ 446,741 \$ 586,00 September 141,951 \$ 4,7700 \$ 677,099 151,532 \$ 2.5892 \$ 393,717 \$ 516,48 October 116,255 \$ 4,7876 \$ 566,580 119,818 \$ 0.8102 \$ 197,079 119,818 \$ 2.6032 \$ 311,907 \$ 406,94 November 126,032 \$ 4,7795 \$ 666,607 136,749 \$ 0.8102 \$ 112,457 136,349 \$ 2.6027 \$ 346,873 \$ 465,348 \$ 2.6027 \$ 346,873 \$ 465,349 \$ 467,441 \$ 473,412 </td <td></td> <td></td> <td>\$</td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td>			\$		\$									\$	
September 141,951 \$ 4,7700 \$ 677,099 151,532 \$ 0,8102 \$ 122,777 151,532 \$ 2,5982 \$ 393,717 \$ 164,47 October 116,255 \$ 4,7876 \$ 566,580 119,818 \$ 0,8102 \$ 97,079 119,818 \$ 2,6002 \$ 119,917 \$ 408,88 November 126,032 \$ 4,7795 \$ 602,370 136,349 \$ 0,8102 \$ 110,473 136,349 \$ 2,6027 \$ 354,873 \$ 465,34 December 135,225 \$ 4,7817 \$ 466,607 138,797 \$ 0,8102 \$ 112,457 138,797 \$ 2,6010 \$ 361,016 \$ 473,41 Total 1,584,355 \$ 4.67 \$ 7,402,274 1,748,084 \$ 0.79 \$ 1,385,254 1,748,084 \$ 2.55 \$ 4,453,826 \$ 5,839,08	July ⁴	131,696													
October 116,255 \$ 4,7876 \$ 556,580 119,818 \$ 0.8102 \$ 97,079 119,818 \$ 2,6032 \$ 311,907 \$ 408,98 November 126,032 \$ 4,7795 \$ 602,370 136,349 \$ 0.8102 \$ 110,473 136,349 \$ 2,6027 \$ 354,873 \$ 465,39 December 135,225 \$ 4,7817 \$ 646,607 138,797 \$ 0.8102 \$ 112,457 138,797 \$ 2,6010 \$ 361,016 \$ 473,41 Total 1,584,355 \$ 4.67 \$ 7,402,274 1,748,084 \$ 0.79 \$ 1,385,254 1,748,084 \$ 2.55 \$ 4,453,826 \$ 5,839,08		131,696 158,707			\$										
November 126,032 \$ 4,7795 \$ 602,370 136,349 \$ 0,8102 \$ 110,473 138,349 \$ 2,6027 \$ 354,873 \$ 465,34 December 135,225 \$ 4,7817 \$ 646,607 138,797 \$ 0,8102 \$ 112,457 138,797 \$ 2,6010 \$ 361,016 \$ 473,41 Total 1,584,355 \$ 4,67 \$ 7,402,274 1,748,084 \$ 0.79 \$ 1,385,254 1,748,084 \$ 2.55 \$ 4,453,826 \$ 5,839,08	August 1	131,696 158,707 142,410	ę.	4.7700											
December 135,225 \$ 4.7817 \$ 646,607 138,797 \$ 0.8102 \$ 112,457 138,797 \$ 2.6010 \$ 361,016 \$ 473,41 Total 1,584,355 \$ 4.67 \$ 7,402,274 1,748,084 \$ 0.79 \$ 1,385,254 1,748,084 \$ 2.55 \$ 4,453,826 \$ 5,839,08	August 1 September 1	131,696 158,707 142,410 141,951	\$	4 7876										6	
Total 1,584,355 \$ 4.67 \$ 7,402,274 1,748,084 \$ 0.79 \$ 1,385,254 1,748,084 \$ 2.55 \$ 4,453,826 \$ 5,839,08	August 1 September 1 October 1	131,696 158,707 142,410 141,951 116,255	\$									35			465 37
	August September October November	131,696 158,707 142,410 141,951 116,255 126,032	\$ \$ \$	4.7795	\$	646,607	130,737	\$ 0.8102	\$ 112,457	138,797		\$			
	August September October November December	131,696 158,707 142,410 141,951 116,255 126,032 135,225	\$ \$ \$	4.7795 4.7817	•						\$ 2.6010	\$	361,016	\$	465,34 473,47 5,839,08



The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units

IESO	Network	Line Connection	Transformation Connection	Total Connection
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	118,806 \$ 4.9000 \$ 582,149	126,393 \$ 0.8100 \$ 102,378	126,393 \$ 2.6500 \$ 334,941	\$ 437,320
February	121,566 \$ 4.9000 \$ 595,673	138,471 \$ 0.8100 \$ 112,162	138,471 \$ 2.6500 \$ 366,948	\$ 479,110
March April	111,343 \$ 4.9000 \$ 545,581 100,017 \$ 4.9000 \$ 490,083	126,279 \$ 0.8100 \$ 102,286 103,289 \$ 0.8100 \$ 83,664	126,279 \$ 2.6500 \$ 334,639 103,289 \$ 2.6500 \$ 273,716	\$ 436,925 \$ 357,380
May	128,560 \$ 4.9000 \$ 629,944	142,297 \$ 0.8100 \$ 115,261	142,297 \$ 2.6500 \$ 377,087	\$ 492,348
June	117,161 \$ 4.9000 \$ 574,089	140,502 \$ 0.8100 \$ 113,807	140,502 \$ 2.6500 \$ 372,330	\$ 486,137
July	142,839 \$ 4.9000 \$ 699,911	170,168 \$ 0.8100 \$ 137,836	170,168 \$ 2.6500 \$ 450,945	\$ 588,781
August September	127,610 \$ 4.9000 \$ 625,289 128,971 \$ 4.9000 \$ 631,958	157,156 \$ 0.8100 \$ 127,296 138,552 \$ 0.8100 \$ 112,227	157,156 \$ 2.6500 \$ 416,463 138,552 \$ 2.6500 \$ 367,163	\$ 543,760 \$ 479,390
October	107,064 \$ 4.9000 \$ 524,614	110,531 \$ 0.8100 \$ 89,530	110,531 \$ 2.6500 \$ 292,907	\$ 382,437
November	115,353 \$ 4.9000 \$ 565,230	125,670 \$ 0.8100 \$ 101,793	125,670 \$ 2.6500 \$ 333,026	\$ 434,818
December	123,979 \$ 4.9000 \$ 607,497	127,551 \$ 0.8100 \$ 103,316	127,551 \$ 2.6500 \$ 338,010	\$ 441,326
Total	1,443,269 \$ 4.90 \$ 7,072,018	1,606,859 \$ 0.81 \$ 1,301,556	1,606,859 \$ 2.65 \$ 4,258,176	\$ 5,559,732
Hydro One	Network	Line Connection	Transformation Connection	Total Connection
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	10,487 \$ 3.4778 \$ 36,472	10,487 \$ 0.8128 \$ 8,524	10,487 \$ 2.0458 \$ 21,454	\$ 29,978
February March	10,363 \$ 3.4778 \$ 36,039 10,771 \$ 3.4778 \$ 37,459	10,405 \$ 0.8128 \$ 8,457 10,771 \$ 0.8128 \$ 8,755	10,405 \$ 2.0458 \$ 21,286 10,771 \$ 2.0458 \$ 22,035	\$ 29,743 \$ 30,790
April	7,392 \$ 3.4778 \$ 25,709	7,392 \$ 0.8128 \$ 6,009	7,392 \$ 2.0458 \$ 15,123	\$ 21,132
May	12,774 \$ 3.4778 \$ 44,425	12,774 \$ 0.8128 \$ 10,383	12,774 \$ 2.0458 \$ 26,133	\$ 36,516
June	14,535 \$ 3.4778 \$ 50,551	14,535 \$ 0.8128 \$ 11,814	14,535 \$ 2.0458 \$ 29,736	\$ 41,550
July August	15,868 \$ 3.4778 \$ 55,186	15,868 \$ 0.8128 \$ 12,898	15,868 \$ 2.0458 \$ 32,463	\$ 45,361 \$ 42,308
August September	14,800 \$ 3.4778 \$ 51,472 12,980 \$ 3.4778 \$ 45,141	14,800 \$ 0.8128 \$ 12,030 12,980 \$ 0.8128 \$ 10,550	14,800 \$ 2.0458 \$ 30,278 12,980 \$ 2.0458 \$ 26,554	\$ 42,308 \$ 37,104
October	9,191 \$ 3.4778 \$ 31,966	9,287 \$ 0.8128 \$ 7,549	9,287 \$ 2.0458 \$ 19,000	\$ 26,548
November December	10,679 \$ 3.4778 \$ 37,140 11,246 \$ 3.4778 \$ 39,110	10,679 \$ 0.8128 \$ 8,680 11,246 \$ 0.8128 \$ 9,140	10,679 \$ 2.0458 \$ 21,848 11,246 \$ 2.0458 \$ 23,006	\$ 30,528 \$ 32,147
Total	141,086 \$ 3.48 \$ 490,671	141,225 \$ 0.81 \$ 114,787	141,225 \$ 2.05 \$ 288,917	\$ 403,705
Add Extra Host Here (I)	Network	Line Connection	Transformation Connection	Total Connection
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	- s - s -	- \$ - \$ -	- s - s -	\$ -
February	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
March	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
April	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
May	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
June July	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	\$ - \$ -
August	- \$ - \$ -	- \$ - \$ -	- S - S -	s -
September	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
October	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
November December	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	\$ - \$ -
Total				<u>s</u> -
Add Extra Host Here (II)	Network	Line Connection	Transformation Connection	Total Connection
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January February	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	\$ - \$ -
March	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
April	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
May	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
June	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	\$ - \$ -
July August	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
September	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
October	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
November December	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	- \$ - \$ - - \$ - \$ -	\$ - \$ -
Total	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Total	Network	Line Connection	Transformation Connection	Total Connection
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	129,293 \$ 4.78 \$ 618,621	136,880 \$ 0.81 \$ 110,902	136,880 \$ 2.60 \$ 356,396	\$ 467.298
February	131,929 \$ 4.79 \$ 631,712	148,876 \$ 0.81 \$ 120,619	148,876 \$ 2.61 \$ 388,234	\$ 508,853
March	122,114 \$ 4.77 \$ 583,040	137,050 \$ 0.81 \$ 111,041	137,050 \$ 2.60 \$ 356,675	\$ 467,715
April	107,409 \$ 4.80 \$ 515,793	110,681 \$ 0.81 \$ 89,673	110,681 \$ 2.61 \$ 288,839 155,071 \$ 2.60 \$ 403,220	\$ 378,512
May June	141,334 \$ 4.77 \$ 674,369 131,696 \$ 4.74 \$ 624,640	155,071 \$ 0.81 \$ 125,643 155,037 \$ 0.81 \$ 125,621	155,071 \$ 2.60 \$ 403,220 155,037 \$ 2.59 \$ 402,066	\$ 528,863 \$ 527,687
July	158,707 \$ 4.76 \$ 755,097	186,036 \$ 0.81 \$ 150,734	186,036 \$ 2.60 \$ 483,408	\$ 634,142
August	142,410 \$ 4.75 \$ 676,761	171,956 \$ 0.81 \$ 139,326	171,956 \$ 2.60 \$ 446,741	\$ 586,067
September	141,951 \$ 4.77 \$ 677,099	151,532 \$ 0.81 \$ 122,777	151,532 \$ 2.60 \$ 393,717	\$ 516,494
October November	116,255 \$ 4.79 \$ 556,580 126,032 \$ 4.78 \$ 602,370	119,818 \$ 0.81 \$ 97,079 136,349 \$ 0.81 \$ 110,473	119,818 \$ 2.60 \$ 311,907 136,349 \$ 2.60 \$ 354,873	\$ 408,986 \$ 465,346
November December	126,032 \$ 4.78 \$ 602,370 135,225 \$ 4.78 \$ 646,607	136,349 \$ 0.81 \$ 110,473 138,797 \$ 0.81 \$ 112,457	136,349 \$ 2.60 \$ 354,873 138,797 \$ 2.60 \$ 361,016	\$ 465,346 \$ 473,473
Total	1,584,355 \$ 4.77 \$ 7,562,689	1,748,084 \$ 0.81 \$ 1,416,343	1,748,084 \$ 2.60 \$ 4,547,094	\$ 5,963,437
	.,257,000 ¥ 111 ¥ 1,002,000	.,		\$ -
		Total include	Low Voltage Switchgear Credit (if applicable) ng deduction for Low Voltage Switchgear Credit	\$ 5,963,437
		i otal includ	accassion for Low voitage Switchigear Credit	y 3,903,437



Adjusted

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

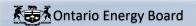
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0085 0.0079	281,719,857 98,812,495	0	2,394,619 780,619	32.5% 10.6%	2,404,437 783,819	0.0085 0.0079
General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW	3.1689	90,012,495	511.400	1,620,575	22.0%	1.627.220	3.1819
General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3657		241.408	812,507	11.0%	815,838	3.3795
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7266		461,493	1,719,800	23.3%	1,726,851	3.7419
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	2,302,119	0	18,187	0.2%	18,261	0.0079
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4019		1,196	2,873	0.0%	2,884	2.4117
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3899		9,569	22,869	0.3%	22,963	2.3997
The purpose of this table is to re-align the current I	RTS Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	281,719,857	0	1,859,351	33.0%	1,924,061	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	98,812,495	0	573,112	10.2%	593,058	0.0060
General Service 50 To 999 kW Service Classification General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.3456 2.5714		511,400 241.408	1,199,540 620,757	21.3% 11.0%	1,241,287 642,360	2.4272 2.6609
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9405		461.493	1.357.020	24.0%	1.404.248	3.0428
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	2,302,119	0	13,352	0.2%	13,817	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8513		1,196	2,214	0.0%	2,291	1.9157
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8136		9,569	17,354	0.3%	17,958	1.8767
The purpose of this table is to update the re-aligned	d RTS Network Rates to recover future wholesale network costs.								
								Forecast	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh	•	•	Billed kW			Wholesale	RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification	. Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	Network 0.0085 0.0079	Billed kWh	0	Amount 2,404,437 783,819	Amount % 32.5% 10.6%	Wholesale Billing 2,456,543 800,805	RTSR- Network 0.0087 0.0081
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0085 0.0079 3.1819	Billed kWh 281,719,857	0 0 511,400	2,404,437 783,819 1,627,220	32.5% 10.6% 22.0%	Wholesale Billing 2,456,543 800,805 1,662,483	RTSR- Network 0.0087 0.0081 3.2508
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0085 0.0079 3.1819 3.3795	Billed kWh 281,719,857	0 0 511,400 241,408	2,404,437 783,819 1,627,220 815,838	32.5% 10.6% 22.0% 11.0%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518	RTSR- Network 0.0087 0.0081 3.2508 3.4527
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0085 0.0079 3.1819 3.3795 3.7419	Billed kWh 281,719,857 98,812,495	0 0 511,400 241,408 461,493	2,404,437 783,819 1,627,220 815,838 1,726,851	32.5% 10.6% 22.0% 11.0% 23.3%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274	Network 0.0087 0.0081 3.2508 3.4527 3.8230
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0085 0.0079 3.1819 3.3795	Billed kWh 281,719,857	0 0 511,400 241,408	2,404,437 783,819 1,627,220 815,838	32.5% 10.6% 22.0% 11.0%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518	RTSR- Network 0.0087 0.0081 3.2508 3.4527
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0085 0.0079 3.1819 3.3795 3.7419 0.0079	Billed kWh 281,719,857 98,812,495	0 0 511,400 241,408 461,493 0	Amount 2,404,437 783,819 1,627,220 815,838 1,726,851 18,261	32.5% 10.6% 22.0% 11.0% 23.3% 0.2%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657	Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117	Billed kWh 281,719,857 98,812,495	0 0 511,400 241,408 461,493 0 1,196	Amount 2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884	32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947	0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117	Billed kWh 281,719,857 98,812,495	0 0 511,400 241,408 461,493 0 1,196	Amount 2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884	32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947	0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 9.00 To 4,999 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW \$/kW	Network 0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117 2.3997 Adjusted RTSR-Connection 0.0068	281,719,857 98,812,495 2,302,119 Loss Adjusted Billed kWh	0 0 511,400 241,408 461,493 0 1,196 9,569	2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884 22,963 Billed Amount	32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0% 0.3% Billed Amount %	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947 23,460 Forecast Wholesale Billing 1,965,038	RTSR- Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640 2.4517 Proposed RTSR- Connection 0.0070
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kW S/kWh S/kWh	0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117 2.3997 Adjusted RTSR-Connection 0.0068 0.0060	281,719,857 98,812,495 2,302,119 Loss Adjusted Billed kWh	0 0 511,400 241,408 461,493 0 1,196 9,569 Billed kW	2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884 22,963 Billed Amount	Amount % 32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0% 0.3% Billed Amount % 33.0% 10.2%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947 23,460 Forecast Wholesale Billing 1,965,038 605,689	RTSR- Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640 2.4517 Proposed RTSR- Connection 0.0070 0.0061
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117 2.3997 Adjusted RTSR-Connection 0.0068 0.0060 2.4272	281,719,857 98,812,495 2,302,119 Loss Adjusted Billed kWh	0 0 0 511,400 241,408 461,493 0 1,196 9,569 Billed kW	Amount 2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884 22,963 Billed Amount 1,924,061 593,058 1,241,287	Amount % 32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0% 33% Billed Amount % 33.0% 10.2% 21.3%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947 23,460 Forecast Wholesale Billing 1,965,038 605,689 1,267,723	RTSR- Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640 2.4517 Proposed RTSR- Connection 0.0070 0.0061 2.4789
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW Unit	Network 0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117 2.3997 Adjusted RTSR-Connection 0.0068 0.0060 2.4272 2.6609	281,719,857 98,812,495 2,302,119 Loss Adjusted Billed kWh	0 0 511,400 241,408 461,493 0 1,196 9,569 Billed kW	2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884 22,963 Billed Amount 1,924,061 593,058 1,241,287 642,360	32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0% 0.3% Billed Amount % 33.0% 10.2% 21.3% 11.0%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947 23,460 Forecast Wholesale Billing 1,965,038 605,689 1,267,723 656,041	RTSR- Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640 2.4517 Proposed RTSR- Connection 0.0070 0.0061 2.4789 2.7176
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligner Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW Unit	0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117 2.3997 Adjusted RTSR-Connection 0.0068 0.0060 2.4272 2.6609 3.0428	Billed kWh 281,719,857 98,812,495 2,302,119 Loss Adjusted Billed kWh 281,719,857 98,812,495	0 0 511,400 241,408 461,493 0 1,196 9,569 Billed kW	2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884 22,963 Billed Amount 1,924,061 593,058 1,241,287 642,360 1,404,248	Amount % 32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0% 3.3% Billed Amount % 33.0% 10.2% 21.3% 11.0% 24.0%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947 23,460 Forecast Wholesale Billing 1,965,038 605,689 1,267,723 656,041 1,434,154	RTSR- Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640 2.4517 Proposed RTSR- Connection 0.0070 0.0061 2.4789 2.7176 3.1076
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kW Unit	Network 0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117 2.3997 Adjusted RTSR-Connection 0.0068 0.0060 2.4272 2.6609	281,719,857 98,812,495 2,302,119 Loss Adjusted Billed kWh	0 0 511,400 241,408 461,493 0 1,196 9,569 Billed kW	2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884 22,963 Billed Amount 1,924,061 593,058 1,241,287 642,360	32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0% 0.3% Billed Amount % 33.0% 10.2% 21.3% 11.0%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947 23,460 Forecast Wholesale Billing 1,965,038 605,689 1,267,723 656,041	RTSR- Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640 2.4517 Proposed RTSR- Connection 0.0070 0.0061 2.4789 2.7176
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 100 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.0085 0.0079 3.1819 3.3795 3.7419 0.0079 2.4117 2.3997 Adjusted RTSR-Connection 0.0068 0.0060 2.4272 2.6609 3.0428 0.0060	Billed kWh 281,719,857 98,812,495 2,302,119 Loss Adjusted Billed kWh 281,719,857 98,812,495	0 0 0 511,400 241,408 461,493 0 1,196 9,569 Billed kW	2,404,437 783,819 1,627,220 815,838 1,726,851 18,261 2,884 22,963 Billed Amount 1,924,061 593,058 1,241,287 642,360 1,404,248 13,817	32.5% 10.6% 22.0% 11.0% 23.3% 0.2% 0.0% 0.3% Billed Amount % 33.0% 10.2% 21.3% 11.0% 24.0% 0.2%	Wholesale Billing 2,456,543 800,805 1,662,483 833,518 1,764,274 18,657 2,947 23,460 Forecast Wholesale Billing 1,965,038 605,689 1,267,723 656,041 1,434,154 14,111	RTSR- Network 0.0087 0.0081 3.2508 3.4527 3.8230 0.0081 2.4640 2.4517 Proposed RTSR- Connection 0.0070 0.0061 2.4789 2.7176 3.1076 0.0061



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

Price Escalator	2.20%	Productivity Factor	0.00%
Choose Stretch Factor Group	V	Price Cap Index	1.60%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	33.28				1.60%	33.81	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29.8		0.0207		1.60%	30.28	0.0210
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	159.19		4.6259		1.60%	161.74	4.6999
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	3499.11		1.8871		1.60%	3,555.10	1.9173
LARGE USE SERVICE CLASSIFICATION	27381.43		2.0563		1.60%	27,819.53	2.0892
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	13.39		0.0364		1.60%	13.60	0.0370
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.31		28.4539		1.60%	4.38	28.9092
STREET LIGHTING SERVICE CLASSIFICATION	2.67		20.8108		1.60%	2.71	21.1438
microFIT SERVICE CLASSIFICATION	4.55					4.55	



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

negaratory enarges			
Effective Date of Regulatory Charges		January 1, 2021	January 1, 2022
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		May 1, 2021
Off-Peak	\$/kWh	0.0820
Mid-Peak	\$/kWh	0.1130
On-Peak	\$/kWh	0.1700

Smart Meter Entity Charge (SME)

Sma	art Meter Entity Charge (SME)	\$ 0.57
Dist	tribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the	Distribution Rate Protection program):	\$ 36.86

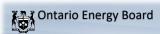
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.20%	45.48
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	104.24	2.20%	106.53
Monthly fixed charge, per retailer	\$	41.70	2.20%	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04	2.20%	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62	2.20%	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)	2.20%	(0.63)
Service Transaction Requests (STR)			2.20%	-
Request fee, per request, applied to the requesting party	\$	0.52	2.20%	0.53
Processing fee, per request, applied to the requesting party	\$	1.04	2.20%	1.06
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.17	2.20%	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	\$	2.08	2.20%	2.13
February 14, 2019)	Ф	2.08	2.20%	2.13

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2021

 $[\]ensuremath{^{**}}$ applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1060/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0421	1.0421	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0421	1.0421	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0421	1.0421	41,000	115	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0421	1.0421	1,000,000	2,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0421	1.0421	5,900,000	10,000	EMAND - INTERVA	\L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0421	1.0421	730		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0421	1.0421	100	0	DEMAND	371
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0421	1.0421	20,000	54	DEMAND	818
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0421	1.0421	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0421	1.0421	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0421	1.0421	41,000	115	DEMAND	
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				
Add additional scenarios if required			1.0421	1.0421				

Table 2

RATE CLASSES / CATEGORIES				Sub	o-Total			Total	
(eg: Residential TOU, Residential Retailer)	Units	Α			В		С	Total Bill	
(eg. Residential 100, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.45	1.4%	\$ 0.01	0.0%	\$ 0.47	1.0%	\$ 0.45	0.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.08	1.5%	\$ (0.12)	-0.1%	\$ 0.92	0.8%	\$ 0.87	0.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 12.54	1.7%	\$ (12.60)	-1.7%	\$ 12.15	0.9%	\$ 13.73	0.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 123.59	1.7%	\$ (293.01)	-3.9%	\$ 173.39	0.9%	\$ 195.93	0.1%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 768.10	1.6%	\$ (1,953.90)	-4.0%	\$ 681.10	0.6%	\$ 769.64	0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.65	1.6%	\$ 0.21	0.5%	\$ 0.59	1.1%	\$ 0.56	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 26.10	1.6%	\$ 26.04	1.6%	\$ 26.09	1.6%	\$ 24.55	1.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 50.72	1.5%	\$ 127.12	3.8%	\$ 136.02	3.9%	\$ 153.71	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.45	1.4%	\$ 3.31	8.8%	\$ 3.77	7.7%	\$ 4.26	2.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.08	1.5%	\$ 8.68	10.5%	\$ 9.72	8.8%	\$ 10.99	2.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 12.54	1.7%	\$ 167.80	22.2%	\$ 192.55	13.8%	\$ 217.58	3.2%
									1
									1
									1
									1
									1
									ĺ
									i
									ĺ
									ĺ

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW Demand 1.0421

Current Loss Factor Proposed/Approved Loss Factor 1.0421

	Current OEB-Approved					Proposed					Impact		
	Rate				Charge			Volume	Charge			-	
	•	(\$)	4	•	(\$) 33.28	•	(\$) 33.81	4	•	(\$) 33.81		Change 0.53	% Change 1.59%
Monthly Service Charge	\$	33.28	750	\$	33.28		33.81	1 750		33.81	\$	0.53	1.59%
Distribution Volumetric Rate	3	-	750	\$	-	\$	-	750	\$	-	Þ	-	
Fixed Rate Riders	3	0.0001	750	\$	0.08	\$	-	750	\$ \$	-	\$	(0.08)	400.000/
Volumetric Rate Riders	3	0.0001	750	\$	33.36	4	-	/50	\$	33.81	\$	(0.08) 0.45	-100.00% 1.36%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$	0.1034	32	\$	3.27	\$	0.1034	32	\$	3.27	\$	0.45	0.00%
Total Deferral/Variance Account Rate	9	0.1034		φ	3.21	Φ			P	-	*	-	0.00 /8
Riders	\$	-	750	\$	-	-\$	0.0004	750	\$	(0.30)	\$	(0.30)	
CBR Class B Rate Riders	e	_	750	\$		-\$	0.0002	750	\$	(0.15)	•	(0.15)	
GA Rate Riders	ě	_	750	\$		\$	0.0002	750 750	\$	(0.13)	¢.	(0.13)	
Low Voltage Service Charge	Š	0.0002	750	\$	0.15	\$	0.0002	750 750	\$	0.15	\$		0.00%
Smart Meter Entity Charge (if applicable)	1*		700					700					
Omar weter Emity Onarge (ii applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	37.34				\$	37.35	\$	0.01	0.01%
Total A)				Þ	37.34				Þ	37.35	Þ	0.01	0.01%
RTSR - Network	\$	0.0085	782	\$	6.64	\$	0.0087	782	\$	6.80	\$	0.16	2.35%
RTSR - Connection and/or Line and	\$	0.0066	782	\$	5.16	\$	0.0070	782	\$	5.47	\$	0.31	6.06%
Transformation Connection	۳	0.0000	702	÷	3.10	9	0.0070	702	Ψ	3.41	¥	0.51	0.0070
Sub-Total C - Delivery (including Sub-				\$	49.14				\$	49.62	\$	0.47	0.96%
Total B)				*	70.17				٠	40.02	*	0.41	0.5070
Wholesale Market Service Charge	s	0.0034	782	\$	2.66	\$	0.0034	782	\$	2.66	\$	-	0.00%
(WMSC)	,												
Rural and Remote Rate Protection	\$	0.0005	782	\$	0.39	\$	0.0005	782	\$	0.39	\$	-	0.00%
(RRRP)					0.05			4					0.000/
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0820	480	\$	39.36	\$	0.0820	480	\$		\$	-	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.1130	135	\$	15.26		0.1130	135	\$	15.26	\$	-	0.00%
100 - On Peak	\$	0.1700	135	\$	22.95	\$	0.1700	135	\$	22.95	\$	-	0.00%
T. (187) TOUR (T.)				•	400.01				•	400.40	•	0.47	0.000/
Total Bill on TOU (before Taxes)		100/		\$	130.01		400/		\$	130.48	\$	0.47	0.36%
HST		13%		\$	16.90		13%		\$		\$	0.06	0.36%
Ontario Electricity Rebate		18.9%		\$	(24.57)		18.9%		\$	(24.66)	\$	(0.09)	
Total Bill on TOU				\$	122.34				\$	122.78	\$	0.45	0.36%

In the manager's summary, discuss the reason

Customer Class: GENE RPP / Non-RPP: RPP GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

2,000 kWh Consumption - kW Demand

1.0421 **Current Loss Factor** Proposed/Approved Loss Factor 1.0421

	Current OEB-Approved				Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	29.80		\$	29.80		30.28		\$ 30.28		0.48	1.61%
Distribution Volumetric Rate	\$	0.0207	2000		41.40	\$	0.0210	2000	\$ 42.00	\$	0.60	1.45%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.0006	2000		1.20	\$	0.0006	2000			-	0.00%
Sub-Total A (excluding pass through)				\$	72.40				\$ 73.48		1.08	1.49%
Line Losses on Cost of Power	\$	0.1034	84	\$	8.71	\$	0.1034	84	\$ 8.71	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	2,000	\$	_	-\$	0.0004	2,000	\$ (0.80	۰ و	(0.80)	
Riders	*	-	·	Ψ	_			-	`		` ′	
CBR Class B Rate Riders	\$	-	2,000	\$	-	-\$	0.0002	2,000		\$	(0.40)	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		\$	-	
Low Voltage Service Charge	\$	0.0002	2,000	\$	0.40	\$	0.0002	2,000	\$ 0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.57	-1	\$	0.57	\$	0.57	4	\$ 0.57	\$	_	0.00%
	3	0.57	'	φ	0.57	Ψ	0.57		\$ 0.37	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	82.08				\$ 81.96	\$	(0.12)	-0.15%
Total A)									*		` '	
RTSR - Network	\$	0.0079	2,084	\$	16.47	\$	0.0081	2,084	\$ 16.88	\$	0.42	2.53%
RTSR - Connection and/or Line and	s	0.0058	2,084	\$	12.09	\$	0.0061	2,084	\$ 12.71	\$	0.63	5 170/
Transformation Connection	ð	0.0036	2,004	φ	12.09	9	0.0001	2,004	Φ 12.71	9	0.03	5.17%
Sub-Total C - Delivery (including Sub-				\$	110.63				\$ 111.55		0.92	0.83%
Total B)				Ψ	110.03				Ψ 111.55	Ÿ	0.32	0.0378
Wholesale Market Service Charge	s	0.0034	2,084	\$	7.09	\$	0.0034	2,084	\$ 7.09	\$	_	0.00%
(WMSC)	*	0.0034	2,004	Ψ	7.03	Ψ	0.0054	2,004	Ψ 7.03	Ψ	-	0.0078
Rural and Remote Rate Protection	e	0.0005	2,084	\$	1.04	\$	0.0005	2,084	\$ 1.04	\$	_	0.00%
(RRRP)	3	0.0003	2,004	φ	1.04	Ψ	0.0003	2,004	ş 1.04	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.0820	1,280	\$	104.96		0.0820	1,280			-	0.00%
TOU - Mid Peak	\$	0.1130	360	\$	40.68	\$	0.1130	360	\$ 40.68	\$	-	0.00%
TOU - On Peak	\$	0.1700	360	\$	61.20	\$	0.1700	360	\$ 61.20	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	325.85				\$ 326.77	\$	0.92	0.28%
HST		13%		\$	42.36	1	13%		\$ 42.48	\$	0.12	0.28%
Ontario Electricity Rebate		18.9%		\$	(61.59)	1	18.9%		\$ (61.76) \$	(0.17)	
Total Bill on TOU				\$	306.62				\$ 307.49		0.87	0.28%
10.00 2.00 1.00				Ť	000.02				Ų 001.40	*	0.01	0.2070

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

41,000 kWh Consumption Demand

115 kW 1.0421 **Current Loss Factor** Proposed/Approved Loss Factor 1.0421

	Current O		Proposed	i	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge	A 01	o/ 61
Monthly Service Charge	(\$) \$ 159.19	1	(\$) \$ 159.19	(\$) \$ 161.74	-	(\$) \$ 161.74	\$ Change \$ 2.55	% Change 1.60%
Distribution Volumetric Rate	\$ 4.6259	115		\$ 4.6999	115		\$ 2.55	1.60%
Fixed Rate Riders	4.0259	115	\$ 551.96	\$ 4.6999	113	\$ 540.49	\$ 0.51	1.00%
	\$ 0.4944	115		\$ 0.5073	115		\$ 1.48	2.61%
Volumetric Rate Riders Sub-Total A (excluding pass through)	\$ 0.4944	115	\$ 748.02	\$ 0.5075	119		\$ 12.54	1.68%
Line Losses on Cost of Power	-	-	\$ 746.02	\$ -	_	\$ 760.57	\$ 12.54	1.00%
Total Deferral/Variance Account Rate	-	-	φ -	Φ -		*	Φ -	
Riders	\$ -	115	\$ -	-\$ 0.1461	115	\$ (16.80)	\$ (16.80)	
CBR Class B Rate Riders	s -	115	s -	-\$ 0.0725	115	\$ (8.34)	\$ (8.34)	
GA Rate Riders	•	41,000	\$ -	\$ -	41,000		¢ (0.34)	
Low Voltage Service Charge	\$ 0.0748	115	\$ 8.60	\$ 0.0748	115		\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.0746	113	φ 0.00	\$ 0.0740	113	\$ 0.00	Φ -	0.0076
Smart weter Entity Charge (ii applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	\$ -	s -	
Additional Volumetric Rate Riders	-	115	\$ -	š -	115		\$ -	
Sub-Total B - Distribution (includes Sub-				*				
Total A)			\$ 756.63			\$ 744.03	\$ (12.60)	-1.66%
RTSR - Network	\$ 3.1689	115	\$ 364.42	\$ 3.2508	115	\$ 373.84	\$ 9.42	2.58%
RTSR - Connection and/or Line and	\$ 2.3456	115	\$ 269.74	\$ 2,4789	115	\$ 285.07	\$ 15.33	E 600/
Transformation Connection	\$ 2.3456	115	\$ 209.74	a 2.4709	115	\$ 200.07	φ 15.33	5.68%
Sub-Total C - Delivery (including Sub-			\$ 1,390.79			\$ 1,402.95	\$ 12.15	0.87%
Total B)			φ 1,390.79			φ 1,402.93	\$ 12.13	0.07 /6
Wholesale Market Service Charge	\$ 0.0034	42,726	\$ 145.27	\$ 0.0034	42,726	\$ 145.27	\$ -	0.00%
(WMSC)	0.0004	42,720	Ψ 140.21	Ψ 0.0004	42,720	Ψ 140.21	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0005	42,726	\$ 21.36	\$ 0.0005	42,726	\$ 21.36	s -	0.00%
(RRRP)	,	12,120	Ť		·	•		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0820	27,345	\$ 2,242.27	\$ 0.0820	27,345		\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	7,691	\$ 869.05		7,691		\$ -	0.00%
TOU - On Peak	\$ 0.1700	7,691	\$ 1,307.42	\$ 0.1700	7,691	\$ 1,307.42	\$ -	0.00%
Total Bill on TOU (before Taxes)	1		\$ 5,976.41		1	\$ 5,988.56		0.20%
HST	13%		\$ 776.93	13%		\$ 778.51	\$ 1.58	0.20%
Ontario Electricity Rebate	18.9%		\$ -	18.9%		\$ -	\$ -	
Total Bill on TOU			\$ 6,753.34			\$ 6,767.07	\$ 13.73	0.20%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

Customer Class: GENERAL SLIVE

RPP / Non-RPP: Non-RPP (Other)

Consumption 1,000,000 kWh

Demand 2,000 kW

Current Loss Factor 1.0421

Proposed/Approved Loss Factor 1.0421

	Current OEB-Approved						Proposed		Impact		
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	Τ.	\$ Change	% Change
Monthly Service Charge	\$	(३) 3.499.11	1	\$ 3,499,11	\$	3.555.10	1	\$ 3.555.10		55.99	% Change 1.60%
Distribution Volumetric Rate	Š	1.8871	2000			1.9173	2000			60.40	1.60%
Fixed Rate Riders	Š	-	1	\$ -	\$	-	1	\$ -	\$	-	1.00%
Volumetric Rate Riders	š	0.0393	2000	\$ 78.60	\$	0.0429	2000	\$ 85.80	\$	7.20	9.16%
Sub-Total A (excluding pass through)	1			\$ 7,351.91	Ť			\$ 7,475.50		123.59	1.68%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate			0.000	•			0.000			(440.00)	ł
Riders	\$	-	2,000	\$ -	-\$	0.2083	2,000	\$ (416.60) \$	(416.60)	ĺ
CBR Class B Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$	-	ĺ
GA Rate Riders	\$	-	1,000,000	\$ -	\$	-	1,000,000	\$ -	\$	-	ĺ
Low Voltage Service Charge	\$	0.0820	2,000	\$ 164.00	\$	0.0820	2,000	\$ 164.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			1	e			4	e _	•		1
	*	-	'	φ -	φ	-		•	φ	-	ĺ
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	ł
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 7,515.91				\$ 7,222.90) s	(293.01)	-3.90%
Total A)				,				,		. ,	
RTSR - Network	\$	3.3657	2,000	\$ 6,731.40	\$	3.4527	2,000	\$ 6,905.40	\$	174.00	2.58%
RTSR - Connection and/or Line and	s	2.5714	2,000	\$ 5,142.80	\$	2.7176	2,000	\$ 5,435.20	\$	292.40	5.69%
Transformation Connection	<u> </u>		2,000	ψ 0,1.12.00	Ť	2	2,000	v 0,100.20	Ť	202:10	0.007
Sub-Total C - Delivery (including Sub-				\$ 19,390.11				\$ 19,563.50	s	173.39	0.89%
Total B)	4			, ,,,,,,				• -,	Ŧ.		
Wholesale Market Service Charge	\$	0.0034	1,042,100	\$ 3,543.14	\$	0.0034	1,042,100	\$ 3,543.14	\$	-	0.00%
(WMSC)				· ·				,	1		ł
Rural and Remote Rate Protection	\$	0.0005	1,042,100	\$ 521.05	\$	0.0005	1,042,100	\$ 521.05	\$	-	0.00%
(RRRP)	_	0.25	4	¢ 0.05		0.05		¢ 0.05			0.00%
Standard Supply Service Charge Average IESO Wholesale Market Price	\$	0.25	1,042,100	\$ 0.25 \$ 110,462.60		0.25 0.1060	1,042,100	\$ 0.25 \$ 110,462.60			0.009
Average 1250 Wholesale Market Price	1 2	0.1000	1,042,100	\$ 110,462.60	Ф	0.1060	1,042,100	\$ 110,462.60	<u> 1 a</u>		0.00%
Total Bill on Assess IECO Whalesele Medical Bridge				£ 422.047.45	-			¢ 124,000 E4	T.	172 20	0.13%
Total Bill on Average IESO Wholesale Market Price HST		13%		\$ 133,917.15 \$ 17,409.23		13%		\$ 134,090.54 \$ 17,431.77		173.39 22.54	0.139
				φ 17,409.23	1	13% 18.9%		φ 17,431.77	3	22.54	0.13%
Ontario Electricity Rebate		18.9%		5 -		18.9%		5 -			
Total Bill on Average IESO Wholesale Market Price				\$ 151,326.38	_			\$ 151,522.31	\$	195.93	0.13%

Current Loss Factor Proposed/Approved Loss Factor 1.0421 1.0421

	Current OEB-Approved			Proposed					Impact				
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	47	\$ Change	% Change
Monthly Service Charge	\$ 27,3	81.43	1	\$	27,381.43				\$	27,819.53	\$	438.10	1.60%
Distribution Volumetric Rate	\$ 2	.0563	10000	\$	20,563.00	\$	2.0892	10000	\$	20,892.00	\$	329.00	1.60%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0	.0075	10000	\$	75.00	\$	0.0076	10000	\$		\$	1.00	1.33%
Sub-Total A (excluding pass through)				\$	48,019.43				\$	48,787.53	\$	768.10	1.60%
Line Losses on Cost of Power	\$	-	-	\$		\$			\$	-	\$	-	
Total Deferral/Variance Account Rate		_	10.000	\$		-\$	0.2722	10,000	\$	(2,722.00)	•	(2,722.00)	
Riders	*	-	10,000	φ	-	-φ	0.2722	10,000	Ψ	(2,722.00)	φ	(2,722.00)	
CBR Class B Rate Riders	\$	-	10,000	\$	-	\$	-	10,000	\$	-	\$	-	
GA Rate Riders	\$	-	5,900,000	\$	-	\$	-	5,900,000	\$	-	\$	-	
Low Voltage Service Charge	\$ 0	.0938	10,000	\$	938.00	\$	0.0938	10,000	\$	938.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)			1	•		•		1	s		•	_	
	*	-	ı	φ	-	Φ	-		Ψ	-	φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	10,000	\$	-	\$	-	10,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	48,957.43				\$	47,003.53	\$	(1,953.90)	-3.99%
Total A)				Ľ	·					,	Ψ	, , ,	
RTSR - Network	\$ 3	.7266	10,000	\$	37,266.00	\$	3.8230	10,000	\$	38,230.00	\$	964.00	2.59%
RTSR - Connection and/or Line and	. 2	.9405	10,000	\$	29,405.00	¢	3.1076	10,000	•	31,076.00	\$	1.671.00	5.68%
Transformation Connection	2	.3403	10,000	Ψ	23,403.00	Ψ	3.1070	10,000	4	31,070.00	¥	1,071.00	3.0070
Sub-Total C - Delivery (including Sub-				\$	115,628.43				\$	116,309.53	\$	681.10	0.59%
Total B)				Ψ	110,020.40				•	110,000.00	•	001.10	0.0070
Wholesale Market Service Charge	s 0	.0034	6,148,390	\$	20,904.53	\$	0.0034	6,148,390	\$	20,904.53	\$		0.00%
(WMSC)	,	.0004	0,140,000	Ψ	20,004.00	Ψ	0.0004	0,140,000	Ψ	20,304.00	Ψ		0.0070
Rural and Remote Rate Protection	s 0	.0005	6,148,390	\$	3,074.20	\$	0.0005	6,148,390	\$	3,074.20	\$		0.00%
(RRRP)	*		0,140,550	Ψ	3,074.20	Ψ	0.0003	0,140,330	Ψ	•	Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0	.1060	6,148,390	\$	651,729.34	\$	0.1060	6,148,390	\$	651,729.34	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			·	\$	791,336.74				\$	792,017.84		681.10	0.09%
HST		13%		\$	102,873.78		13%		\$	102,962.32	\$	88.54	0.09%
Ontario Electricity Rebate		18.9%		\$	-		18.9%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	894,210.52				\$	894,980.16	\$	769.64	0.09%
				Ť	, <u>.</u>				Ť	,	Ť		2.0070

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption

730 kWh - kW Demand 1.0421

Current Loss Factor Proposed/Approved Loss Factor 1.0421

	Current		Proposed	i	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge	A 01	a, a,
Mandala Camina Channa	(\$) \$ 13.3	+	(\$) \$ 13.39	(\$) \$ 13.60	4	(\$) \$ 13.60	\$ Change \$ 0.21	% Change 1.57%
Monthly Service Charge					730			
Distribution Volumetric Rate	\$ 0.036	/30			730		\$ 0.44 \$ -	1.65%
Fixed Rate Riders	5 -	1 700	- (2.44)	\$ -	1	\$ -	Ψ	0.000/
Volumetric Rate Riders	-\$ 0.000	730	\$ (0.44) \$ 39.52	-\$ 0.0006	730			0.00%
Sub-Total A (excluding pass through)	\$ 0.103	31	\$ 39.52	\$ 0.1034	31			1.64% 0.00%
Line Losses on Cost of Power	\$ 0.1034	31	\$ 3.18	\$ 0.1034	31	\$ 3.18	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	730	\$ -	-\$ 0.0004	730	\$ (0.29)	\$ (0.29)	
Riders		700			700	6 45	0 (0.45)	
CBR Class B Rate Riders	5 -	730	\$ - \$ -	-\$ 0.0002	730	\$ (0.15)		
GA Rate Riders	3	730		\$ -	730	\$ -	\$ -	0.000/
Low Voltage Service Charge	\$ 0.000	730	\$ 0.15	\$ 0.0002	730	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	• -	1	s -	s -	1	s -	\$ -	
Additional Volumetric Rate Riders		730	\$ -	¢ -	730		\$ -	
Sub-Total B - Distribution (includes Sub-	-	730		Ψ	730	Ť	<u> </u>	
Total A)			\$ 42.85			\$ 43.06	\$ 0.21	0.49%
RTSR - Network	\$ 0.007	761	\$ 6.01	\$ 0.0081	761	\$ 6.16	\$ 0.15	2.53%
RTSR - Connection and/or Line and		704			704			5 470/
Transformation Connection	\$ 0.005	761	\$ 4.41	\$ 0.0061	761	\$ 4.64	\$ 0.23	5.17%
Sub-Total C - Delivery (including Sub-			\$ 53.27			\$ 53.86	\$ 0.59	1.11%
Total B)			\$ 55.21			\$ 55.00	\$ 0.59	1.1170
Wholesale Market Service Charge	\$ 0.003	761	\$ 2.59	\$ 0.0034	761	\$ 2.59	s -	0.00%
(WMSC)	0.003	701	Ψ 2.55	Ψ 0.0054	701	Ψ 2.55	Ψ -	0.0078
Rural and Remote Rate Protection	\$ 0.000	761	\$ 0.38	\$ 0.0005	761	\$ 0.38	\$ -	0.00%
(RRRP)	,		*	-	701	,	Ψ -	
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1		\$ -	0.00%
TOU - Off Peak	\$ 0.082		\$ 38.31		467	\$ 38.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.113		\$ 14.85		131	\$ 14.85	\$ -	0.00%
TOU - On Peak	\$ 0.170	131	\$ 22.34	\$ 0.1700	131	\$ 22.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.98			\$ 132.57	\$ 0.59	0.45%
HST	139	6	\$ 17.16	13%		\$ 17.23	\$ 0.08	0.45%
Ontario Electricity Rebate	18.9	6	\$ (24.94)	18.9%		\$ (25.06)	\$ (0.11)	
Total Bill on TOU			\$ 124.20			\$ 124.75	\$ 0.56	0.45%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

100 kWh Consumption 0 kW 1.0421 1.0421 Demand **Current Loss Factor**

Proposed/Approved Loss Factor

	Proposed		Impact		
Charge	Rate Volume	Charge	¢ 01	0/ Ch	
(\$) 1,599.01	(\$) 99.01 \$ 4.38 371 \$	(\$) 5 1,624.98	\$ Change \$ 25.97	% Change 1.62%	
8.54			\$ 0.14	1.60%	
0.54	- \$ - 371 \$		\$ 0.14 ¢	1.00 /	
(0.02)	(0.02) -\$ 0.0702 0.3 \$		\$ (0.00)	8.50%	
1.607.53			\$ 26.10	1.62%	
0.44				0.00%	
-			*	0.0070	
-	\$ 0.1537 0 \$	(0.05)	\$ (0.05)		
	\$ 0.0753 0 \$	(0.02)	\$ (0.02)		
	- \$ - 100 \$		\$ (0.02)		
0.02			\$ -	0.00%	
0.02			,	0.007	
-	- \$ - 371 \$; -	\$ -		
_	- \$ - 371 \$	-	\$ -		
-	- s - 0 s		\$ -		
1,607.98	07.98 \$	1,634.02	\$ 26.04	1.62%	
0.72	0.72 \$ 2.4640 0 \$	0.74	\$ 0.02	2.59%	
0.50	0.56 \$ 1.9565 0 \$	0.59	\$ 0.03	F 000	
0.56	0.56 \$ 1.9565 0 \$	0.59	\$ 0.03	5.68%	
1,609.26	09.26 \$	1,635.34	\$ 26.09	1.62%	
1,009.20	5	1,035.34	\$ 20.09	1.02%	
0.35	0.35 \$ 0.0034 104 \$	0.35	\$ -	0.00%	
0.55	0.33 \$ 0.0034	0.55	Ψ -	0.007	
0.05	0.05 \$ 0.0005 104 \$	0.05	\$ -	0.00%	
	, , , , , , , , , , , , , , , , , , , ,		Ψ		
			\$ -	0.00%	
5.25			\$ -	0.00%	
			\$ -	0.00%	
3.06	3.06 \$ 0.1700 18 \$	3.06	\$ -	0.00%	
1,712.75			\$ 26.09	1.52%	
222.66				1.52%	
(323.71)	23.71) 18.9% \$	(328.64)	\$ (4.93)		
1,611.70	11.70 \$	1,636.25	\$ 24.55	1.52%	
	(3:	(323.71) 18.9% \$	(323.71) 18.9% \$ (328.64)	(323.71) 18.9% \$ (328.64) \$ (4.93)	

Customer Class: STREET LIGHTING CRPP / Non-RPP: Non-RPP (Other)
Consumption 20,000 kWh Current Loss Factor Proposed/Approved Loss Factor 1.0421 1.0421

Monthly Service Charge	Rate (\$)		Volume	Charge		Rate	Volume	Charge		
Monthly Service Charge	\$									l I
Monthly Service Charge	\$			(\$)		(\$)		(\$)	\$ Change	% Change
month, cornec charge		2.67	818			2.71	818			1.50%
Distribution Volumetric Rate	\$	20.8108	54	\$ 1,123.78	\$	21.1438	54		\$ 17.98	1.60%
Fixed Rate Riders	\$	-			\$	-	818		\$ -	
Volumetric Rate Riders	-\$	0.0941	54			0.0938	54			-0.32%
Sub-Total A (excluding pass through)				\$ 3,302.76				Ψ 0,000.10	\$ 50.72	1.54%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	¢	_	54	\$ -	-\$	0.1406	54	\$ (7.59)	\$ (7.59)	
Riders	•		-	*			-		. ,	
CBR Class B Rate Riders	\$	-	54	\$ -	-\$	0.0742	54	\$ (4.01)		
GA Rate Riders	\$	-	20,000	\$ -	\$	0.0044	20,000			
Low Voltage Service Charge	\$	0.0578	54	\$ 3.12	\$	0.0578	54	\$ 3.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$		818	\$ -	\$	_	818	\$ -	s -	
	•			*	۳			,	Ψ	
Additional Fixed Rate Riders	\$	-	818	\$ -	\$	-	818		\$ -	
Additional Volumetric Rate Riders	\$	-	54	\$ -	\$	-	54	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 3,305.88				\$ 3,433.00	\$ 127.12	3.85%
Total A)				* *				* *	·	
RTSR - Network	\$	2.3899	54	\$ 129.05	\$	2.4517	54	\$ 132.39	\$ 3.34	2.59%
RTSR - Connection and/or Line and	\$	1.8136	54	\$ 97.93	\$	1.9167	54	\$ 103.50	\$ 5.57	5.68%
Transformation Connection	•			*				*	* ***	
Sub-Total C - Delivery (including Sub-				\$ 3,532.87				\$ 3,668.90	\$ 136.02	3.85%
Total B)				* -,				* -,	*	
Wholesale Market Service Charge	\$	0.0034	20,842	\$ 70.86	\$	0.0034	20,842	\$ 70.86	\$ -	0.00%
(WMSC)	•			*	_		,- :-	*	*	,
Rural and Remote Rate Protection	\$	0.0005	20,842	\$ 10.42	\$	0.0005	20,842	\$ 10.42	\$ -	0.00%
(RRRP)	· ·							•	•	
Standard Supply Service Charge	\$	0.25		\$ 204.50		0.25	818			0.00%
Average IESO Wholesale Market Price	\$	0.1060	20,842	\$ 2,209.25	\$	0.1060	20,842	\$ 2,209.25	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 6,027.91				\$ 6,163.93		2.26%
HST		13%		\$ 783.63		13%			\$ 17.68	2.26%
Ontario Electricity Rebate		18.9%		\$ -	1	18.9%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 6,811.54				\$ 6,965.24	\$ 153.71	2.26%

Customer Class: RESIDENTIAL SERVIC
RPP / Non-RPP: Non-RPP (Retailer)
750 kWh

- kW Current Loss Factor Proposed/Approved Loss Factor 1.0421 1.0421

Monthly Service Charge \$ 33.28 1 \$ 33.26 \$ 33.81 1 \$ 33.81 \$ 0.53 \$ 1.59% \$			Current OEB-Approved				Proposed					Impact			
Monthly Service Charge \$ 33.28 1 \$ 33.28 \$ 33.81 1 \$ 33.81 \$ 0.53 1.59%				Volume					Volume						
Distribution Volumetric Rate \$															
Fixed Rate Riders \$ 0.0001 750 \$ 0.08 \$ - 750 \$ - \$ 0.0001	Monthly Service Charge	\$	33.28			33.28	\$	33.81			33.81	\$	0.53	1.59%	
Sub-Total A lexibiding Sub-Total B lexibiding Sub-Total A lexibiding Sub-Total B lexibid	Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-	1		-	\$	-	1		-	\$	-		
Line Losses on Cost of Power	Volumetric Rate Riders	\$	0.0001	750	\$		\$	-	750	\$	-	\$	(80.0)	-100.00%	
Total Deferral/Variance Account Rate Riders \$ - 750 \$ - \$ 0.004 750 \$ 0.30) \$ (0.30) \$ (0.30) \$ Riders CBR Class B Rate Riders \$ - 750 \$ - \$ 0.0002 750 \$ (0.15) \$ (0												•	0.45		
Riders		\$	0.1060	32	\$	3.35	\$	0.1060	32	\$	3.35	\$	-	0.00%	
Riders CBR Class B Rate Riders \$ - 750 \$ - \$ 0.0002 750 \$ (0.15) \$ (0.15) \$ GA Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0004 750 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0004 750 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0004 750 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0004 750 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0004 750 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.0002 750 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.007 \$ 0.15 \$ 0.0004 750 \$ CBR Class B Rate Riders \$ 0.007 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.007 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.007 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.007 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.007 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.008 \$ 0.008 \$ CBR Class B Rate Riders \$ 0.008 \$ 0.008 \$ CBR Class B Rate Riders \$ 0.008 \$ 0.008 \$ CBR Class B Rate Riders \$ 0.007 \$ 0.15 \$ 0.0005 \$ CBR Class B Rate Riders \$ 0.008 \$ 0.008 \$ CBR Class B Rate Riders \$ 0.008 \$ CBR Class B Rate Ride		e	_	750	Φ.	_	_¢	0.0004	750	•	(0.30)	¢	(0.30)		
GA Rate Riders		*	=		Ψ						` '		` '		
Low Voltage Service Charge \$ 0.0002 750 \$ 0.15 \$ 0.0002 750 \$ 0.15 \$ 0.00%		\$	-			-						\$			
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 0.00% Additional Fixed Rate Riders \$ - 750 \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - 0.00% 8 - - \$ - - \$ - - - - - - - - - - - - 0.00% - - - - 0.00% - - - 0.00% - - - 0.00% - -		\$	-			-						\$	3.30		
Additional Fixed Rate Riders		\$	0.0002	750	\$	0.15	\$	0.0002	750	\$	0.15	\$	-	0.00%	
Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - 1 \$ \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)	e	0.57	1	Φ.	0.57	•	0.57	1	•	0.57	¢	_	0.00%	
Additional Volumetric Rate Riders \$ - 750 \$ - 750 \$ - 750 \$ - \$ - 750 \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$		*	0.57		Ψ	0.57	Ψ	0.57		Ψ	0.57	Ψ	_	0.0078	
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total A) Sub-Total Connection and/or Line and Sub-Total Connection and/or Line and Sub-Total Connection Sub-Total Connection Sub-Total B - Sub-Total Connection Sub-Total Connection Sub-Total B - Sub-Total Connection Sub-Total Connectio		\$	-	1		-	\$	-	•		-	-	-		
Total A)		\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Total A					4	37 42				\$	40.73	\$	3 31	8 83%	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0066 782 \$ 5.16 \$ 0.0070 782 \$ 5.47 \$ 0.31 6.06% Transformation Connection \$ 49.22 \$ 5.47 \$ 0.31 6.06% \$ 50.005 \$ 50.00 \$ 3.77 \$ 7.67% \$ 50.00 \$ 3.77 \$ 50.00 \$ 3.77 \$ 50.00 \$ 3.77 \$ 50.00 \$					*					•		*			
Transformation Connection \$ 0.006 782 \$ 5.16 \$ 0.0070 782 \$ 5.47 \$ 0.31 6.06%		\$	0.0085	782	\$	6.64	\$	0.0087	782	\$	6.80	\$	0.16	2.35%	
Transformation Connection Sub-Total Connection Sub-Total B Sub-Total Connection Sub-Total B Sub-Total Connection Sub-Total B Sub-Total Connection Sub-Total Connectio		\$	0.0066	782	\$	5 16	\$	0.0070	782	\$	5.47	\$	0.31	6.06%	
Total B		*		.02	Ψ	00	_	0.00.0	.02	*	•	Ψ	0.01	0.0070	
Total B) Wholesale Market Service Charge \$ 0.0034 782 \$ 2.66 \$ 0.0034 782 \$ 2.66 \$ - 0.00%					\$	49.22				\$	53.00	\$	3.77	7.67%	
WMSC S 0.0034 782 S 2.66 S 0.0034 782 S 2.66 S 0.0096					*					*	00.00	*	0	110170	
(WMSC) (WMSC)<		\$	0.0034	782	\$	2 66	\$	0.0034	782	\$	2.66	\$	_	0.00%	
CRRRP Standard Supply Service Charge Standard Supply Service Standard Supply Service Charge Standard Supply Service Standard Supply Service Charge Standard Supply Service Standard Se		1	0.000	.02	Ψ	2.00	_	0.000		*	2.00	Ψ.		0.0070	
RRRP Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1060 750 \$ 79.50 \$ - 0.00%		\$	0.0005	782	\$	0.39	\$	0.0005	782	\$	0.39	\$	_	0.00%	
Non-RPP Retailer Avg. Price \$ 0.1060 750 \$ 79.50 \$ 79.50 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate \$ 131.77 \$ 135.55 \$ 3.77 2.86% Ontario Electricity Rebate 18.9% \$ (24.90) 18.9% \$ (25.62) \$ 0.49 2.86%		*	0.0000	.02	Ψ	0.00	Ψ.	0.0000	.02	*	0.00	*		0.0070	
Total Bill on Non-RPP Avg. Price \$ 131.77 \$ 135.55 \$ 3.77 2.86% HST Ontario Electricity Rebate 13% \$ 17.13 13% \$ 17.62 \$ 0.49 2.86% S 12.490 18.9% \$ (25.62)															
HST 13% \$ 17.13 13% \$ 17.62 \$ 0.49 2.86% Ontario Electricity Rebate 18.9% \$ (24.90) 18.9% \$ (25.62)	Non-RPP Retailer Avg. Price	\$	0.1060	750	\$	79.50	\$	0.1060	750	\$	79.50	\$	-	0.00%	
HST 13% \$ 17.13 13% \$ 17.62 \$ 0.49 2.86% Ontario Electricity Rebate 18.9% \$ (24.90) 18.9% \$ (25.62)															
Ontario Electricity Rebate 18.9% \$ (24.90) \$ (25.62)					\$					-					
					\$					\$			0.49	2.86%	
Total Bill on Non-RPP Avg. Price \$ 148.90 \$ 153.17 \$ 4.26 2.86%	Ontario Electricity Rebate		18.9%		\$	(24.90)		18.9%		\$	(25.62)				
	Total Bill on Non-RPP Avg. Price				\$	148.90				\$	153.17	\$	4.26	2.86%	
	¥														

Customer Class: GENERAL SERVICE L
RPP / Non-RPP: Non-RPP (Retailer)
2,000 kWh - kW Current Loss Factor Proposed/Approved Loss Factor 1.0421

1.0421

	Current O		Proposed	I	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.80	1		\$ 30.28		\$ 30.28	\$ 0.48	1.61%
Distribution Volumetric Rate	\$ 0.0207	2000	\$ 41.40	\$ 0.0210	2000		\$ 0.60	1.45%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0006	2000		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 72.40			\$ 73.48	\$ 1.08	1.49%
Line Losses on Cost of Power	\$ 0.1060	84	\$ 8.93	\$ 0.1060	84	\$ 8.93	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	2,000	\$ -	-\$ 0.0004	2,000	\$ (0.80)	\$ (0.80)	
Riders	I.		Ť		*	' '	. ,	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0002	2,000			
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0044	2,000	\$ 8.80	\$ 8.80	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
			Ť				•	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ - \$ -	
Additional Volumetric Rate Riders	3 -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 82.30			\$ 90.98	\$ 8.68	10.55%
Total A) RTSR - Network	\$ 0.0079	2,084	\$ 16.47	\$ 0.0081	2,084	\$ 16.88	\$ 0.42	2.53%
	\$ 0.0079	2,004	\$ 10.47	\$ 0.0061	2,004	a 10.00	\$ 0.42	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,084	\$ 12.09	\$ 0.0061	2,084	\$ 12.71	\$ 0.63	5.17%
Sub-Total C - Delivery (including Sub-								•
Total B)			\$ 110.85			\$ 120.57	\$ 9.72	8.77%
Wholesale Market Service Charge								
(WMSC)	\$ 0.0034	2,084	\$ 7.09	\$ 0.0034	2,084	\$ 7.09	\$ -	0.00%
Rural and Remote Rate Protection							_	
(RRRP)	\$ 0.0005	2,084	\$ 1.04	\$ 0.0005	2,084	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1060	2,000	\$ 212.00	\$ 0.1060	2,000	\$ 212.00	s -	0.00%
			,		,,,,,	,		
Total Bill on Non-RPP Avg. Price	1		\$ 330.98			\$ 340.70	\$ 9.72	2.94%
HST	13%		\$ 43.03	13%		\$ 44.29		2.94%
Ontario Electricity Rebate	18.9%		\$ (62.55)	18.9%		\$ (64.39)		2.0170
Total Bill on Non-RPP Avg. Price	10.570		\$ 374.00	10.570		\$ 384.99		2.94%
Total Dill Oil NOII NE AVG. FILCE			ψ 314.00			y 304.99	ψ 10.99	2.34%

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 41,000 kWh
Demand 115 kW Current Loss Factor Proposed/Approved Loss Factor 1.0421 1.0421

	Current C		Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 159.19	1			1	\$ 161.74	\$ 2.55	1.60%
Distribution Volumetric Rate	\$ 4.6259	115	\$ 531.98	\$ 4.6999	115	\$ 540.49	\$ 8.51	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4944	115		\$ 0.5073	115		\$ 1.48	2.61%
Sub-Total A (excluding pass through)			\$ 748.02	_		\$ 760.57	\$ 12.54	1.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s -	115	\$ -	-\$ 0.1461	115	\$ (16.80)	\$ (16.80)	
Riders				*			, , ,	
CBR Class B Rate Riders	-	115	\$ -	-\$ 0.0725	115	\$ (8.34)		
GA Rate Riders	\$	41,000	\$ -	\$ 0.0044	41,000	\$ 180.40		
Low Voltage Service Charge	\$ 0.0748	115	\$ 8.60	\$ 0.0748	115	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	s -	1	\$ -	\$ -	1	s -	\$ -	
Additional Volumetric Rate Riders	· -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 756.63			\$ 924.43	\$ 167.80	22.18%
Total A)			\$ 756.63			\$ 924.43	\$ 167.80	22.18%
RTSR - Network	\$ 3.1689	115	\$ 364.42	\$ 3.2508	115	\$ 373.84	\$ 9.42	2.58%
RTSR - Connection and/or Line and	\$ 2.3456	115	\$ 269.74	\$ 2,4789	115	\$ 285.07	\$ 15.33	5.68%
Transformation Connection	\$ 2.3450	115	\$ 209.74	\$ 2.4709	115	\$ 205.07	р 15.33	5.00%
Sub-Total C - Delivery (including Sub-			\$ 1,390.79			\$ 1,583.35	\$ 192.55	13.84%
Total B)			Ψ 1,530.73			Ψ 1,505.55	ψ 132.33	13.04 /6
Wholesale Market Service Charge	\$ 0.0034	42,726	\$ 145.27	\$ 0.0034	42,726	\$ 145.27	s -	0.00%
(WMSC)	0.0034	42,720	Ψ 143.27	\$ 0.0054	42,720	ψ 143.27	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0005	42,726	\$ 21.36	\$ 0.0005	42,726	\$ 21.36	\$ -	0.00%
(RRRP)		42,720	*		42,720	-	*	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1060	42,726	\$ 4,528.97	\$ 0.1060	42,726	\$ 4,528.97	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,086.64			\$ 6,279.19		3.16%
HST	13%		\$ 791.26	13%		\$ 816.30	\$ 25.03	3.16%
Ontario Electricity Rebate	18.9%	5	\$ -	18.9%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 6,877.91			\$ 7,095.49	\$ 217.58	3.16%
<u></u>								

Attachment 3 2022 Global Adjustment Workform



GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells		
Drop down cells		
	Utility Name	BLUEWATER POWER DISTRIBUTION CORPORATION

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis. b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

- Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2019 balances were last approved on a final basis Select 2019 and a GA Analysis Workform for 2020 will be generated.
 The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of

Year Selected

2018

		Net Change in Principal		Adjusted Net Change in Principal Balance in the	Unresolved		Unresolved Difference as % of Expected GA Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2019	\$ 359,230	\$ 453,249	\$ -	\$ 453,249	\$ 94,020	\$ 574,395	16.4%
2020	\$ 28,683	\$ 217,274	\$ (79,094)	\$ 138,180	\$ 109,497	\$ 1	8102219.2%
Cumulative Balance	\$ 387,913	\$ 670,523	\$ (79,094)	\$ 591,429	\$ 203,516	\$ 574,396	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2019	-0.1%
2020	0.0%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2019		
Total Metered excluding WMP	C = A+B	855,411,428	kWh	100%
RPP	A	376,632,667	kWh	44.0%
Non RPP	B = D+E	478,778,761	kWh	56.0%
Non-RPP Class A	D	310,820,090	kWh	36.3%
Non-RPP Class B*	E	167.958.671	kWh	19.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	GA Billing Rate
--------	-----------------

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

_____<u>-___</u>

i eai	2019														
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	GS 1000-4999 kW Rate Class on Actual GA rate (excl Class A)		Total kWh charged Actual GA rate	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh) - 1st Estimate	\$ Consumption at GA Rate Billed - 1st Estimate	GA Rate Billed (\$/kWh) - Actual Rate	\$ Consumption at Actual GA Rate	\$ TOTAL Consumption at GA Rate Billed		\$ Consumption at Actual Rate Paid	
	F	G	Н	I = G+H	J	K	L=F-I	M	N=L*M	0	P=O*I	Q=N+P	R	S=R*(I+L)	T=S-Q
January	16,743,195		377,670	514100.99208			16,229,094	0.06741	\$ 1,094,003	0.08092	41601.05228	1135604.30610	0.08092	\$ 1,354,859	\$ 219,255
February	14,748,546	147,410	315,629	463038.65961			14,285,507	0.09657	\$ 1,379,551	0.08812	40802.96668	1420354.37631	0.08812	\$ 1,299,642	\$ (120,713)
March	14,520,099	150,387	312,056	462442.58758			14,057,656	0.08105	\$ 1,139,373	0.08041	37185.00847	1176558.05055	0.08041	\$ 1,167,561	\$ (8,997)
April	13,074,391	106,287	264,265	370552.69270			12,703,839	0.08129	\$ 1,032,695	0.12333	45700.26359	1078395.30605	0.12333	\$ 1,612,465	\$ 534,069
May	13,079,350	127,812	240,988	368799.75513			12,710,550	0.12860	\$ 1,634,577	0.12604	46483.52114	1681060.28536	0.12604	\$ 1,648,521	\$ (32,539)
June	13,306,077	70,090	216,275	286365.19974			13,019,712	0.12444	\$ 1,620,173	0.13728	39312.21462	1659485.15115	0.13728	\$ 1,826,658	\$ 167,173
July	16,201,682	99,518	233,473	332990.23133			15,868,692	0.13527	\$ 2,146,558	0.09645	32116.90781	2178674.87991	0.09645	\$ 1,562,652	\$ (616,023)
August	15,809,237	145,996	262,194	408189.87086			15,401,047	0.07211	\$ 1,110,570	0.12607	51460.49702	1162030.01947	0.12607	\$ 1,993,071	\$ 831,041
September	14,139,088	99,869	298,537	398405.60469			13,740,683	0.12934	\$ 1,777,220	0.12263	48856.47930	1826076.36848	0.12263	\$ 1,733,876	\$ (92,200)
October	13,690,800	264,294	336,257	600551.76898			13,090,248	0.17878	\$ 2,340,274	0.13680	82155.48200	2422429.97147	0.13680	\$ 1,872,901	\$ (549,529)
November	14,444,389	219,489	357,393	576881.79877			13,867,507	0.10727	\$ 1,487,567	0.09953	57417.04543	1544984.51724	0.09953	\$ 1,437,650	\$ (107,335)
December	15,272,875	162,595	387,810	550405.17449			14,722,469	0.08569	\$ 1,261,568	0.09321	51303.26631	1312871.66974	0.09321	\$ 1,423,585	\$ 110,713
Net Change in Expected GA Balance in the Year (i.e.															
Transactions in the Year)	175,029,729	1,730,178	3,602,546	5,332,724	-	-	169,697,004	1	18,024,130	1	574,395	18,598,525	1	\$ 18,933,442	\$ 334,917

	Annual Non-RPP		Weighted Average	
Annual Non-RPP Class B Wholesale kWh *	Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
175.253.548	175.029.729	223.819	0.10863	\$ 24.313

"Equal to (AQEW - Class A + embedded generation kWh)"(Non-RPP Class B retail kwh/Total retail Class B kWh)
""Equal to armus Mhor Plass B \$ 5 Ap and (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class
B Wholessle Whi (is quantified in column 0 in the table above)

Total Expected GA Variance	₽ \$	359,230
----------------------------	------	---------

 a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Bluewater has calendar month data available to populate the GA workform thus unbilled consumption data is not required.

Please provide an explanation in the text box below if the difference in loss factor is greater than 1%						
/A						

Note 5 Reconciling Items

	Item Amount Explanation			Princip		
Net Char	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 453,249		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation	
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year					
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year					
2a	Remove prior year end unbilled to actual revenue differences					
	Add current year end unbilled to actual revenue differences					
3a	Remove difference between prior year accrual/unbilled to actual from load transfers					
	Add difference between current year accrual/unbilled to actual from load transfers					
	Significant prior period billing adjustments recorded in current year					
4b	Significant current period billing adjustments recorded in other year(s)					
5	CT 2148 for prior period corrections					
7						
8						
9						
10						

Note 6	Adjusted Net Change in Principal Balance in the GL	\$	453,249
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	359,230
	Unresolved Difference	\$	94,020
	Unresolved Difference as % of Expected GA Payments	to	
	IESO		0.5%



Consumption Data Excluding for Loss Factor (Data to agree with KKK as applicable)								
Year	2020							
Total Metered excluding WMP	C = A+B	846,698,016	kWh	100%				
RPP	A	386,377,896	kWh	45.6%				
Non RPP	B = D+E	460,320,120	kWh	54.4%				
Non-RPP Class A	D	299,485,009	kWh	35.4%				
Non-RPP Class B*	E	160,835,111	kWh	19.0%				

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.

	The	aitterence	snould	De	equal	to the	e loss	tactor
--	-----	------------	--------	----	-------	--------	--------	--------

Note 3	GA Billing Rate			
	GA is billed on the	1st Estimate	Note that the GA actual rates for April to June 2020 are based on the unadjuste	ed GA rates, without the impacts of the GA deferral.
	Please confirm that the adjusted GA rate was used to hill o	sustamers from Anril to June 2	020	

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount

1001	2020														
Calendar Month		GS 1000-4999 kW Rate Class on Actual GA rate (excl Class A)		Total kWh charged Actual GA rate	Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh) - 1st Estimate	\$ Consumption at GA Rate Billed - 1st Estimate	GA Rate Billed (\$/kWh) - Actual Rate	\$ Consumption at Actual GA Rate	\$ TOTAL Consumption at GA Rate Billed		ual Rate	Expected GA Variance (\$)
	F	G	Н	I = G+H	J	K	L=F-I	M	N=L*M	0	P=O*I	Q=N+P	R S=R	*(I+L)	T=S-Q
January	16,691,326	14,130,703	376,247	14506949.99746			2,184,376	0.08323	\$ 181,806	0.10232	\$ 1,484,351	\$ 1,666,157	0.10232 \$ 1.	707,856	\$ 41,700
February	14,516,978	12,154,850	324,350	12479200.07301			2,037,778	0.12451	\$ 253,724	0.11331	\$ 1,414,018	\$ 1,667,742	0.11331 \$ 1.	644,919	\$ (22,823)
March	13,686,922	11,449,826	309,963	11759789.02444			1,927,133	0.10432	\$ 201,038	0.11942	\$ 1,404,354	\$ 1,605,392	0.11942 \$ 1.	634,492	\$ 29,100
April	11,258,865	9,345,281	262,300	9607580.53550			1,651,285	0.13707	\$ 226,342	0.11500	\$ 1,104,872	\$ 1,331,213	0.11500 \$ 1.	294,769	\$ (36,444)
May	11,797,043	9,802,611	239,140	10041750.91507			1,755,292	0.09293	\$ 163,119	0.11500	\$ 1,154,801	\$ 1,317,921	0.11500 \$ 1.	356,660	\$ 38,739
June	13,030,401	10,769,924	215,514	10985438.42416			2,044,963	0.11500	\$ 235,171	0.11500	\$ 1,263,325	\$ 1,498,496	0.11500 \$ 1	498,496	\$ -
July	15,880,534	13,085,753	232,909	13318662.08128			2,561,872	0.10305	\$ 264,001	0.09902	\$ 1,318,814	\$ 1,582,815	0.09902 \$ 1	572,490	\$ (10,324)
August	15,735,644	13,144,498	261,604	13406101.67530			2,329,543	0.10232	\$ 238,359	0.10348	\$ 1,387,263	\$ 1,625,622	0.10348 \$ 1	628,324	\$ 2,702
September	13,566,340	11,386,115	297,759	11683874.17293			1,882,466	0.11573	\$ 217,858	0.12176	\$ 1,422,629	\$ 1,640,486	0.12176 \$ 1.	651,838	\$ 11,351
October	13,516,190	11,378,077	334,437	11712513.80414			1,803,676	0.14954	\$ 269,722	0.12806	\$ 1,499,905	\$ 1,769,626	0.12806 \$ 1.	730,883	\$ (38,743)
November	13,584,002	11,421,985	354,592	11776577.22542			1,807,424	0.11670	\$ 210,926	0.11705	\$ 1,378,448	\$ 1,589,375	0.11705 \$ 1.	590,007	\$ 633
December	14,342,028	11,941,114	385,605	12326718.83761			2,015,309	0.10704	\$ 215,719	0.10558	\$ 1,301,455	\$ 1,517,174	0.10558 \$ 1.	514,231	\$ (2,942)
Net Change in Expected GA Balance in the Year (i.e.															
Transactions in the Year)	167,606,272	140,010,737	3,594,420	143,605,157	-		24,001,116	1	2,677,784	1	\$ 16,134,236	\$ 18,812,019	1 \$ 18	824,967	\$ 12,948

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh		Expected GA Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
131.656.808	131.519.963	136.845	0.11498	\$ 15,735

136,666,808 | 131,519,963 | 136,645 | 131,519,963 | 157,785 |
*Figual to (AGEW - Class A + emboded generation kWh) (Non-RPP Class B retail kwh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for \$81 impacts from GA deferral.
**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B hould be excluded as the line loss volume variance would be reflected in the reconciling item below for \$85 impacts from GA deferral.

Total Expected GA Variance	\$ 28,683

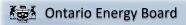
Calculated Loss Factor 1.0421 Most Recent Approved Loss Factor for Secondary Metered 1.0421 Difference

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.	_		Difference	0.00
		b) Please provide an explanation in the text box below if the difference in loss factor is greater to	than 1%	
Bluewater has calendar month data available to populate the GA workform thus unbilled consumption data is not required.		N/A		

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 217,274		Principal Adjustment on DVA Continuity Schedule	
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
Significant prior period billing adjustments recorded in current au year				
Significant current period billing adjustments recorded in other 3b year(s)				
4 CT 2148 for prior period corrections				
5 Impacts of GA deferral	\$ (79,094)	GA Cost in General Ledger higher than Actual Cost due to IESO estimation of GA Deferral Credit		
6				
8				
9				
10				
11				

	·	•	
Note 6	Adjusted Net Change in Principal Balance in the GL	\$	138,180
	Net Change in Expected GA Balance in the Year Per		
	Analysis	\$	28,683
	Unresolved Difference	\$	109,497
	Unresolved Difference as % of Expected GA Payments to		
	IESO		1%



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	A	ccount 1588 - RSVA Po	ower		
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2019	- 48,316	-	- 48,316	44,193,152	-0.1%
2020	21,753	-	21,753	56,514,280	0.0%
Cumulative	- 26,563	-	- 26,563	240,115,177	0.0%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 8 Breakdown of principal adjustments included in last approved balance:

	Account 1589 - RSVA Global Adjustment						
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application			
1							
2							
3							
4							
5							
6							
7							
8							
	Total	-					
	Total principal adjustments included in last approved balance						
	Difference						

	Account 1588 - RSVA Power							
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application				
1								
2								
3								
4								
5								
6								
7								
8								
	Total							
	Total principal adjustments included in last approved balance							
	Difference		1					

Note 9 Principal adjustment reconciliation in current application:

- Notes

 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR" vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
 4) Principal adjustments to the pro-ration of CT148 tree-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment of CT142142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment									
Year		Adjustment Description	Amount	Year Recorded in GL						
	Reversals	of prior approved principal adjustments (auto-populated from table above)		·						
	1									
	2									
	3									
	4									
	5									
	6									
	7									
	8									
	Total Reversal Principal Adjustments -									
	Current year principal adjustments									
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes								
	2	Unbilled to actual revenue differences								
	3									
	4									
	5									
	6									
	7									
	8									
		Total Current Year Principal Adjustments	-							
	Total Prin	cipal Adjustments to be Included on DVA Continuity Schedule/Tab								
		ate Generator Model								

	Account 1589 - RSVA Global Adjustment									
Year		Adjustment Description	Amount	Year Recorded in GL						
	Reversals of prior year principal adjustments									
		Reversal of prior year CT-148 true-up of GA Charges based on actual								
		Non-RPP volumes								
		Reversal of Unbilled to actual revenue differences								
	3									
	4									
	5									
	6									
	7									
	8									
		Total Reversal Principal Adjustments								
	Current ye									
		CT 148 true-up of GA Charges based on actual Non-RPP volumes								
	2	Unbilled to actual revenue differences								
	3									
	4									
	5									
	6									
	7									
	8									
		Total Current Year Principal Adjustments								
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab	_							

	Account 1588 - RSVA Power								
Year	Adjustment Description	Amount	Year Recorded i						
	Reversals of prior approved principal adjustments (auto-populated from table above)		•						
	1								
	2								
	3								
	4								
	5								
	6								
	7								
	8								
	Total Reversal Principal Adjustments								
	Current year principal adjustments								
	1 CT 148 true-up of GA Charges based on actual RPP volumes								
	2 CT 1142/142 true-up based on actuals								
	3 Unbilled to actual revenue differences								
	4								
	5								
	6								
	7								
	8								
	Total Current Year Principal Adjustments								
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM								

	Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL	
	Reversals of prior year principal adjustments			
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes			
	2 Reversal of CT 1142/142 true-up based on actuals			
	3 Reversal of Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustme	ents -		
	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual RPP volumes			
	2 Reversal of CT 1142/142 true-up based on actuals			
	3 Unbilled to actual revenue differences			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustme			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IR	M		
	Rate Generator Model	-		

Attachment 4 2022 Account 1595 Workform



1595 Analysis Workform

Account 1595 Analysis Workform

Input cells Drop down cells

Utility Name

Bluewater Power Distribution Corporation

Utility name must be selected

Eligible for disposition?

2015 and pre-2015 No

2016 No

2017 Yes

2018 No

2019 No

2020 No

Note that vintage years 2

Version 1.0



Step 1

	Year in which this worksheet relates to	2017								
1	Components of the 1595 Account Balances:		Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected/(Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
	Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment		-\$1,462,446	-\$36,139	-\$1,498,585	-\$1,529,652	\$31,067	-\$10,081	\$20,986	-2.1%
	Account 1589 - Global Adjustment		\$325,487	-\$8,978	\$316,509	\$332,597	-\$16,088	\$2,153	-\$13,935	-5.1%
	Total Group 1 and Group 2 Balances		-\$1,136,959	-\$45,117	-\$1,182,076	-\$1,197,055	\$14,979	-\$7,928	\$7,051	-1.3%
							Shared Tay Savings (A)	oproved by the OER in Prior		·

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Attachment 5 2022 LRAMVA Workform



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 5.0 (2021)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the

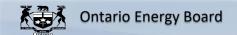


LRAMVA Work Form: Instructions

Version 5.0 (2021)

Tab	Instructions
LRAMVA Checklist/Schematic Tab	The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:
	o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a.
	o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form.
	o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved.
	o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO.
	o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form.
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable.
	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations.
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.
Tab 3-a. Rate Class Allocations	A tab is provided to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each year. The rate class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
Tabs 4 and 5 (2011-2020)	Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:
	o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO.
	o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table.
	o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used.
	o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change.

	o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges.
Tab 7. Persistence Report	Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report.
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).



Yes

LRAMVA Work Form: Checklist and Schematic

Version 5.0 (2021)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

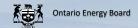
LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend	Drop Down List (Blue)	
Important Checklist		
Yes	o Highlight changes to this work form made by the LDC, if any	and provide rationale for the change in Tab 1-a
Yes		its LRAMVA work form in the "Notes" section of the work form
Yes		ing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved

o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO Yes o Apply the IESO verified savings adjustments to the year it relates to. Yes o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable

Yes o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			



LRAMVA Work Form: Summary Tab

Version 5.0 (2021)

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

LDC Name

Bluewater Power Distribution Corporation

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

357,531.01

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)

Application of Previous LRAMVA Claim

Period of LRAMVA Claimed in Previous Application

Amount of LRAMVA Claimed in Previous Application

EB-2019-0021 2020 IRM Application 2019

Application of Current LRAMVA Claim
Period of New LRAMVA in this Application
Period of Rate Recovery (# years)

B. Current LRAMVA Application

Current LRAMVA Application (EB#)

EB-2021-0008 2022 IRM Application 2020

 Actual Lost Revenues (\$)
 A
 \$
 371,480

 Forecast Lost Revenues (\$)
 B
 \$
 42,229

 Carrying Charges (\$)
 C
 \$
 2,351

 LRAMVA (\$) for Account 1568
 A-B+C
 \$
 331,601

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a sphould include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$60,119	\$429	\$60,549
General Service 50 - 999 kW	kW	\$257,585	\$1,839	\$259,424
General Service 1,000 - 4,999 kW	kW	\$10,287	\$73	\$10,360
Sentinel Lighting	kW	-\$83	-\$1	-\$84
Street Lighting	kW	-\$891	-\$6	-\$898
Inmetered Scattered Load	kWh	-\$1,270	-\$9	-\$1,279
arge Use	kW	\$3,503	\$25	\$3,528
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total .		\$329,251	\$2,351	\$331,601

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 84 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 85.

C. Documentation of Changes

Original Amount

Amount for Final Disposition

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use							Total
		kWh	kWh	kW	kW	kW	kW	kWh	kW	0	0	0	0	0	0	
2011 Actuals	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared				1												
2012 Actuals	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals	Ø	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals	Ø	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2015 Actuals	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2016 Actuals	12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2017 Actuals	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2018 Actuals	•	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2019 Actuals	· · · · · · · · · · · · · · · · · · ·															\$0.00
2019 Forecast												-				\$0.00
Amount Cleared																
2020 Actuals		\$0.00	\$92,473.88	\$262,655.91	\$11,401.96	\$0.00	\$0.00	\$0.00	\$4,948.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$371,480.10
2020 Forecast		\$0.00	(\$32,354.44)	(\$5,070.72)	(\$1,114.94)	(\$83.08)	(\$891.22)	(\$1,270.05)	(\$1,444.94)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$42,229.38)
Amount Cleared																
Carrying Charges		\$0.00	\$429.23	\$1,839.05	\$73.45	(\$0.59)	(\$6.36)	(\$9.07)	\$25.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,350.71
Total LRAMVA Balance		\$0	\$60,549	\$259,424	\$10,360	-\$84	-\$898	-\$1,279	\$3,528	\$0	\$0	\$0	\$0	\$0	\$0	\$331,601.44

Note: LDC to make note of assumptions included above, if any

Return to top		2020	Total
Residential	Actual	\$0	
Residential	Forecast	\$0	\$0
GS < 50 kW	Actual	\$92,474	
03 \ 30 KW	Forecast	(\$32,354)	\$60,119
GS 50 – 999 kW	Actual	\$262,656	
03 30 - 333 KW	Forecast	(\$5,071)	\$257,585
GS > 1,000 kW	Actual	\$11,402	
	Forecast	(\$1,115)	\$10,287
Sen. Lighting	Actual	\$0	
Jen. Lighting	Forecast	(\$83)	(\$83)
Street Lighting	Actual	\$0	
Street Lighting	Forecast	(\$891)	(\$891)
USL	Actual	\$0	
USL	Forecast	(\$1,270)	(\$1,270)
Large Use	Actual	\$4,948	
Large Use	Forecast	(\$1,445)	\$3,503
Total	Actual	\$371,480	
10141	Forecast	(\$42,229)	\$329,251

Rate Class	Billing Unit	Principal	Carrying Charges	Total LRAMVA	Billing Determinants	Rate Rider
Residential	kWh	\$0	\$0	\$0	270,338,602	\$0.0000
GS < 50 kW	kWh	\$60,119	\$429	\$60,549	94,820,550	\$0.0006
GS 50 - 999 kW	kW	\$257,585	\$1,839	\$259,424	511,400	\$0.5073
GS > 1,000 kW	kW	\$10,287	\$73	\$10,360	241,408	\$0.0429
Sentinel Lighting	kW	(\$83)	(\$1)	(\$84)	1,196	(\$0.0702)
Street Lighting	kW	(\$891)	(\$6)	(\$898)	9,569	(\$0.0938)
USL	kWh	(\$1,270)	(\$9)	(\$1,279)	2,209,115	(\$0.0006)
Large Use	kW	\$3,503	\$25	\$3,528	461,693	\$0.0076
Total		\$329,251	\$2,350	\$331,601		



LRAMVA Work Form: Summary of Changes

Version 5.0 (2021)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

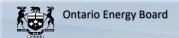
Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				



LRAMVA Work Form: Forecast Lost Revenues

Version 5.0 (2021)

Legend

User Inputs (Green)
Drop Down List (Blue)
Auto Populated Cells (White)
Instructions (Grey)

Table 2-a. LRAMVA Threshold

2013

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use						
		kWh	kWh	kW	kW	kW	kW	kWh	kW	0.0	0.0	0.0	0.0	0.0	0.0
kWh	16,150,633	4,162,607	1,601,705	3,612,342	2,550,308	10,058	146,427	35,877	4,031,309						
kW	2,502			1126	607	3	44		722						
Summary		4162607	1601705	1126	607	3	44	35877	722	0	0	0	0	0	0

Years Included in Threshold Proportionate share of total load (weather normalized)

Source of Threshold EB-2012-0107 Settlement Agreement, p.25

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-I. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use						
		kWh	kWh	kW	kW	kW	kW	kWh	kW	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold

20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use						
		kWh	kWh	kW	kW	kW	kW	kWh	kW	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
2014	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
2015	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
2016	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
2017	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
2018	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
2019	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
2020	2013	4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

LRAMVA Work Form: Distribution Rates

Version 5.0 (2021)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

	Billing Unit	EB-2009-XXXX	EB-	-2010-0065	EB-2011-0153		EB-2012-0107	EB-2013-01	2	EB-2014-0057	EB-	2015-0053	EB-	2016-0057	EB-2	2017-0027	EB-	-2018-0019	EB-2019-0021	EI	B-2020-0005
Rate Year		2010		2011	2012		2013	2014		2015		2016		2017		2018		2019	2020		2021
Period 1 (# months)							4	4		4		4		4		4		4	10		4
Period 2 (# months)		12		12	12		8	8		8		8		8		8		8	2		8
Residential			\$	0.0186	\$ 0.018	8 !	\$ 0.0211	\$ 0.02	14 9	\$ 0.0217	\$	0.0166	\$	0.0113	\$	0.0058	\$	_	\$ -	\$	-
Rate rider for tax sharing			+	0.0100	ψ 0.010		0.0211	0.02		ψ 0.0 <u>211</u>	+	0.0100	Ψ	0.0110	Ψ	0.0000	<u> </u>		Ψ	Ψ	
Rate rider for foregone revenue	kWh																				
Other																					
Adjusted rate		\$ -	\$	0.0186	\$ 0.018	8 :	\$ 0.0211	\$ 0.02	14 5	\$ 0.0217	\$	0.0166	\$	0.0113	\$	0.0058	\$	-	\$ -	\$	-
Calendar year equivalent		1	\$		\$ 0.018		•	· ·				0.0183		0.0131		0.0076		0.0019	\$ -	\$	-
GS<50 kW			\$	0.0169	\$ 0.016	6 3	\$ 0.0186	\$ 0.01	39 3	\$ 0.0191	\$	0.0194	\$	0.0197	\$	0.0199	\$	0.0201	\$ 0.0204	\$	0.0207
Rate rider for tax sharing																					
Rate rider for foregone revenue	kWh																		\$ 0.0003	\$	0.0003
Other																					
Adjusted rate		\$ -	\$	0.0169	\$ 0.016	6 3	\$ 0.0186	\$ 0.01	39 3	\$ 0.0191	\$	0.0194	\$	0.0197	\$	0.0199	\$	0.0201	\$ 0.0207	\$	0.0210
Calendar year equivalent			\$	0.0169	\$ 0.016	6	\$ 0.0179	\$ 0.01	38	\$ 0.0190	\$	0.0193	\$	0.0196	\$	0.0198	\$	0.0200	\$ 0.0202	\$	0.0209
General Service 50 - 999 kW			\$	3.5306	\$ 3.561	7 :	\$ 4.1269	\$ 4.18	17	\$ 4.2391	\$	4.3154	\$	4.3844	\$	4.4239	\$	4.4770	\$ 4.5531	\$	4.6259
Rate rider for tax sharing																					
Rate rider for foregone revenue	kW																		\$ 0.0819	\$	0.0819
Other																					
Adjusted rate		\$ -	\$	3.5306	\$ 3.561	_					_	4.3154		4.3844	•	4.4239	_	4.4770	<u> </u>		4.7078
Calendar year equivalent			\$	3.5306	\$ 3.561	7 :	\$ 3.9385	\$ 4.16	54 \$	\$ 4.2210	\$	4.2900	\$	4.3614	\$	4.4107	\$	4.4593	\$ 4.5033	\$	4.6835
General Service 1,000 - 4,999 kW			\$	1.2678	\$ 1.279	0 :	\$ 1.6835	\$ 1.70	71 5	\$ 1.7293	\$	1.7604	\$	1.7886	\$	1.8047	\$	1.8264	\$ 1.8574	\$	1.8871
Rate rider for tax sharing																					
Rate rider for foregone revenue	kW																		\$ 0.0316	\$	0.0316
Other																					
Adjusted rate		\$ -	\$	1.2678	7			\$ 1.70				1.7604		1.7886		1.8047	-	1.8264	<u> </u>		1.9187
Calendar year equivalent			\$	1.2678	\$ 1.279	0 :	\$ 1.5487	\$ 1.69	92 :	\$ 1.7219	\$	1.7500	\$	1.7792	\$	1.7993	\$	1.8192	\$ 1.8368	\$	1.9088
Sentinel Lighting			\$	18.9859	\$ 22.629	9 :	\$ 25.3845	\$ 25.73	99 (\$ 26.0745	\$	26.5438	\$	26.9685	\$	27.2112	\$	27.5377	\$ 28.0058	\$	28.4539
Rate rider for tax sharing																					
Rate rider for foregone revenue	kW																		\$ 0.4684	\$	0.4684
Other																					
Adjusted rate		\$ -	\$	18.9859	\$ 22.629	9 :	\$ 25.3845	\$ 25.73	99 5	\$ 26.0745	\$	26.5438	\$	26.9685	\$	27.2112	\$	27.5377	\$ 28.4742	\$	28.9223
Calendar year equivalent			\$	18.9859	\$ 22.629	9 :	\$ 24.4663	\$ 25.62	14	\$ 25.9630	\$	26.3874	\$	26.8269	\$	27.1303	\$	27.4289	\$ 27.6938	\$	28.7729
Street Lighting			\$	14.4684	\$ 16.551	2 :	\$ 18.5659	\$ 18.82	58 5	\$ 19.0705	\$	19.4138	\$	19.7244	\$	19.9019	\$	20.1407	\$ 20.4831	\$	20.8108
Rate rider for tax sharing																					
Rate rider for foregone revenue	kW																		\$ 0.3430	\$	0.3430
Other																					
Adjusted rate		\$ -	\$	14.4684	\$ 16.551						_	19.4138		19.7244		19.9019	_	20.1407			21.1538
Calendar year equivalent			\$	14.4684	\$ 16.551	2	\$ 17.8943	\$ 18.73	92 9	\$ 18.9889	\$	19.2994	\$	19.6209	\$	19.8427	\$	20.0611	\$ 20.2549	\$	21.0446

	Billing Unit	EB-2009-XXXX	EB-	2010-0065	EB-2011-0153		EB-2012-0107	EB-2	2013-0112	EB-2	2014-0057	EB-2	2015-0053	EB-2	2016-0057	EB-20	017-0027	EB-2	2018-0019	EB-2019-0021	EB-2	2020-0005
Unmetered Scattered Load			\$	0.0396	\$ 0.04	26	\$ 0.0325	\$	0.0330	S	0.0334	\$	0.0340	\$	0.0345	\$	0.0348	\$	0.0352	\$ 0.0358	\$	0.0364
Rate rider for tax sharing			Ψ	0.0000	ψ 0.04	20	ψ 0.0020	Ψ	0.0000	Ψ	0.0004	Ψ	0.0040	Ψ	0.00-10	Ψ	0.0040	Ψ	0.0002	ψ 0.0000	Ψ	0.0004
Rate rider for foregone revenue	kWh																			\$ 0.0006	\$	0.0006
Other																				· · · · · · · · · · · · · · · · · · ·	Ť	
Adjusted rate		\$ -	\$	0.0396	\$ 0.04	26	\$ 0.0325	\$	0.0330	\$	0.0334	\$	0.0340	\$	0.0345	\$	0.0348	\$	0.0352	\$ 0.0364	\$	0.0370
Calendar year equivalent		1,	\$		\$ 0.04					\$	0.0333		0.0338		0.0343		0.0347		0.0351			0.0368
Large Use			\$	1.4742	\$ 1.46	10	\$ 1.8345	\$	1.8602	\$	1.8844	\$	1.9183	\$	1.9490	\$	1.9665	\$	1.9901	\$ 2.0239	\$	2.0563
Rate rider for tax sharing																						
Rate rider for foregone revenue	kW																			\$ 0.0331	\$	0.0331
Other																						
Adjusted rate		\$ -	\$	1.4742	\$ 1.46	10	\$ 1.8345	\$	1.8602	\$	1.8844	\$	1.9183	\$	1.9490	\$	1.9665	\$	1.9901	\$ 2.0570	\$	2.0894
Calendar year equivalent	,		\$	1.4742	\$ 1.46	10	\$ 1.7100	\$	1.8516	\$	1.8763	\$	1.9070	\$	1.9388	\$	1.9607	\$	1.9822	\$ 2.0013	\$	2.0786
0																						
Adjusted rate	0	\$ -	\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		-
Calendar year equivalent			\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		
0	0																					
Adjusted rate	0	\$ -	\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		
Calendar year equivalent			\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	•	
0	0																					
Adjusted rate	· ·	\$ -	\$		*		\$ -	\$		\$	-	\$		\$	-	\$		\$	-	\$ -		
Calendar year equivalent			\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		
0	0																					
Adjusted rate	- Company	\$ -	\$		7		\$ -	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		
Calendar year equivalent			\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		
0	0																					
Adjusted rate	U	\$ -	\$		7		\$ -	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		
Calendar year equivalent			\$		\$ -	•	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		
0	0																					
Adjusted rate		\$ -	\$		7		\$ -	\$		\$	-	\$		\$	-	\$		\$	-	\$ -		
Calendar year equivalent			\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -		

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use						
	kWh	kWh	kW	kW	kW	kW	kWh	kW	0	0	0	0	0	0
2011									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2012									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2013									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2014									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2015									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2016									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2017									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2018									\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

	Billing Unit	EB-2009-XXXX	EB-2010-0065	EB-2011-0153	EB-2012-0107	EB-2013-0112	EB-2014-0057	EB-2015-0053	EB-2016-0057	EB-2017-0027	EB-2018-0019	EB-2019-0021	EB-2020-0005	
2019	\$0.0019	\$0.0200	\$4.4593	\$1.8192	\$27.4289	\$20.0611	\$0.0351	\$1.9822	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2020	\$0.0000	\$0.0202	\$4.5033	\$1.8368	\$27.6938	\$20.2549	\$0.0354	\$2.0013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition



LRAMVA Work Form: Determination of Rate Class Allocations

Version 5.0 (2021)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.

2020 Energy Retrofit Program Rate Class kwh IM Gen > 50 19,847 IM Gen > 50 40,915 4.7 0.0 IM Gen > 50 74,569 68,633 IM Gen > 50 IM Gen > 50 16,849 2.4 IM Gen > 50 IM Gen > 50 7,458 3,064 1.5 5.1 172,958 19.7 GS < 50 1.6 0.9 IM Gen > 50 7.534 9,902 GS < 50 GS < 50 9,744 0.0 GS < 50 53,922 16.9 12.3 GS < 50 GS < 50 52,474 12,427 0.0 IM Gen > 50 IM Gen > 50 30,215 0.0 67,777 14.8 IM Gen > 50 393,622 46.1 IM Gen > 50 107,256 35.6

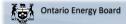
	kV	Vh	kW	
Net to Gross Adjustment	88.40%	1,015,863	162	88.40%
Realization Rate	103.80%	1,054,465	180	111.30%
Allocation to Rate Class	GEN>50	72.90%	27.22%	
	GS<50	27.10%	72.78%	

1,149,165.80

2019 Process & Syst	ems Upgrade		
ID	Rate Class	kwh	kw
1	GEN	2,757,000	315
	GEN Total	2,757,000	315
2	Intermediate	156,000	72
3	Intermediate	659,000	75
	Intermediate Total	815,000	147
4	Large	289,000	131
	Large Total	289,000	131
	Grand Total	3,861,000	593

019 Pı	rocess & Systems Upgr	ade (2020 Upda	te)
ID	Rate Class	kwh	kw
	2 Intermediate	358,000	51
	4 Large	1,138,000	130
otal		1,496,000	181
Indat	ed Savings for projects	2 & 4	

	kV	Vh	kW	
Net To Gross Adjust	91.30%	959,563	- 20	91.30%
Realization Rate	101.90%	977,795	- 32	158.40%
% Allocation to Rate	Intermediate	19.2%	95.45%	
	Large	80.8%	4.55%	



LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Version 5.0 (202)

.egend

User Inputs (Green)
Auto Populated Cells (White)

nstructions

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDC's Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 4-a. 2011 Lost Revenues
Table 4-b. 2012 Lost Revenues
Table 4-c. 2013 Lost Revenues
Table 4-d. 2014 Lost Revenues

		Net End	ЭУ			let Energy	Savings Pe	ersistence	(kWh)					Net Demand	d			Net Peak	Demand S	avings Pe	ersistence (k	W)									Rate Allo	ocations for LRA	AMVA						
Program	Results Status	Savings (12 20						118 201	9 2020	Month Multip	hly	Savings (kW 2011		1012 2	2013	2014	2015	2016	2017 2	018 20	19 2020	Residential	GS<50 kW	General Service 50 - 999 kW	General 9	Service :	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use							To
onsumer Program ppliance Retirement djustment to 2011 savings	Verified True-up	288,7	288	762 288	,762 287,	550 200	,473	0 (0	0 0	0			41		41	41	40	26	0	0	0 (0 0	kWh 100.00% 100.00%	kWh 0.00%	kW 0.00%	0.00		kW 0.00%	kW 0.00%	kWh 0.00%	kW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10
pliance Exchange justment to 2011 savings	Verified True-up	3,82	3,	26 3,8	326 1,9	57 (0 (0 (0	0 0	0			3		3	3	1	0	0	0	0	0	100.00% 100.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10
/AC Incentives ljustment to 2011 savings	Verified True-up	748,4 -86,2	748	429 748 283 -86	,429 748, 283 -86,	429 748 283 -86,	,429 748 ,283 -86,	,429 748 ,283 -86,	,429 748 ,283 -86	,429 748, ,283 -86,	429 748,42 283 -86,28	29 13		405 -46	4	405 -46	405 -46	405 -46	405 -46	405 -46	405	405 405 -46 -4	05 405 46 -46	100.00% 100.00%	0.00%	0.00%	0.00	196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10
servation Instant Coupon Booklet ustment to 2011 savings	Verified True-up	121,7 1,78	121	767 121 '81 1,7	,767 121, 781 1,7	767 111 81 1,7	,968 101, 781 1,6	,262 79, 627 99	,063 78, 98 9	556 99,0 97 99	161 37,51 7 353	6		7									6 4		0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
nnual Retailer Event Istment to 2011 savings	Verified True-up	189,8 14,10			,856 189, 106 14,1									11						9			9 4		0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
ailer Co-op ustment to 2011 savings	Verified True-up																							0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
idential Demand Response ustment to 2011 savings	Verified True-up																							0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
sidential Demand Response (IHD) ustment to 2011 savings	Verified True-up																							0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
idential New Construction ustment to 2011 savings	Verified True-up																							0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
siness Program trofit justment to 2011 savings	Verified True-up	325,7 118,8	325	703 325 887 118	,703 325, ,887 118,	703 325 636 118	,703 325 ,636 118	,703 325 ,636 109	i,703 325 i,579 7	i,703 210, 27 72	011 210,01 7 727	11 12	!	57 14		57	57	57	57	57	57 13	57 3	31 0	0.00%	11.00% 11.00%	89.00% 89.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ct Install Lighting stment to 2011 savings	Verified True-up	238,0 25,70	237	601 237 700 25,	,601 205, 700 23,6	599 205 687 23,	,005 204 687 23,	,888 30, 571 3,3	,465 30, 336 3,3	.465 30,4 336 3,3	165 30,46 36 3,336	5 12	2	92 11		91	91	80	80 10	80	11	11 1	1 11	0.00%	100.00% 100.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ding Commissioning stment to 2011 savings	Verified True-up											3												0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Construction struction construction	Verified True-up											12												0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
gy Audit stment to 2011 savings	Verified True-up											12												0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
all Commercial Demand Response ustment to 2011 savings	Verified True-up																							0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
all Commercial Demand Response (IHD)	Verified																																						
ustment to 2011 savings nand Response 3	True-up Verified	15,69)) (0 (0 (0	0 0	0			402										0.00%	0.00%	0.00%	0.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
lustrial Program	True-up																							0.00%	0.00%	100.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
cess & System Upgrades ustment to 2011 savings	Verified True-up											12												0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nitoring & Targeting ustment to 2011 savings	Verified True-up											12												0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
gy Manager stment to 2011 savings	Verified True-up	156.0	450	002 450	.003 156.	002 450	002 452	002 452	002 450	002 452	002 450.00	12		22		22	22	22	22	22	22	22 2	2 2	0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
fit street to 2011 savings	True-up											12		23									3 23	0.00%	0.00%	100.00% 100.00%	0.00	196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
and Response 3 stment to 2011 savings	Verified True-up	98,93) (0 0		U (0 (U	0 0	0			1,686		U	U	U	U	U	0	0	0	0.00%	0.00%	100.00% 100.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
e Assistance Program e Assistance Program stment to 2011 savings	Verified True-up																							0.00%	0.00%	0.00%	0.00	1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
riginal Program ne Assistance Program	Verified																							0.000/		0.00%	0.00		0.00%	0.00%	0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	

Direct Install Lighting Adjustment to 2011 savings	Verified True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011																-		_																		
Electricity Retrofit Incentive Program	Verified	3,122,745	3,122,745	3,122,745 3,1	22,745 3,1	122,745 ####	#### ####		## ######	#######	12	432	43	32 432	2 432	2 432	432	432	432	432	432			100.00%												100%
Adjustment to 2011 savings	True-up										12											0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
High Performance New Construction	Verified	3,379	3,379	3,379 3	3,379	3,379 3,3	379 3,37	79 3,379	3,379	3,379		1	1	1 1	1	1	1	1	1	1	1			100.00%												100%
Adjustment to 2011 savings	True-up										12											0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Comprehensive	Verified										0																									0%
Adjustment to 2011 savings	True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Multifamily Energy Efficiency Rebates	Verified True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 savings	rrue-up										U											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LDC Custom Programs Adjustment to 2011 savings	Verified True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2011 Savings	mue-up										0											0.0070	0.0070	0.0076	0.0076	0.0070	0.0076	0.0076	0.0070	0.0070	0.0070	0.0070	0.0070	0.0076	0.0070	
Other Program Enabled Savings	Verified										0						_																			0%
Adjustment to 2011 savings	True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	070
Time of Use Savings	Verified										0																									0%
Adjustment to 2011 savings	True-up										0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LDC Pilots	Verified										12																									0%
Adjustment to 2011 savings	True-up										12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2011		5,387,378										3,139									1	,282,244	312,689	6,235	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2011																						0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2011																					5	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011	5																					\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
LRAMVA in 2011																						•	•	•		•	•		•	•		•		•	•	\$0.00
2011 Savings Persisting in 2012																					1	,282,244	312,206	6,235	0	0	0	0	0	0	n	0	0	0	0	
2011 Savings Persisting in 2013																					1	,282,244	312,206	6,235	0	0	0	0	0	0	0	0	0	ō	0	
2011 Savings Persisting in 2014																						,279,163	278,164	6,234	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2015 2011 Savings Persisting in 2016																						,163,988 933,515	277,569 277,336	6,234 6,234	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2017																						866,487	81,682	6,222	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2018																						865,549	69,708	6,088	ō	ō	ō	ō	ō	ō	ō	ō	ō	ō	ō	
2011 Savings Persisting in 2019																						920,248	56,982	5,801	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020																						750,037	56,982	5,801	0	0	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of key assumptions incl	uded above																																			

Vote.	LDC to make note of	key assumptions	included above

		Net Energy Savings (kWh)		Net E	nergy Savings	Persistence	(kWh)			Saving	Demand gs (kW)		Ne	t Peak Demar	d Savings Po	ersistence (kW)								Rate Allo	cations for LRA	MVA						
Program	Results Status	2012	2013 20	14 2015	2016	2017 20	118 2019	2020	Monti Multip	lier	012	2013 2014	4 201	5 2016	2017	2018 2019	9 2020 202	l Residential	GS<50 kW		General Service 1,000 - 4,999 kW		Street Lighting	Unmetered Scattered Load	Large Use							
ner Program ce Retirement cent to 2012 savings	Verified True-up	160,470	160,470 160,	470 158,727	94,922	0 (0 0	0	0		24	24 24	22	12	0	0 0	0 0	kWh 100.00% 100.00%	kWh 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	kWh 0.00%	kW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Exchange nt to 2012 savings	Verified True-up	5,205	5,205 5,2	05 5,117	0	0 (0 0	0	0		3	3 3	3	0	0	0 0	0 0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
entives nt to 2012 savings	Verified True-up	351,058 2,021	351,058 351, 2,021 2,0									208 208					3 208 200 1 1 1		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
tion Instant Coupon Booklet nt to 2012 savings	Verified True-up	9,033	9,033 9,0	33 9,033	8,897	8,897 4,1	190 4,167	4,167	4,167		1	1 1	1	1	1	1 1	1 1	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
I Retailer Event nt to 2012 savings	Verified True-up	173,021	173,021 173,	021 173,021	155,535 1:	26,472 86,	267 86,088	86,088	43,726	•	10	10 10	10	9	7	6 6	6 4	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Co-op ent to 2012 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
al Demand Response nt to 2012 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
al Demand Response (IHD) nt to 2012 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
al New Construction int to 2012 savings	Verified True-up	362 985	362 36 985 98	362 35 985							1						0 0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Program at to 2012 savings	Verified True-up	1,431,943 331,672	1,419,830 1,419 331,672 330,														2 258 24 46 44		11% 11.00%	89% 89.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
tall Lighting nt to 2012 savings	Verified True-up	886,133 24,296	885,883 885, 24,296 24,2											7 197 5		40 37 1 1	37 37 1 1		100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Commissioning nt to 2012 savings	Verified True-up								3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
struction nt to 2012 savings	Verified True-up								12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
udit nt to 2012 savings	Verified True-up								12 12	!								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
mmercial Demand Response nt to 2012 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
mmercial Demand Response (IHD) nt to 2012 savings	Verified True-up																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Response 3 nt to 2012 savings	Verified True-up	2,211								1	152							0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
al Program & System Upgrades	Verified								12																							
ent to 2012 savings	True-up Verified								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nt to 2012 savings anager nt to 2012 savings	True-up Verified True-up	9 290	9 290	90 9 200	8.280	9 290 0 0	200 0 200	8,280	12 8.280 12		10	10 40	40	10	10	10 4	10 10	0.00%	0.00%	0.00%	0.00% 100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nt to 2012 savings	Verified True-up	0,200	0,200 8,2	0,280	0,200	0,200 8,2	200 6,280	0,200	8,280 12 12		10	10 10) 10	10	10	10 10	10 10	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Response 3	Verified True-up	45,885	0 0	0	0	0 (0 0	0	0	1,	,933	0 0	0	0	0	0 0	0 0	_	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
sistance Program	.140 ap							12,923									2 2	0.0070	0.0070	100.0070	0.00%	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	

ne Assistance Program ustment to 2012 savings	Verified True-up																		0.00	6 0.00	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
et Install Lighting	Verified					_				0																							
tment to 2012 savings	True-up									0									0.00	6 0.00	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
011 Programs completed in 2011	-																																
icity Retrofit Incentive Program ment to 2012 savings	Verified True-up				+	+				12						+	=	\rightarrow	0.00	6 0.00	% (0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
erformance New Construction	Verified	825.446	825.446	825.446 825.4	146 825.	446 825.44	6 825,446	825.446 825.	446 825.44	6 12	161	161	161	161	161	161	161 16	161 161	161		10	100.00%											
nent to 2012 savings	True-up		0-0,770	,				0-0,1.00		12									0.00	6 0.00		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comprehensive	Verified									0																							
ent to 2012 savings	True-up									0									0.00	6 0.00	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ily Energy Efficiency Rebates ent to 2012 savings	Verified True-up									0									0.00	6 0.00	n/	0.000/	0.00%	0.00%	0.00%	0.000/	0.00%	0.00%	0.00%	0.00%	0.00%	0.000/	0.00%
-										0									0.00	lo U.UC	70	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
stom Programs ent to 2012 savings	Verified True-up									0									0.00	6 0.00	% (0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Enabled Savings	Verified True-up									0									0.00	6 0.00	n/	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.000/	0.000/
ent to 2012 savings										0									0.00	6 0.00	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Use Savings nent to 2012 savings	Verified True-up				+	+				0						+	=	\rightarrow	0.00	6 0.00	% (0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ots	Verified									12																							
ent to 2012 savings	True-up									12									0.00	6 0.00	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CDM Savings in 2012		4,288,791			工厂						3,122								732,	24 1,104	428	5,811	118	0	0	0	0	0	0	0	0	0	0
st CDM Savings in 2012																$-\bot$	-		0	0		0	0	0	0	0	0	0	0	0	0	0	0
tion Rate in 2012 venue in 2012 from 2011 programs																			\$0.00 \$0.			\$0.00000 \$0.00											
venue in 2012 from 2012 programs																			\$0.	0 \$0.0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ost Revenues in 2012 st Lost Revenues in 2012																			\$0. \$0.			\$0.00 \$0.00											
/A in 2012																			40.	J 40.	•	\$0.00	\$0.00	40.00	\$0.00	φ0.00	\$0.00	\$0.00	40.00	\$0.00	\$0.00	\$0.00	\$0.00
vings Persisting in 2013																			732,			5,790	118	0	0	0	0	0	0	0	0	0	0
ivings Persisting in 2014																			732,			5,787	118	0	0	0	0	0	0	0	0	0	0
avings Persisting in 2015 avings Persisting in 2016																			731, 644,			5,717 5,717	118 118	0	0	0	0	0	0	0	0	0	0
avings Persisting in 2016 avings Persisting in 2017																			520,			5,717	118	0	0	0	0	0	0	0	0	0	0
avings Persisting in 2018																			475,			5,290	118	ő	ő	ő	Ö	ő	ő	ő	Ö	ő	ő
																			474,			5,290	118							0	0		

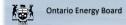
Note: LDC to make note of key assumptions includ																																	
Table 4-c. 2013 Lost Revenues Work Form		Return to top Net Ener	ıv		Net Energy Sa	i Bassist	(IJA/I-)				Net Demand			Net Deals		rings Persistence	(6340)								Data Alla	cations for LRA	10/4						
Program	Results Status	Savings (k			2016 2017			2020 2021	Mu	onthly	Savings (kW) 2013	2014	2015		017 20			021 2022	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW		Street Lighting	Unmetered	Large Use	MVA						1
consumer Program ppliance Retirement djustment to 2013 savings	Verified True-up	98,116	98,116	98,116 9	7,501 59,482	2 0	0	0 0	0		16	16	16	16	9 () 0	0	0 0	kWh 100.00% 100.00%	kWh 0.00%	kW 0.00%	kW 0.00%	kW 0.00%	kW	kWh 0.00%	kW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ppliance Exchange djustment to 2013 savings	Verified True-up		29,555	29,555 2	9,555 0	0	0	0 0	0	E	17	17	17	17	0 (0	0	0 0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
AC Incentives ustment to 2013 savings	Verified True-up				80,188 280,18 3,357 13,357					E	170 8	170 8	170	170 8	170 17 8 8	0 170	170 1 8	170 170 8 8	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nservation Instant Coupon Booklet ustment to 2013 savings	Verified True-up		49,794 152		0,560 40,560 125 125						3							2 2 0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nnual Retailer Event stment to 2013 savings	Verified True-up		110,989	104,302 8	1,480 81,480	81,480	81,480 8	1,384 68,43	68,439	E	8	8	7	6	6 6	6 6	6	5 5	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ailer Co-op ustment to 2013 savings	Verified True-up									E									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
dential Demand Response stment to 2013 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
idential Demand Response (IHD) ustment to 2013 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
idential New Construction ustment to 2013 savings	Verified True-up	4,700	4,700	4,700	4,700 4,700	0 4,700	4,700	4,700 4,700	4,700		2	2	2	2	2 2	2 2	2	2 2	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
siness Program rofit ustment to 2013 savings	Verified True-up		3 1,125,306 281,889		092,091 1,028,58 81,889 276,57					12 12	244 46					00 200 14 44		199 190 44 44	0.00%	6% 6.00%	81% 81.00%	6% 6.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ect Install Lighting justment to 2013 savings	Verified True-up		459,984	448,341 39	96,991 147,00	09 147,009	147,009 1	147,009 147,00	9 147,009	12	134	134	131	117	41 4	11 41	41 4	41 41	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Iding Commissioning ustment to 2013 savings	Verified True-up									3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
w Construction justment to 2013 savings	Verified True-up	16,375	16,375	16,375 1	6,375 16,375	75 16,375	16,375	6,375 16,37		12 12	4	4	4	4	4 4	4	4	4 4	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ergy Audit justment to 2013 savings	Verified True-up	242,415	242,415	242,415 24	42,415 0	0	0	0 0		12	44	44	44	44	0 (0 0	0	0 0	0.00%	0.00%	20% 20.00%	80.00% 80.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nall Commercial Demand Response djustment to 2013 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nall Commercial Demand Response (IHD) justment to 2013 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
emand Response 3 djustment to 2013 savings	Verified True-up		0	0	0 0	0	0	0 0	0	E	195	0	0	0	0 (0 0	0	0 0	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ustrial Program cess & System Upgrades ustment to 2013 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
uitoring & Targeting ustment to 2013 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
rgy Manager stment to 2013 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
rofit ustment to 2013 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
mand Response 3	Verified	41,853	0	0	0 0	0	0	0 0	0		1,795	0	0	0	0 (0	0	0 0			100.00%												

Savings Persisting in 2014 Savings Persisting in 2015 Savings Persisting in 2016 Savings Persisting in 2017 Savings Persisting in 2018 Savings Persisting in 2019												880,454 871,462 814,525 734,405 663,358 658,307	544,416 530,845 479,430 225,319 224,607 224,607	2,867 2,767 2,763 2,445 2,420 2,420	624 617 617 178 176 176	0 0 0 0									
ibution Rate in 2013 Revenue in 2013 from 2011 programs Revenue in 2013 from 2012 programs Revenue in 2013 from 2013 programs Revenue in 2013 from 2013 programs I Lost Revenues in 2013 acst Lost Revenues in 2013 MVA in 2013												\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
I CDM Savings in 2013 ast CDM Savings in 2013		3,088,026					2,713					884,625 4,162,607	1,601,705	1,126	607	3	44	0 35,877	722	0	0	0	0	0	0
Pilots tment to 2013 savings	Verified True-up	2 000 020				0	2742					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
of Use Savings ment to 2013 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
n Enabled Savings nent to 2013 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
stom Programs ent to 2013 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nily Energy Efficiency Rebates ent to 2013 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Comprehensive ent to 2013 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
erformance New Construction nent to 2013 savings	Verified True-up					12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11 Programs completed in 2011 city Retrofit Incentive Program ment to 2013 savings	Verified True-up					12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nstall Lighting nent to 2013 savings	Verified True-up					0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
inal Program Assistance Program nent to 2013 savings	Verified True-up											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Assistance Program Assistance Program Dent to 2013 savings	Verified True-up		291,202 265, 2,022 1,9]	28 0			25 25 0 0	18	5 100% 0 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

ote: LDC to make note of key assumptions includ	ed above																																
able 4-d. 2014 Lost Revenues Work Form	1	Return to Top																	1														
Program	Results Status	Net Energy Savings (kWh)				Savings Persi				Month Multipli	er	(kW)					ersistence (kW)			00 50 1111	General Service	General Service	Sentinel		Unmetered	ocations for LRA	AVM						H
nsumer Program Diance Retirement	Verified	2014 100,775		2016 201		ļ				0	201		18 18	6 201			0 0	2022 20	kWh	GS<50 kW kWh	50 - 999 kW kW	1,000 - 4,999 kW kW	Lighting kW	Street Lighting kW	Scattered Load kWh	Large Use	0	0	0	0	0	0	
ustment to 2014 savings	True-up Verified	22,166	22,166	22,166 22,16	66 0	0	0	0	0	0	12							0 (100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
c Incentives	True-up Verified	363,212	363,212 3	63,212 363,2	212 363,2	212 363,212	2 363,212	363,212	363,212 363	3,212	199	9	199 199	9 19	9 199	199	199 199	199 19	10070	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
tment to 2014 savings ervation Instant Coupon Booklet tment to 2014 savings	True-up Verified True-up	192,635	179,447 1	73,094 173,0	094 173,0	094 173,094	4 173,094	172,777	172,777 148	3,470	14		14 13	13	3 13	13	13 13	13 1	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nual Retailer Event streent to 2014 savings	Verified True-up	794,005	688,791 6	33,959 633,9	959 633,9	959 633,959	9 633,959	633,685	633,685 589	9,362	52	!	45 42	42	2 42	42	42 42	42 3		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ler Co-op stment to 2014 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ential Demand Response tment to 2014 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ential Demand Response (IHD) tment to 2014 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ential New Construction tment to 2014 savings	Verified True-up	2,546	2,546	2,546 2,54	46 2,54	46 2,546	2,546	2,546	2,546 2,	546	4		4 4	4	4	4	4 4	4	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ness Program fit stment to 2014 savings	Verified True-up	2,142,310	2,141,210 2,1	141,210 2,118,	,746 2,118,	,746 ######	# ######	####### #	###### ###	12		В	248 248	3 24	1 241	241	237 237	233 2	0.00%	6% 6.00%	81% 81.00%	6% 6.00%	0.00%	0.00%	0.00%	7.00% 7.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Install Lighting treent to 2014 savings	Verified True-up	703,764	682,709 62	20,101 448,1	199 448,1	199 448,199	9 448,199	448,057	448,057 448	3,057 12 12		9	183 168	3 11	6 116	116	116 116	116 11	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ng Commissioning tment to 2014 savings	Verified True-up									3 3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Construction treent to 2014 savings y Audit	Verified True-up Verified									12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2014 savings Il Commercial Demand Response	True-up Verified									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2014 savings I Commercial Demand Response (IHD)	True-up Verified																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2014 savings and Response 3	True-up	0_									30-	4							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2014 savings	True-up																		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ess & System Upgrades trment to 2014 savings oring & Targeting	Verified True-up Verified	460,217	460,217 46	60,217 460,2	21/ 460,2	217 460,217	7 460,217	460,217	460,217 460),217 12 12			53 53	53	53	53	53 53	53 5	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ment to 2014 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
gy Manager																								0.00%		0.00%	0.00%						

21 Retrofit	Verified									12																						0%
Adjustment to 2014 savings	True-up Verified	0								12	1.786							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22 Demand Response 3 Adjustment to 2014 savings	True-up	0								t	1,700							0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Home Assistance Program Home Assistance Program Adjustment to 2014 savings	Verified True-up	79,269	79,177 7	4,860 73,	072 71,137	71,137	68,951 6	8,013 31,982	31,552	[8	7	7	7 7	7	7	7 5	5 100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Aboriginal Program Home Assistance Program Adjustment to 2014 savings	Verified True-up									[0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
25 Direct Install Lighting Adjustment to 2014 savings	Verified True-up									0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 Electricity Retrofit Incentive Program Adjustment to 2014 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 High Performance New Construction Adjustment to 2014 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z8 Adjustment to 2014 savings	Verified True-up									0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Multifamily Energy Efficiency Rebates Adjustment to 2014 savings	Verified True-up									0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 LDC Custom Programs Adjustment to 2014 savings	Verified True-up									0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
other Program Enabled Savings Adjustment to 2014 savings	Verified True-up									0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Time of Use Savings Adjustment to 2014 savings	Verified True-up	0								0	439							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
LDC Pilots Adjustment to 2014 savings	Verified True-up	337,666								0	4							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2014 Forecast CDM Savings in 2014		5,198,565									3,330							1,554,608 4,162,607	832,303 1,601,705	2,412 1,126	815 607	0 3	0 44	0 35,877	208 722	0	0	0	0	0	0	
Distribution Rate in 2014 Lost Revenue in 2014 from 2011 programs Lost Revenue in 2014 from 2012 programs Lost Revenue in 2014 from 2013 programs Lost Revenue in 2014 from 2013 programs Total Lost Revenues in 2014 Forecast Lost Revenues in 2014 LRAMVA in 2014																		\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2014 Savings Persisting in 2015 2014 Savings Persisting in 2016 2014 Savings Persisting in 2017 2014 Savings Persisting in 2018 2014 Savings Persisting in 2019 2014 Savings Persisting in 2020																		1,436,113 1,370,612 1,368,512 1,293,776 1,243,948 1,241,763	811,181 748,574 575,324 575,324 575,324 573,815	2,409 2,409 2,346 2,346 2,346 2,306	814 814 810 810 810 807	0 0 0 0 0	0 0 0 0	0 0 0 0 0	208 208 203 203 203 199	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0 0	

Note: LDC to make note of key assumptions included above



LRAMVA Work Form: 2015 - 2020 Lost Revenues Work Form

User Inputs (Green) Auto Populated Cells (White)

Instructions (Grey)

1. LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMVA work forms apply to LDCs that need to recover lost revenues from the 2015-2020 period. Please input or manually link the savings, adjustments and program savings persistence data in these tables from the LDCs Persistence Reports provided by the IESO (in Tab 7). As noted earlier, persistence data is available upon request from the IESO. Please also be advised that the same rate classes (of up to 14) are carried over from the Summary Tab 1.

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2016 programs that were reported by the IESO in 2017 should be included in the 2016 program savings table. In order for persisting savings to be claimed in future years, past year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LRAMVA was approved, the persistence of those savings adjustments in the future can be claimed as approved LRAMVA amounts are considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LRAM policy related to peak demand savings in EB-2016-0182. Demand Response (DR3) savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence. LDCs are requested to confirm the monthly multipliers for all programs each year as placeholder values are provided. If a different monthly multiplier is used, please include rationale in Tab 1-a and highlight the new multiplier that has been used.

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year) if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Notes" section below each table.

Tables

Table 5-a. 2015 Lost Revenues
Table 5-b. 2016 Lost Revenues
Table 5-c. 2017 Lost Revenues
Table 5-d. 2018 Lost Revenues
Table 5-e. 2019 Lost Revenues
Table 5-f. 2020 Lost Revenues

Table 5-a. 2015 Lost Revenues Work Form																																		
		Net Energy Savings (kWh)		Net	t Energy Sav	ings Persister	nce (kWh)				Net Dema Savings (Net Peak	Demand Sa	vings Pers	istence (kW)									Rate Alloc	ations for LRAM	IVA		بنيس	بتسي			
Program	Results Status	2015	2016 2017	7 2018	2019	2020	2021	2022 20	2024	Monthly Multiplier	2015	2016	2017	2018	2019 2	2020 20	2022	2023	2024	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use							Total
Legacy Framework Residential Program																				kWh	kWh	kW	kW	kW	kW	kWh	kW	0	0	0	0	0	0	
Coupon Initiative Adjustment to 2015 savings	Verified True-up	53,894	319,758 319,75 53,119 53,11	19 53,119	53,119	53,119	53,119	53,097 53	.097 53,097		3	3	3	3	3	3	3 3	3	3	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Bi-Annual Retailer Event Initiative Adjustment to 2015 savings	Verified True-up	6,166	585,562 585,56 6,094 6,094	4 6,094	6,094	6,094	6,094	6,079 6,	079 6,079	5	40							40 0		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Appliance Retirement Initiative Adjustment to 2015 savings	Verified True-up		62,028 62,02								10	10	10	9	4	0	0 0	0	0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
HVAC Incentives Initiative Adjustment to 2015 savings	Verified True-up	387,380 3,351	387,380 387,38 3,351 3,35	80 387,380 1 3,351	387,380 3,351	387,380 3 3,351	387,380 3 3,351	3,351 3,	7,380 387,38 351 3,351	0	204							204		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
 Residential New Construction and Major Adjustment to 2015 savings 	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2015 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Efficiency: Equipment Replacement Incentive Initiative	Verified	5,333,302	5,333,302 5,298,1	190 5,298,190	0 5,298,190	5,298,190 5	,252,067 5,	252,067 5,08	7,206 4,874,16	32 12	308	308	297	297	297	297 2	90 290	289	265	0.00%	13%	83%	4.00%	0.0076	0.0078	0.00%	0.0076	0.0076	0.0078	0.0078	0.00%	0.0078	0.0078	100%
Adjustment to 2015 savings	True-up	213,861	213,861 248,97	74 249,689	249,689	249,689 2	295,812 2	95,812 460),472 499,37	4 12	24	24	35	35	35	35 4	13 43	43	40	0.00%	13.00%	83.00%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
B Direct Install Lighting and Water Heating Initiative Adjustment to 2015 savings	Verified True-up	278,584	239,362 167,64 -83,151 -11,43		167,643				7,643 167,64 54 154		66	57 -22	38	38		38 3	38 38		38	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
New Construction and Major Renovation	Verified									12			Ì																					0%
Initiative Adjustment to 2015 savings	True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
10 Existing Building Commissioning Incentive Initiative Adjustment to 2015 savings	Verified True-up	60 222	60,323 60,32	22 60 222	60 222	60.222	60.222	60 222 60	222 60 222	3	16	16	16	16	16	16 1	16 46	16	16	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Industrial Program	riue-up [60,323	60,323 60,32	23 00,323	60,323	60,323	00,323	00,323 00	,323 60,323	, , ,	10	10	10	10	10	10 1	10 10	10	16	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2015 savings	Verified True-up	164,500	164,500 164,50	164,500	164,500	164,500	164,500 1	64,500 164	i,500 164,50	12	19	19	19	19	19	19 1	19 19	19	19	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Process and Systems Upgrades Initiatives - 12 Monitoring and Targeting Initiative	Verified									12																								0%
Adjustment to 2015 savings	True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified True-up	22,293	22,293 22,29	93 22,293	22,293	22,293	22,293	22,293 20	20,201	12	8	8	8	8	8	8	8 8	6	6	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2015 savings Low Income Program										12											0.00%	0.00%	100.00%	0.00%	0.00%	U.UU%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
14 Low Income Initiative Adjustment to 2015 savings	Verified True-up	45,402	41,348 40,65	39,969	39,900	39,900	39,900	39,300 32	870 32,484	12		6	6	6	6	6	6 6	5	5	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Other 15 Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up									0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2015 savings	Verified True-up									0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC	Verified									0																								0%
Adjustment to 2015 savings	True-up									0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
18 Loblaws Pilot Adjustment to 2015 savings	Verified True-up	770,101	770,101 770,10	01 770,101	770,101	770,101	770,101 7	770,101 770	1,101 770,10	1 12	50	50	50	50	50	50 5	50 50	50	50	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
19 Conservation Fund Pilot - SEG Adjustment to 2015 savings	Verified True-up									0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pliot	Verified									0																								0%

Adjustment to 2015 savings	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	ı
Conservation First Framework				•			•																
21 Save on Energy Coupon Program Adjustment to 2015 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Heating and Cooling Program	Verified																						0%
Adjustment to 2015 savings Save on Energy New Construction Program	True-up Verified								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	00/
Adjustment to 2015 savings	True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
24 Save on Energy Home Assistance Program	Verified																						0%
Adjustment to 2015 savings Non-Residential Province-Wide Programs	True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
25 Save on Energy Audit Funding Program Adjustment to 2015 savings	Verified True-up				12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
26 Save on Energy Retrofit Program Adjustment to 2015 savings	Verified True-up				12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Small Business Lighting Program	Verified				12																		0%
Adjustment to 2015 savings	True-up				12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy High Performance New Construction Program Adjustment to 2015 savings	Verified True-up				12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Existing Building Commissioning Program	Verified				3																		0%
Adjustment to 2015 savings	True-up				3				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Process & Systems Upgrades Program Adjustment to 2015 savings	Verified True-up				12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Monitoring & Targeting Program	Verified				12				0.0070	0.0070	0.0070	0.30%	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0%
Program Adjustment to 2015 savings	True-up				12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0,0
32 Save on Energy Energy Manager Program Adjustment to 2015 savings	Verified True-up				12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Local & Regional Programs 33 Business Refrigeration Local Program	Verified				0																		0%
Adjustment to 2015 savings 34 First Nation Conservation Local Program	True-up Verified				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings 35 Social Benchmarking Local Program	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	00/
Adjustment to 2015 savings	Verified True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot	Verified				0																		0%
Program - Conservation Fund Adjustment to 2015 savings	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
EnWin Utilities Ltd Building Optimization Pilot	Verified				0																		0%
Adjustment to 2015 savings 38 EnWin Utilities Ltd Re-Invest Pilot	True-up Verified				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2015 savings	Verified True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - Social Benchmarking Pilot	Verified				0																		0%
Adjustment to 2015 savings	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified				0																		0%
Adjustment to 2015 savings Hydro Ottawa Limited - Residential Demand	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
42 Response Wi-Fi Thermostat Pilot	Verified																			2.224			0%
Adjustment to 2015 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV	True-up Verified				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.70
Niagara-on-the-Lake Hydro Inc Direct Instal	Verified				0																		0%
Agricultural Sector Adjustment to 2015 savings	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2015 savings	Verified True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Aujustinent to 2013 Savings	Verified				0				2.0070	2.00,0	2.0070	5070		2.0070	5.00,10	2.0070	2.0070	2.0070	2.0070	2.0070	2.0070	0070	0%
46 Direct Install - RTU Controls Adjustment to 2015 savings	True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2015 savings	Verified True-up				0		$-\Gamma$		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited -																			/			/	
48 Direct Install - RTU Controls (Pilot Savings) Adjustment to 2015 savings	Verified True-up				0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - PFP Large (Pilot Savings)					0		Ī																0%
Adjustment to 2015 savings	True-up	0.555			0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2015 Forecast CDM Savings in 2015		8,197,664				747			1,477,073 4,162,607	877,342 1,601,705	3,955 1,126	483 607	3	0 44	0 35,877	0 722	0	0	0	0	0	0	
Distribution Rate in 2015 Lost Revenue in 2015 from 2011 programs Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2013 programs Lost Revenue in 2015 from 2019 programs Lost Revenue in 2015 from 2019 programs Lost Revenue in 2015 from 2019 programs									\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00												

Total Lost Revenues in 2015 Forecast Lost Revenues in 2015 LRAMVA in 2015	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00													
2015 Savings Persisting in 2016	1,458,640	877,342	3,955	483	0	0	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2017	1,457,951	877,342	3,955	483	0	0	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2018	1,456,426	889,021	3,955	483	0	0	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2019	1,425,687	889,021	3,955	483	0	0	0	0	0	0	0	0	0	0	
2015 Savings Persisting in 2020	1,395,164	889,021	3,955	483	0	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of key assumptions included above															

Note: LDC to make note of key assumptions includ	ed above																																
Table 5-b. 2016 Lost Revenues Work Form		Return to top	1								Net Demand																						
Program	Results Status	Net Energy Savings (kWh) 2016	2017 2	2018 2	Net Energy Sav			2023 2024	2025	Monthly Multiplier	Savings (kW)	2017	2018		2020 20	\top		2024 2025	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	ations for LRAM Large Use	VA						Total
Legacy Framework Residential Program		l.																	kWh	kWh	kW	kW	kW	kW	kWh	kW	0	0	0	0	0	0	
1 Coupon Initiative Adjustment to 2016 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Bi-Annual Retailer Event Initiative Adjustment to 2016 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Appliance Retirement Initiative Adjustment to 2016 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4 HVAC Incentives Initiative Adjustment to 2016 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
E Residential New Construction and Major Renovation Initiative Adjustment to 2016 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program				,	,		'	'						•	•	•	•		_														
Energy Audit Initiative Adjustment to 2016 savings	Verified True-up									12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2016 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Direct Install Lighting and Water Heating Initiative	Verified									12																							0%
New Construction and Major Renovation	True-up Verified									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
10 Existing Building Commissioning Incentive Initiative Adjustment to 2016 savings	Verified True-up									3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives -										10									1														
Project Incentive Initiative Adjustment to 2016 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified									12																							0%
Adjustment to 2016 savings Process and Systems Upgrades Initiatives -	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Energy Manager Initiative Adjustment to 2016 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Program Low Income Initiative Adjustment to 2016 savings	Verified True-up									12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other 15 Aboriginal Conservation Program Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots 17 Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Loblaws Pilot	Verified									12]														0%
Adjustment to 2016 savings 19 Conservation Fund Pilot - SEG	True-up Verified									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings 20 Social Benchmarking Pliot	True-up Verified									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Conservation First Framework Residential Province-Wide Programs 21 Save on Energy Coupon Program Adjustment to 2016 savings	Verified True-up		2,743,154 2,7 296,781 29								178 19	178 19	178 19	178 19	178 17 19 1	78 178 9 19	3 178 19	178 177 19 19	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Heating and Cooling Program Adjustment to 2016 savings	Verified True-up	595,981 6,793			5,981 595,981 ,793 6,793						176 2	176	176	176	176 17		176	176 176 2 2	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
23 Save on Energy New Construction Program	Verified	,,,,,,			3,.22	0,		2,0																									0%
Adjustment to 2016 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
24 Save on Energy Home Assistance Program Adjustment to 2016 savings	Verified True-up	13,474	13,474 13	3,474 13	3,474 13,474	13,359 13,	3,359 13	3,359 13,359	12,030		1	1	1	1	1 1	1	1	1 1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2016 savings	Verified True-up	13,143	13,143	3,143 13	3,143 13,143	13,143 13,	3,143 13	3,143 13,143	13,143	12	2	2	2	2	2 2	2 2	2	2 2	0.00%	0.00%	100.00% 100.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
26 Save on Energy Retrofit Program Adjustment to 2016 savings	Verified True-up	2,169,223 2,603,625	2,146,732 2,1 2,626,212 2,8	46,732 2,14 57,900 2,85	46,732 2,146,732 57,900 2,857,900	2,146,732 2,14 2,799,381 2,79	46,732 2,1 99,381 2,7	46,732 2,136,611 99,381 2,795,897	2,136,611	12 12	152 660	148 664	148 759	148 759	148 14 759 75	18 148 50 750	3 148 0 750	148 148 749 749	0.00%	10.00% 10.00%	86.00% 86.00%	4.00% 4.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Small Business Lighting Program	Verified	57,856	57,856 57	7,856 57	7,856 57,856	44,408 4	457	0 0	0	12	4	4	4	4	4 3	0	0	0 0		42.00%	58.00%												100%
Adjustment to 2016 savings	True-up	9,636	9,636 9	9,636 9	,636 9,636	9,622 9,	9,579 9	9,579	8,397	12	1	1	1	1	1 1	1	1	1 1	0.00%	42.00%	58.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
28 Save on Energy High Performance New Construction Program Adjustment to 2016 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
I																																	I

Course France Fried D. 2.5																																	
29 Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings	Verified True-up									3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings	Verified True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Monitoring & Targeting Program	Verified									12									-														0%
Adjustment to 2016 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
32 Save on Energy Energy Manager Program Adjustment to 2016 savings	Verified True-up	835 835	835	835	835	835 835	835	835	835	12	0	0	0	0 (0	0	0 0	0	0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Local & Regional Programs 33 Business Refrigeration Local Program Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
34 First Nation Conservation Local Program Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
35 Social Benchmarking Local Program Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2016 savings	Verified	258 258	258	258	258	258 258	258	258	258	12	0	0	0	0 (0	0	0 0	0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
37 EnWin Utilities Ltd Building Optimization Pilot	Verified									0									100.00%	0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.0070	0.0070	0.5070	0.0070	0.0070	0.0070	0.0070	0%
Pilot Adjustment to 2016 savings	True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2016 savings	Verified True-up									0	_								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Conservation Voltage 41 Regulation (CVR) Leveraging AMI Data Pilot	Verified									0																							0%
Adjustment to 2016 savings	True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																																0%
Adjustment to 2016 savings	True-up									t									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Niagara-on-the-Lake Hydro Inc Direct Install 44 Energy Efficiency Measures for the Agricultural Sector	Verified									0																							0%
Adjustment to 2016 savings	True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
46 Direct Install - RTU Controls Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified									0									0.00%	0.00%	0.00%				0.000	0.000	0.00%	0.00%	0.00%				0%
Adjustment to 2016 savings Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings)	True-up Verified									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings	True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2016 savings	Verified True-up									0									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2016 Forecast CDM Savings in 2016		8,510,759			Ŧ				Ŧ	ī	1,195			Ŧ				+	3,656,441 4,162,607	505,631 1,601,705	8,439 1,126	390 607	0	0 44	0 35,877	0 722	0	0	0	0	0	0	
Distribution Rate in 2016 Distribution Rate in 2016 from 2011 programs Lost Revenue in 2016 from 2012 programs Lost Revenue in 2016 from 2013 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2015 programs Lost Revenue in 2016 from 2016 programs Total Lost Revenues in 2016 Forecast Lost Revenues in 2016 LRAMVA in 2016			ı	1	ı	1		1	1	1		1 1			ı	1 1	ı	1 1	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2016 Savings Persisting in 2017 2016 Savings Persisting in 2018 2016 Savings Persisting in 2019 2016 Savings Persisting in 2020 Note: LIOC to make note of key assumptions include	d above																		3,656,441 3,656,441 3,656,441 3,656,441	505,641 528,810 528,810 528,810	8,440 9,423 9,423 9,423	390 436 436 436	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	

		Net Energy Savings (kWh)			Net Energy	Savings P	ersistence (kW	h)			s	Net Demand Savings (kW)		1	Net Peak Dem	and Savings	Persisten	ce (kW)								Rate Allo	cations for LRAN	IVA						
Program	Results Status	2017	2018 2	019	2020 2021	202	2023	2024	2025	Moi Mult	nthly tiplier	2017	2018	2019	2020 202	2022	2023	2024 202	5 2026	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use							IF
gacy Framework	'																			kWh	kWh	kW	kW	kW	kW	kWh	kW	0	0	0	0	0	0	
sidential Program											_																							
upon Initiative	Verified																																	
ustment to 2017 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Annual Retailer Event Initiative	Verified																			1														
ustment to 2017 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
liance Retirement Initiative	Verified																			1														
ustment to 2017 savings	True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
C Incentives Initiative	Verified																			1														
ustment to 2017 savings	True-up					_										_	1		_	0.00%	0.00%	0.000/	0.009/	0.009/	0.000/	0.000/	0.000/	0.009/	0.000/	0.000/	0.000/	0.00%	0.00%	

								_																					
5 Residential New Construction and Major Renovation Initiative Adjustment to 2017 savings	Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2017 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2017 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
B Direct Install Lighting and Water Heating Initiative Adjustment to 2017 savings	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
New Construction and Major Renovation Initiative Adjustment to 2017 savings	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
10 Existing Building Commissioning Incentive Initiative Adjustment to 2017 savings	Verified True-up							3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives -	Verified							12							0.0078	0.00%	0.5078	0.0076	0.0078	0.00%	0.0076	0.0078	0.00%	0.0078	0.0076	0.0078	0.00%	0.0076	0%
Project Incentive Initiative Adjustment to 2017 savings Process and Systems Upgrades Initiatives -	True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
12 Monitoring and Targeting Initiative Adjustment to 2017 savings	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2017 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Program Low Income Initiative Adjustment to 2017 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other 15 Aboriginal Conservation Program Adjustment to 2017 savings	Verified True-up							0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2017 savings	Verified True-up							0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots 17 Conservation Fund Pilot - EnerNOC Adjustment to 2017 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Loblaws Pilot Adjustment to 2017 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Conservation Fund Pilot - SEG Adjustment to 2017 savings	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pliot Adjustment to 2017 savings	Verified True-up							12										0.00%	0.00%	0.00%		0.00%				0.00%	0.00%	0.00%	0%
								12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%				
Conservation First Framework Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2017 savings	Verified True-up	3,302,399 2,649,4 4,057 3,25	493 2,649,493 5 3,255	2,649,493 2,649,493 3,255 0	3 2,649,493 2,649,4	493 2,649,468 2,	,649,468 2,643,70 0 0	12	228 0					184 184 0 0	0.00% 100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wide Programs 21 Save on Energy Coupon Program	Verified	4,057 3,255 513,769 513,76	5 3,255	3,255 0 513,769 513,769	0 0	0 513,769 5	0 0	9			0 0	9 149			100.00%												0.00%	0.00%	100%
Conservation First Framework Residential Province-Wide Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings Save on Energy Heating and Cooling Program	Verified True-up	4,057 3,258 513,769 513,76 36,976 36,97	5 3,255 69 513,769 76 36,976	3,255 0 513,769 513,769	0 0 0 513,769 513,76 0 0	0 69 513,769 5 0	0 0 513,769 513,769 0 0	9	0 149	0 0 149 149 10 10	0 0 149 149 10 0	9 149	0 0 49 149 0 0	0 0 149 149 0 0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
Conservation First Framework Residential Province-Wilde Programs Save on Energy Coupon Program Adjustment to 2017 savings Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy Instant Discount Program Save on Energy Instant Discount Program	Verified True-up Verified True-up Verified	4,057 3,258 513,769 513,76 36,976 36,97	5 3,255 69 513,769 76 36,976 715 1,972,715	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,719	0 0 0 513,769 513,76 0 0	0 513,769 5 0 0 515 1,972,677 1,	0 0 513,769 513,769 0 0 ,972,677 1,972,67	9	0 149 10	0 0 149 149 10 10	0 0 149 149 10 0 136 136	9 149 0 0	0 0 49 149 0 0	0 0 149 149 0 0	100.00% 100.00% 100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Home Assistance Program	Verified True-up Verified True-up Verified True-up Verified Verified	4,057 3,258 513,769 513,76 36,976 36,97 2,724,036 1,972,7	5 3,255 69 513,769 76 36,976 715 1,972,715 122 65,722	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,715 65,722 65,722	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722	0 69 513,769 5 0 715 1,972,677 1,	0 0 513,769 513,769 0 0 .972,677 1,972,67 65,722 65,608	9	149 10 187 29	0 0 149 149 10 10 10 136 136 29 29	0 0 149 149 10 0 136 136 29 29	0 149 0 6 136 9 29	0 0 0 49 149 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 149 149 0 0 136 136 29 28	100.00% 100.00% 100.00% 100.00% 100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wilde Programs Save on Energy Coupon Program Adjustment to 2017 savings Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy Instant Discount Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retroft Program Adjustment to 2017 savings	Verified True-up Verified True-up Verified True-up Verified True-up Verified	4,057 3,259 513,769 513,77 36,976 36,97 2,724,036 1,972,7 65,722 65,722	5 3,255 69 513,769 70 36,976 715 1,972,715 122 65,722 67 130,667 130,667	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,71 65,722 65,722 130,667 130,667 3,431,569 3,431,569	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 130,667 130,66	0 0 69 513,769 5 0 715 1,972,677 1,	0 0 0 513,769 513,769 0 0 0 ,972,677 1,972,67 65,722 65,608 130,667 112,855 ,299,116 3,299,11	9 9 9 177 3 3 5 12 12 12 16 12 12	0 149 10 187 29 6	0 0 149 149 10 10 136 136 29 29	0 0 0 149 149 10 0 0 136 136 29 29 29 6 6 6 6 6 6 754 754	9 149 0 0 6 136 9 29 6 6 4 741	0 0 0 49 149 0 0 0 336 136 29 29 29 441 741	0 0 1 149 149 0 0 136 136 29 28 6 5 737 737	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Conservation First Framework Residential Province-Wilde Programs Save on Energy Coupon Program Adjustment to 2017 savings Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy Instant Discount Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Save on Energy Home Assistance Programs Save on Energy Home Assistance Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retrofit Program Adjustment to 2017 savings Save on Energy Small Business Lighting Program Adjustment to 2017 savings	Verified True-up	4,057 3,259 513,769 513,77 36,976 36,97 2,724,036 1,972,7 65,722 65,72 130,667 130,66 3,248,461 3,431,4	5 3,255 69 513,769 76 36,976 715 1,972,715 12 65,722 67 130,667 130,667 1468,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,71 65,722 65,722 130,667 130,667 3,431,569 3,431,569	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 130,667 130,66 130,667 130,66 0 0	0 513,769 5 0 0 1.715 1,972,677 1, 222 65,722 (67 130,667 1 0.94 3,349,094 3, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 513,769 513,769 0 0 0 ,972,677 1,972,67 65,722 65,608 130,667 112,855 ,299,116 3,299,11	9 9 9 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	0 149 10 187 29 6	0 0 0 149 149 10 10 10 136 136 136 136 136 1754 754 754	0 0 0 149 149 10 0 0 136 136 29 29 29 6 6 6 6 6 6 754 754	9 149 0 6 136 3 29 6 4 741 0	0 0 0 49 149 0 0 0 336 136 29 29 29 441 741	0 0 1 149 149 0 0 136 136 29 28 6 5 737 737	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00%	0.00% 0.00% 0.00% 0.00% 100.00% 20.20%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00%	0.00%	100% 100% 100%
Conservation First Framework Residential Province-Wilde Programs Save on Energy Coupon Program Adjustment to 2017 savings Save on Energy Heating and Cooling Program Adjustment to 2017 savings Save on Energy Instant Discount Program Adjustment to 2017 savings Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wide Programs Adjustment to 2017 savings Save on Energy Audit Funding Program Adjustment to 2017 savings Save on Energy Retroft Program Adjustment to 2017 savings Save on Energy Retroft Program Adjustment to 2017 savings	Verified True-up Verified Verified True-up Verified True-up	4,057 3,255 513,769 513,7769 36,976 36,97 2,724,036 1,972,7 65,722 65,722 130,667 130,66 3,248,461 3,431,51 1,389,819 1,468,1	5 3,255 69 513,769 76 36,976 715 1,972,715 12 65,722 67 130,667 130,667 1468,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,71 65,722 65,722 130,667 130,667 13,431,569 3,431,569 1,466,159 0	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 130,667 130,66 130,667 130,66 0 0	0 513,769 5 0 0 1.715 1,972,677 1, 222 65,722 (67 130,667 1 0.94 3,349,094 3, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9 177 15 12 12 15 12 12 15 12 12 12 12 12 12 12 12 12 12 12 12 12	0 149 10 10 187 29 6 6 681 259	0 0 0 149 149 10 10 10 10 136 136 136 136 136 136 136 136 136 136	0 0 0 149 149 10 0 136 136 136 29 29 29 6 6 6 6 754 754 754 754 754 754 754 754 754 754	9 149 0 6 136 3 29 6 4 741 0	0 0 0 0 0 49 149 0 0 0 36 136 29 29 29 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0 0 1 149 149 0 0 136 136 136 29 28 6 5 5 737 737 0 0 0	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 20.20%	0.00% 0.00% 0.00% 0.00% 0.00% 71.20% 79.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.40%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	100% 100% 100% 100%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Instant Discount Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings 26 Save on Energy Audit Funding Program Adjustment to 2017 savings 27 Save on Energy Audit Funding Program Adjustment to 2017 savings 28 Save on Energy Metrofit Program Adjustment to 2017 savings 29 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 30 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 31 Save on Energy High Performance New Construction Program	Verified True-up	4,057 3,255 513,769 513,7769 36,976 36,97 2,724,036 1,972,7 65,722 65,722 130,667 130,66 3,248,461 3,431,51 1,389,819 1,468,1	5 3,255 69 513,769 76 36,976 715 1,972,715 12 65,722 67 130,667 130,667 1468,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,71 65,722 65,722 130,667 130,667 13,431,569 3,431,569 1,466,159 0	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 130,667 130,66 130,667 130,66 0 0	0 513,769 5 0 0 1.715 1,972,677 1, 222 65,722 (67 130,667 1 0.94 3,349,094 3, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 12 12 12 12 12 12 12 12 12 12 12 12 12	0 149 10 10 187 29 6 6 681 259	0 0 0 149 149 10 10 10 10 136 136 136 136 136 136 136 136 136 136	0 0 0 149 149 10 0 136 136 136 29 29 29 6 6 6 6 754 754 754 754 754 754 754 754 754 754	9 149 0 6 136 3 29 6 4 741 0	0 0 0 0 0 49 149 0 0 0 36 136 29 29 29 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0 0 1 149 149 0 0 136 136 136 29 28 6 5 5 737 737 0 0 0	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00%	0.00% 0.00% 0.00% 0.00% 0.00% 71.20% 71.20% 79.00%	0.00% 0.00% 0.00% 0.00% 0.40% 0.40%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 92%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Instant Discount Program Adjustment to 2017 savings 25 Save on Energy Instant Discount Program Adjustment to 2017 savings 26 Save on Energy Heating Province-Wilde Programs Adjustment to 2017 savings 27 Save on Energy Audit Funding Program Adjustment to 2017 savings 28 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 28 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 28 Save on Energy High Performance New Construction Program Adjustment to 2017 savings	Verified True-up	4,057 3,255 513,769 513,7769 36,976 36,97 2,724,036 1,972,7 65,722 65,722 130,667 130,66 3,248,461 3,431,51 1,389,819 1,468,1	5 3,255 69 513,769 76 36,976 715 1,972,715 12 65,722 67 130,667 130,667 1468,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,71 65,722 65,722 130,667 130,667 13,431,569 3,431,569 1,466,159 0	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 130,667 130,66 130,667 130,66 0 0	0 513,769 5 0 0 1.715 1,972,677 1, 222 65,722 (67 130,667 1 0.94 3,349,094 3, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 149 10 10 187 29 6 6 681 259	0 0 0 149 149 10 10 10 10 136 136 136 136 136 136 136 136 136 136	0 0 0 149 149 10 0 136 136 136 29 29 29 6 6 6 6 754 754 754 754 754 754 754 754 754 754	9 149 0 6 136 3 29 6 4 741 0	0 0 0 0 0 49 149 0 0 0 36 136 29 29 29 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0 0 1 149 149 0 0 136 136 136 29 28 6 5 5 737 737 0 0 0	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00% 22.00%	0.00% 0.00% 0.00% 0.00% 0.00% 71.20% 79.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.40% 0.40% 0.40%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 92% 101%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Home Assistance Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings 26 Save on Energy Audit Funding Program Adjustment to 2017 savings 27 Save on Energy Retrofit Program Adjustment to 2017 savings 28 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 28 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 29 Save on Energy High Performance New Construction Program Adjustment to 2017 savings 30 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings 30 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings 30 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings	Verified True-up Verified Verified Verified Verified Verified Verified Verified Verified Verified	4,057 3,255 513,769 513,7769 36,976 36,97 2,724,036 1,972,7 65,722 65,722 130,667 130,66 3,248,461 3,431,51 1,389,819 1,468,1	5 3,255 69 513,769 76 36,976 715 1,972,715 12 65,722 67 130,667 130,667 1468,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,71 65,722 65,722 130,667 130,667 13,431,569 3,431,569 1,466,159 0	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 130,667 130,66 130,667 130,66 0 0	0 513,769 5 0 0 1.715 1,972,677 1, 222 65,722 (67 130,667 1 0.94 3,349,094 3, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 149 10 10 187 29 6 6 681 259	0 0 0 149 149 10 10 10 10 136 136 136 136 136 136 136 136 136 136	0 0 0 149 149 10 0 136 136 136 29 29 29 6 6 6 6 754 754 754 754 754 754 754 754 754 754	9 149 0 6 136 3 29 6 4 741 0	0 0 0 0 0 49 149 0 0 0 36 136 29 29 29 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0 0 1 149 149 0 0 136 136 136 29 28 6 5 5 737 737 0 0 0	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00% 22.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 71.20% 79.00% 79.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.40% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 92% 101%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Home Assistance Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings 26 Save on Energy Audit Funding Program Adjustment to 2017 savings 27 Save on Energy Retroft Program Adjustment to 2017 savings 28 Save on Energy Small Business Lighting Adjustment to 2017 savings 29 Save on Energy High Performance New Construction Program Adjustment to 2017 savings 30 Save on Energy Energy Building Commissioning Program Adjustment to 2017 savings 31 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings 32 Save on Energy Program Adjustment to 2017 savings 33 Save on Energy Program Adjustment to 2017 savings 34 Save on Energy Program Adjustment to 2017 savings 35 Save on Energy Program Adjustment to 2017 savings 36 Save on Energy Program Adjustment to 2017 savings 37 Save on Energy Energy Manager Program Adjustment to 2017 savings	Verified True-up Verified	4,057 3,255 513,769 513,7769 36,976 36,97 2,724,036 1,972,7 65,722 65,722 130,667 130,66 3,248,461 3,431,51 1,389,819 1,468,1	5 3,255 69 513,769 76 36,976 715 1,972,715 72 65,722 67 130,667 130,667 1468,159 1,468,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,71 65,722 65,722 130,667 130,667 13,431,569 3,431,569 1,466,159 0	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 130,667 130,66 130,667 130,66 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9 1 12 12 12 12 12 12 12 12 12 12 12 12 1	0 149 10 10 187 29 6 6 681 259	0 0 149 149 10 10 136 136 29 29 6 6 6 754 754 280 289 13 13	0 0 0 149 149 10 0 10 0 136 136 136 136 136 136 136 136 136 136	9 149 0 6 136 9 29 6 6 1 3 6 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 49 149 0 0 0 36 136 29 29 29 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0 0 1 149 149 0 0 136 136 136 29 28 6 5 5 737 737 0 0 0	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00% 22.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 71.20% 71.20% 79.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 92% 101% 0%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Instant Discount Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings 26 Save on Energy Audit Funding Program Adjustment to 2017 savings 27 Save on Energy Retroft Program Adjustment to 2017 savings 28 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 29 Save on Energy High Performance New Construction Program Adjustment to 2017 savings 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings 31 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings 32 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings 33 Save on Energy Manager Program Adjustment to 2017 savings 34 Save on Energy Manager Program Adjustment to 2017 savings 35 Save on Energy Manager Program Adjustment to 2017 savings 36 Save on Energy Manager Program Adjustment to 2017 savings 38 Save on Energy Manager Program Adjustment to 2017 savings 39 Save on Energy Manager Program Adjustment to 2017 savings	Verified True-up Verified	4,057 3,255 513,769 513,77 36,976 36,97 2,724,036 1,972,1 65,722 65,72 130,667 130,667 1,3248,461 3,431,5 1,389,819 1,468,1	5 3,255 69 513,769 76 36,976 715 1,972,715 72 65,722 67 130,667 130,667 130,667 130,667 1460,159 1460,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,715 65,722 65,722 130,667 130,667 1,408,159 0 62,253 41,542	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 1 130,667 130,66 9 3,349,094 3,349,0 0 0 0	0 0 13,769 5 1,972,677 1,	0 0 0 0 0 0 13,769 513,769 513,769 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9	0 149 10 167 29 6 6 881 259 13	0 0 149 149 10 10 136 136 29 29 6 6 6 754 754 280 289 13 13	0 0 0 149 149 10 0 0 136 136 136 136 136 136 136 136 136 136	6 136 0 29 6 1 36 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 49 149 149 0 0 0 0 36 136 136 136 136 136 136 136 136 136	0 0 1 149 149 0 0 0 136 136 136 136 136 136 136 136 136 136	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00% 2.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 71.20% 79.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.40% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 100% 92% 101% 0% 0%
Conservation First Framework Residential Province-Wilde Programs Save on Energy Coupon Program Adjustment to 2017 savings 23 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 24 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings Non-Residential Province-Wilde Programs Adjustment to 2017 savings 26 Save on Energy Audit Funding Program Adjustment to 2017 savings 27 Save on Energy Retrofit Program Adjustment to 2017 savings 28 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 29 Save on Energy High Performance New Construction Program Adjustment to 2017 savings 29 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings 31 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings 32 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings 32 Save on Energy Energy Manager Program Adjustment to 2017 savings 32 Save on Energy Energy Manager Program Adjustment to 2017 savings	Verified True-up	4,057 3,255 513,769 513,77 36,976 36,97 2,724,036 1,972,7 65,722 65,722 130,667 140,667 140,66	5 3,255 69 513,769 76 36,976 715 1,972,715 72 65,722 67 130,667 130,667 130,667 130,667 1460,159 1460,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,715 65,722 65,722 130,667 130,667 1,408,159 0 62,253 41,542	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 1 130,667 130,66 9 3,349,094 3,349,0 0 0 0	0 0 13,769 5 1,972,677 1,	0 0 0 0 0 0 13,769 513,769 513,769 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3 5 12 12 12 12 12 12 12	0 149 10 167 29 6 6 881 259 13	0 0 0 149 149 149 10 10 10 10 10 10 10 10 10 10 10 10 10	0 0 0 149 149 10 0 0 136 136 136 136 136 136 136 136 136 136	6 136 0 29 6 1 36 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 49 149 149 0 0 0 0 36 136 136 136 136 136 136 136 136 136	0 0 1 149 149 0 0 0 136 136 136 136 136 136 136 136 136 136	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00% 22.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 71.20% 71.20% 79.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 100% 92% 101% 0% 0% 0%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 24 Save on Energy Home Assistance Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings 26 Save on Energy Audit Funding Program Adjustment to 2017 savings 27 Save on Energy Retrofit Program Adjustment to 2017 savings 28 Save on Energy Savings 29 Save on Energy Savings 20 Save on Energy High Performance New Construction Program Adjustment to 2017 savings 30 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings 31 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings 32 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings 33 Instant Savings Local Program Adjustment to 2017 savings 34 First Nation Conservation Local Program	Verified True-up	4,057 3,255 513,769 513,77 36,976 36,97 2,724,036 1,972,7 65,722 65,722 130,667 140,667 140,66	5 3,255 69 513,769 76 36,976 715 1,972,715 72 65,722 67 130,667 130,667 130,667 130,667 1460,159 1460,159	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,715 65,722 65,722 130,667 130,667 1,408,159 0 62,253 41,542	0 0 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 65,722 1 130,667 130,66 9 3,349,094 3,349,0 0 0 0	0 0 13,769 5 1,972,677 1,	0 0 0 0 0 0 13,769 513,769 513,769 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9	0 149 10 167 29 6 6 881 259 13	0 0 0 149 149 149 10 10 10 10 10 10 10 10 10 10 10 10 10	0 0 0 149 149 10 0 0 136 136 136 136 136 136 136 136 136 136	6 136 0 29 6 1 36 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 49 149 149 0 0 0 0 36 136 136 136 136 136 136 136 136 136	0 0 1 149 149 0 0 0 136 136 136 136 136 136 136 136 136 136	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 71.20% 79.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 100% 100% 0% 0% 100%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Coupon Program Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Instant Discount Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings 26 Save on Energy Audit Funding Program Adjustment to 2017 savings 27 Program Adjustment to 2017 savings 28 Save on Energy Retroft Program Adjustment to 2017 savings 29 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 20 Save on Energy High Performance New Construction Program Adjustment to 2017 savings 29 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings 30 Save on Energy Process & Systems Upgrades Program Adjustment to 2017 savings 31 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings 32 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings 33 Save on Energy Manager Program Adjustment to 2017 savings 34 First Nation Conservation Local Program Adjustment to 2017 savings 35 Social Benchmarking Local Program	Verified True-up Verified	4,057 3,255 513,769 513,77 36,976 36,97 2,724,036 1,972,1 65,722 65,722 130,667 130,66 1,3248,461 3,431,1 1,389,819 1,468,1 63,401 63,40 65,440 65,440	5 3,255 69 513,769 60 36,976 715 1,972,715 122 65,722 67 130,667 130,667 130,667 1468,159 1468,159 10 65,440	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,715 65,722 65,722 130,667 130,667 1,408,159 0 62,253 41,542	0 0 0 0 151,769 513,769 513,769 513,769 513,769 513,769 513,769 513,769 513,769 513,769 513,667 130,66	0 0 69 513,769 5 0 715 1,972,677 1,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9	0 149 10 187 29 6 6 13 13	0 0 0 149 149 149 10 10 10 10 10 10 10 10 10 10 10 10 10	0 0 0 149 149 10 0 0 136 136 136 136 136 136 136 136 136 136	9 149 0 6 136 0 29 0 6 1 36 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 49 149 149 0 0 0 0 36 136 136 136 136 136 136 136 136 136	0 0 1 149 149 0 0 0 136 136 136 136 136 136 136 136 136 136	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00%	0.00% 0.00% 0.00% 100.00% 100.00% 20.20% 22.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 71.20% 79.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 100% 92% 101% 0% 0% 100% 100%
Conservation First Framework Residential Province-Wilde Programs 21 Save on Energy Cucuon Proram Adjustment to 2017 savings 22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings 23 Save on Energy Instant Discount Program Adjustment to 2017 savings 24 Save on Energy Home Assistance Program Adjustment to 2017 savings 25 Save on Energy Home Assistance Program Adjustment to 2017 savings 26 Save on Energy Home Assistance Program Adjustment to 2017 savings 27 Program Adjustment to 2017 savings 28 Save on Energy Retroft Program Adjustment to 2017 savings 29 Save on Energy Small Business Lighting Program Adjustment to 2017 savings 20 Construction Program Adjustment to 2017 savings 21 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings 29 Save on Energy Possisting Building Commissioning Program Adjustment to 2017 savings 30 Save on Energy Program Adjustment to 2017 savings 31 Save on Energy Program Adjustment to 2017 savings 32 Save on Energy Monatory Savings 33 Instant Savings Local Program Adjustment to 2017 savings 34 First Nation Conservation Local Program Adjustment to 2017 savings 35 Social Benchmarking Local Program Adjustment to 2017 savings 36 Social Benchmarking Local Program Adjustment to 2017 savings 37 Priot Nation Conservation Local Program Adjustment to 2017 savings 38 Social Benchmarking Local Program Adjustment to 2017 savings 38 Whole Home Pilot Program Molestment Wood Home Pilot Program	Verified True-up	4,057 3,255 513,769 513,77 36,976 36,97 2,724,036 1,972,1 65,722 65,722 130,667 130,66 1,3248,461 3,431,1 1,389,819 1,468,1 63,401 63,40 65,440 65,440	5 3,255 69 513,769 76 36,976 715 1,972,715 72 65,722 67 130,667 130,667 130,667 1460,159 1460,159 10 65,440 10 65,440	3,255 0 513,769 513,769 36,976 0 1,972,715 1,972,715 65,722 65,722 130,667 130,667 1,468,159 0 62,253 41,542 0 0 0	0 0 0 513,769 513,76 0 0 513,769 513,769 513,769 513,76 0 0 5 1,972,715 1,972,7 65,722 6	0 0 13,769 5 1,972,677 1,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	S	0 149 10 187 29 6 6 13 13	0 0 149 149 10 10 10 136 136 29 29 6 6 6 754 754 280 289 13 13 13	0 0 0 149 149 10 0 0 136 136 136 136 136 136 136 136 136 136	0 9 149 0 6 136 1 1 1 1 1 1 1 1 1	0 0 0 49 149 149 0 0 0 0 36 136 136 136 136 136 136 136 136 136	0 0 149 149 149 0 0 0 136 136 136 136 136 136 136 136 136 136	100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00%	0.00% 0.00% 100.00% 100.00% 100.00% 20.20% 22.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 71.20% 79.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.40% 0.40% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	100% 100% 100% 100% 100% 92% 101% 0% 0% 0% 100% 100%

017 Savings Persisting in 2018 017 Savings Persisting in 2019												5,832,108 5.832.108	1,199,357 1,199,357	8,960 9.036	50 50	0	0	0	0	0	0	0	0	0	0
stribution Rate in 2017 sixt Revenue in 2017 from 2011 programs sixt Revenue in 2017 from 2012 programs sixt Revenue in 2017 from 2013 programs sixt Revenue in 2017 from 2013 programs sixt Revenue in 2017 from 2014 programs sixt Revenue in 2017 from 2015 programs sixt Revenue in 2017 from 2016 programs sixt Revenue in 2017 from 2017 programs sixt Revenue in 2017 programs												\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00													
precast CDM Savings in 2017												4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0
djustment to 2017 savings	True-up	12,199,921					U	1,659				0.00% 7,237,137	0.00% 1,146,545	0.00% 8,152	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
oronto Hydro-Electric System Limited - PFP - arge (Pilot Savings)	Verified						0					0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.009/	0.009/	0.009/	0.009/	0.009/	0.009/	0.009/
djustment to 2017 savings	True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
onto Hydro-Electric System Limited - ect Install - RTU Controls (Pilot Savings)	Verified						0																		
rect Install - Hydronic (Pilot Savings) justment to 2017 savings	True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ronto Hydro-Electric System Limited -	Verified						0					0.00%	0.0076	0.0076	0.0076	0.0076	0.0076	0.00%	0.0076	0.0076	0.0076	0.0076	0.0076	0.0076	0.00%
cville Hydro Electricity Distribution Inc ect Install - RTU Controls ustment to 2017 savings	Verified True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
surient to 2017 savings	True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
cville Hydro Electricity Distribution Inc	Verified						0																		
gy Efficiency Measures for the cultural Sector stment to 2017 savings	Verified True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
gara-on-the-Lake Hydro Inc Direct Install																									
thener-Wilmot Hydro Inc Pilot - DCKV ustment to 2017 savings	Verified True-up						0		+ +			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2017 savings	True-up											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
dro Ottawa Limited - Residential Demand sponse Wi-Fi Thermostat Pilot	Verified																								
ustment to 2017 savings	True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
dro Ottawa Limited - Conservation Voltage gulation (CVR) Leveraging AMI Data Pilot	Verified						0																		
chmarking Pilot istment to 2017 savings	Verified True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
stment to 2017 savings	True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
izon Utilities Corporation - ECM Furnace or Pilot	Verified						0																		

	S					rgy Savings r	ersistence (kl	Vn)			Net Demand	Ne	Peak Demand	Savings Persi	stence (kW)								Rate Alloc	ations for LRAM	VA						
	Results Status	avings (kWh)	2019	2020	2021	2022 203	2024	2025	2026	Monthly Multiplier	Savings (kW) 2018	2020 203	21 2022	2023 20	24 2025	2026 2027	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use							Total
	Verified																kWh	kWh	kW	kW	kW	kW	kWh	kW			0		0		0%
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	True-up Verified									L							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings	True-up									į							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2018 savings	Verified True-up									<u> </u>							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up									E							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up									12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
- Initiative	Verified True-up									12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Initiative	Verified True-up									12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Initiative	Verified True-up									12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Initiative	Verified True-up									3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program Process and Systems Upgrades Initiatives -																															
Project Incentive Initiative	Verified True-up									12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified									12																					0%

Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified				12																		0%
Energy Manager Initiative Adjustment to 2018 savings Low Income Program	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	078
14 Low Income Initiative Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other Aboriginal Conservation Program Adjustment to 2018 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings Adjustment to 2018 savings	Verified True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots 1Z Conservation Fund Pilot - EnerNOC Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Loblaws Pilot Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Conservation Fund Pilot - SEG Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pliot Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs 21. Save on Energy Coupon Program Adjustment to 2018 savings	Verified True-up									0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Heating and Cooling Program	Verified	248,836 2	48,836 248,836			66	66	68		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2018 savings 23 Save on Energy Instant Discount Program	True-up Verified	1,167,569 1.	162,770 1,157,971			80	80	80		100.00%	0.00%	0.00%	0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2018 savings 24 Save on Energy Smart Thermostat Adjustment to 2018 savings	True-up Verified True-up	44,471	14,471 44,471							100.00% 100.00% 100.00%	0.00%	0.00%	0.00%			0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program	Verified				12																		0%
Adjustment to 2018 savings 26 Save on Energy Retrofit Program	True-up Verified True-up	4,611,251 4	599,849 4,588,448		12	858	878	904		0.00%	0.00% 6.32% 6.32%	0.00% 90.19% 90.19%	0.00% 2.07% 2.07%			0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99%
Adjustment to 2018 savings Save on Energy Small Business Lighting Program	Verified	15,117	12,418 9,720		12		2	1		0.00%	41.00%	56.00%	2.07%	0.00%	U.UU% U	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	97%
Adjustment to 2018 savings Save on Energy High Performance New Construction Program	True-up Verified				12					0.00%	41.00%	56.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29 Save on Energy Existing Building Commissioning Program Adjustment to 2018 savings	Verified True-up	61,809	61,809 61,809		3	16	16	16		0.00%	0.00%	100.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Process & Systems Upgrades Program Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
31 Save on Energy Monitoring & Targeting Program Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Save on Energy Energy Manager Program Adjustment to 2018 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Local & Regional Programs 133 Instant Savings	Verified	354,596	54,596 354,596		0	55	55	55		100.00%	0.00%	0.0076	0.00%	0.0078	0.0076	0.00%	0.00%	0.0076	0.0076	0.0078	0.0076	0.0076	100%
Adjustment to 2018 savings 34 First Nation Conservation Local Program	True-up Verified				0					100.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2018 savings 35 Social Benchmarking Local Program Adjustment to 2018 savings	True-up				0					0.000/	0.000/	0.000/	0.000/	0.000/	0.000/		0.000/	0.000/	0.000/	0.000/			
	Verified True-up				0 0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc	True-up				0							0.000/	0.00%	0.00%	0.00% 0	00% 0.00%	0.00%	0.00%	0.00%	0.00%			
Pilot Programs Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings					0 0 0							0.000/	0.00%	0.00%	0.00% 0	00% 0.00% 00% 0.00% 00% 0.00%	0.00%	0.00%	0.00%	0.00%			0%
Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund	True-up Verified				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings EnWin Utilities Ltd Building Optimization Pilot	Verified True-up Verified				12 12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Enersource Hydro Mississauga Inc 9erformance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings EnWin Utilities Ltd Re-Invest Pilot	True-up Verified True-up Verified True-up Verified				12 12 12 12 12 12					0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00%	0.00% 0	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 27 Pilot Adjustment to 2018 savings 38 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings 48 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings 49 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - Social Horizon Utilities Corporation - Social	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified				12 12 12 12 12 12 12 12 12 12 12 12 12					0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0% 0%
Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings 41 Hydro Ottawa Limited - Conservation Voltage Hydro Ottawa Limited - Conservation Voltage	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up				12 12 12 12 12 12 12 12 12 12 12 12					0.00%	0.00%	0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00%	0.00%	0% 0% 0% 0%
Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings 38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings Hydro Ottawa Limited - Conservation Voltage 41 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings	Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up				12 12 12 12 12 12 12 12 12 12 12 12 12					0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0 0.00% 0 0.00% 0 0.00% 0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00%	0% 0% 0%
Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 37 Pilot Adjustment to 2018 savings 38 EnWin Utilities Ltd Building Optimization Adjustment to 2018 savings 40 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings Hydro Ottawa Limited - Conservation Voltage 41 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified True-up Verified Verified Verified				12 12 12 12 12 12 12 12 12 12 12 12 12 1					0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0	00% 0.00% 00% 0.00% 00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0%
Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings 38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostaf Pilot Adjustment to 2018 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV	Verified True-up Verified Verified Verified Verified Verified				12 12 12 12 12 12 12 12 12 12 12 12 12 1					0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0	00% 0.00% 00% 0.00% 00% 0.00% 00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0%
Enersource Hydro Mississaupa Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings 38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings 41 Hydro Ottawa Limited - Conservation Voltage 42 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings Hydro Ottawa Limited - Residential Demand 42 Response Wi-Fi Thermostat Pilot Adjustment to 2018 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2018 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2018 savings Niagara-on-the-Lake Hydro Inc Direct Insta	True-up Verified True-up				12 12 12 12 12 12 12 12 12 12 12 12 12 1					0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0	00% 0.00% 00% 0.00% 00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0% 0% 0% 0%
Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings 38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings 41 Hydro Ottawa Limited - Conservation Voltage 42 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings 43 Hydro Ottawa Limited - Residential Demand 44 Response Wi-Fi Thermostaf Pilot Adjustment to 2018 savings 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2018 savings	Verified True-up				12 12 12 12 12 12 12 12 12 12 12 12 12 1					0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0	00% 0.00% 00% 0.00% 00% 0.00% 00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0% 0%
Enersource Hydro Mississaupa Inc 36 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings 37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings 38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings 40 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings 41 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings 42 Hydro Ottawa Limited - Conservation Voltage 43 Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2018 savings 44 Hydro Ottawa Limited - Residential Demand 42 Response Wi-Fi Thermostat Pilot Adjustment to 2018 savings 45 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2018 savings 56 Kitchener-Wilmot Hydro Inc Pilot - DCKV 67 Adjustment to 2018 savings 57 Niagara-on-the-Lake Hydro Inc Direct Instat 68 Energy Efficiency Measures for the Adricultural Sector	Verified True-up Verified Verified Verified Verified Verified				12 12 12 12 12 12 12 12 12 12 12 12 12 1					0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0 0.00% 0	00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0% 0% 0% 0% 0% 0% 0% 0%

da Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2018 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2018 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings)	Verified							12																				0%
Adjustment to 2018 savings	True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2018 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2018		6.503.649		-	_	1		-	1,078		-	 		1,815,472	297,629	9.353	213		0	0	•	0	0	0	0	•	0	
Actual CDM Savings III 2016		6,303,649							1,070	1 1					291,029	3,333	213	U	U		U		U	U	U	U		
Forecast CDM Savings in 2018														4,162,607	1,601,705	1,126	607	3	44	35,877	722	0	0	0	0	0	0	
Forecast CDM Savings in 2018 Distribution Rate in 2018 Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2018 from 2015 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2017 programs Lost Revenue in 2018 from 2018 programs Total Lost Revenues in 2018 Forecast Lost Revenues in 2018 LRAMVA in 2018														\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,126 \$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0,00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Distribution Rate in 2018 Lost Revenue in 2018 from 2011 programs Lost Revenue in 2018 from 2012 programs Lost Revenue in 2018 from 2013 programs Lost Revenue in 2018 from 2014 programs Lost Revenue in 2018 from 2014 programs Lost Revenue in 2018 from 2015 programs Lost Revenue in 2018 from 2016 programs Lost Revenue in 2018 from 2017 programs Lost Revenue in 2018 from 2018 programs Total Lost Revenues in 2018 Forecast Lost Revenues in 2018 Forecast Lost Revenues in 2018														\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

lote: LDC to make note of key assumptions include	ed above																																	
able 5-e. 2019 Lost Revenues Work Form		Net Energy Savings (kWh)		Ne	let Energy Sa	vings Persiste	ence (kWh)				Net De	mand		Net Peal	Demand Sa	vinas Persi	stence (kW)									Rate Allo	cations for LRAM	MVA						
Program	Results Status	2019 20:	20 202					2026 20	2028	Month! Multipli	Saving:		020 2021				25 2026	2027 2	028 Res	sidential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load								Total
egacy Framework																				kWh	kWh	kW	kW	kW	kW	kWh	kW	0	0	0	0	0	0	,
Coupon Initiative adjustment to 2019 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
si-Annual Retailer Event Initiative djustment to 2019 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
appliance Retirement Initiative adjustment to 2019 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
IVAC Incentives Initiative	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Residential New Construction and Major	Verified																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
djustment to 2019 savings Commercial & Institutional Program	True-up																			3.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nergy Audit Initiative djustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
fficiency: Equipment Replacement Incentive ititative idjustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Direct Install Lighting and Water Heating nitiative	Verified									12																								0%
djustment to 2019 savings	True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
lew Construction and Major Renovation nitiative djustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
existing Building Commissioning Incentive nitiative	Verified									3																								0%
djustment to 2019 savings	True-up									3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Process and Systems Upgrades Initiatives - Project Incentive Initiative Idjustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified									12																								0%
djustment to 2019 savings	True-up									12									(0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0,0
Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified									12																								0%
djustment to 2019 savings ow Income Program	True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ow Income Initiative djustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other Jooriginal Conservation Program Jodjustment to 2019 savings	Verified True-up									0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings	Verified True-up									0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots										1 40											3.30 %	0.00%	0.00%	0.0070	0.5070	0.0070	0.00%	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	00/
Conservation Fund Pilot - EnerNOC adjustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
blaws Pilot djustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
nservation Fund Pilot - SEG justment to 2019 savings	Verified True-up									12 12									(0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
cial Benchmarking Pliot justment to 2019 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
onservation First Framework esidential Province-Wide Programs	V									_																								
save on Energy Coupon Program adjustment to 2019 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
ave on Energy Heating and Cooling rogram	Verified	6,300	0																10	00.00%														100%

Istribution Rate in 2019 sost Revenue in 2019 from 2011 programs ost Revenue in 2019 from 2012 programs ost Revenue in 2019 from 2013 programs ost Revenue in 2019 from 2014 programs ost Revenue in 2019 from 2015 programs ost Revenue in 2019 from 2015 programs ost Revenue in 2019 from 2016 programs ost Revenue in 2019 from 2017 programs ost Revenue in 2019 from 2018 programs ost Revenue in 2019 from 2019 programs ost Revenue in 2019 from 2019 programs										\$0.0019 \$1,748.4 \$902.16 \$1,250.7 \$2,363.5 \$2,708.8 \$6,947.2 \$11,081.0 \$3,440.2 \$11.97 \$30,454.3	7 \$1,139.63 \$6,306.46 8 \$4,492.13 0 \$11,506.48 1 \$17,780.43 4 \$10,576.20 0 \$23,987.15 8 \$5,916.04 \$10,211.91	\$42,019.50 \$40,293.09 \$42,646.54 \$46,383.21	\$1.81920 \$0.00 \$214.65 \$319.96 \$1,473.13 \$879.33 \$992.33 \$91.09 \$396.78 \$7,119.33 \$11,286.60	\$27.42890 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$20.06110 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.03510 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.98220 \$0.00 \$0.00 \$0.00 \$401.86 \$0.00 \$0.00 \$0.00 \$4.506.14 \$4,908.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
octual CDM Savings in 2019 orecast CDM Savings in 2019		6,969,387				1,470				6,300 4,162,60	•	1,126	3,913 607	3	0 44	0 35,877	2,273 722	0	0	0	0	0	0
oronto Hydro-Electric System Limited - PFP - arge (Pilot Savings) idjustment to 2019 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct Install - RTU Controls (Pilot Savings) djustment to 2019 savings	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2019 savings oronto Hydro-Electric System Limited -	True-up Verified				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
oronto Hydro-Electric System Limited - rect Install - Hydronic (Pilot Savings)	Verified				12																		
akville Hydro Electricity Distribution Inc rect Install - RTU Controls ljustment to 2019 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
kville Hydro Electricity Distribution Inc ect Install - Hydronic ustment to 2019 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
gara-on-the-Lake Hydro Inc Direct Install ergy Efficiency Measures for the icultural Sector ustment to 2019 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2019 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2019 savings hener-Wilmot Hydro Inc Pilot - DCKV	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
dro Ottawa Limited - Residential Demand sponse Wi-Fi Thermostat Pilot	Verified									3.00%	0.0076	0.0076	V.30 /8	0.0073	0.350 /0	0.0078	3.00 /0	3.50 /6	0.0078		3.0078	2,000,10	5.5376
dro Ottawa Limited - Conservation Voltage gulation (CVR) Leveraging AMI Data Pilot ustment to 2019 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
izon Utilities Corporation - Social ichmarking Pilot ustment to 2019 savings	Verified True-up				12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
zon Utilities Corporation - ECM Furnace or Pilot ustment to 2019 savings	Verified True-up				12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
/in Utilities Ltd Re-Invest Pilot stment to 2019 savings	Verified True-up				12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
/in Utilities Ltd Building Optimization : stment to 2019 savings	Verified True-up				12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ormance-Based Conservation Pilot gram - Conservation Fund streent to 2019 savings	Verified True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
stment to 2019 savings Programs source Hydro Mississauga Inc	True-up				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Nation Conservation Local Program istment to 2019 savings	Verified True-up Verified				0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
iness Refrigeration Local Program ustment to 2019 savings	Verified True-up				0 0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2019 savings al & Regional Programs	True-up				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
e on Energy Energy Manager Program e on Energy Energy Manager Program	True-up Verified				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
andes Program stment to 2019 savings e on Energy Monitoring & Targeting	True-up Verified				12					0.00%	0.00%	53.12%	24.79%	0.00%	0.00%	0.00%	22.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
omissioning Program stment to 2019 savings e on Energy Process & Systems	True-up Verified	3,592,070 3,592,070 3,592,070			3	858	858 858			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
o on Energy Existing Building	True-up Verified				12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
on Energy High Performance New struction Program	True-up Verified				12					0.00%	41.00%	56.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
stment to 2019 savings on Energy Small Business Lighting ram	True-up Verified	24,160 0			12	4	0			0.00%	14.96% 41.00%	67.19% 56.00%	18.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
e on Energy Audit Funding Program estment to 2019 savings e on Energy Retrofit Program	Verified True-up Verified	3,346,857 3,346,857 3,330,123			12 12	608	608 605			0.00%	0.00% 14.96%	0.00% 67.19%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2019 savings	True-up									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2019 savings ve on Energy Home Assistance Program	True-up Verified				<u> </u>					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ve on Energy New Construction Program	Verified																						

2019 Savings Persisting in 2020

Note: LDC to make note of key assumptions

Note: LDC to make note of key assumptions include	led above																													
Table 5-f. 2020 Lost Revenues Work Form		Return to top							Net Demand																					
Program	Results	Net Energy Savings (kWh)		Net Energy Sa	avings Persiste	ence (kWh)		Monthly	Savings (kW)	 	N	let Peak Dema	and Savings P	ersistence (kW)								Rate Alloca	tions for LRAM\	/A						
Frogram	Status	2020	2021 2022 202	2024	2025	2026 2027	2028 20	Multiplier 29	2020	2021	2022 2	023 2024	2025	2026 2027	2028 2029	9 Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use						To	Fotal
Legacy Framework Residential Program																kWh	kWh	kW	kW	kW	kW	kWh	kW	0	0	0	0	0	0	
1 Coupon Initiative Adjustment to 2020 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Bi-Annual Retailer Event Initiative Adjustment to 2020 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
3 Appliance Retirement Initiative	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
Adjustment to 2020 savings 4 HVAC Incentives Initiative	Verified																												(0%
Adjustment to 2020 savings 5 Residential New Construction and Major	True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings	True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2020 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z Efficiency: Equipment Replacement Incentive Adjustment to 2020 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Direct Install Lighting and Water Heating Adjustment to 2020 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
9 New Construction and Major Renovation	Verified							12																					(0%
Adjustment to 2020 savings 10 Existing Building Commissioning Incentive	True-up Verified							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings Industrial Program	True-up							3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11 Process and Systems Upgrades Initiatives - Adjustment to 2020 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified							12																						0%
Adjustment to 2020 savings 13 Process and Systems Upgrades Initiatives -	True-up Verified							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings	True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Low Income Program Low Income Initiative Adjustment to 2020 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other 15 Aboriginal Conservation Program	Verified							I 0																					(0%
Adjustment to 2019 savings	True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2019 savings	Verified True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	J%
Conservation Fund Pilots 17 Conservation Fund Pilot - EnerNOC Adjustment to 2019 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Loblaws Pilot Adjustment to 2019 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
19 Conservation Fund Pilot - SEG	Verified							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			0%
Adjustment to 2019 savings 20 Social Benchmarking Pliot	True-up Verified							12																				0.00%	(0%
Adjustment to 2019 savings Conservation First Framework	True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Residential Province-Wide Programs 21 Save on Energy Coupon Program	Verified															0.000	0.000/	0.00%	0.00%	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.00%	0.000/		0%
Adjustment to 2020 savings 22 Save on Energy Heating and Cooling	True-up Verified															0.00%	0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%		0%
Adjustment to 2020 savings 23 Save on Energy New Construction Program	True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings 24 Save on Energy Home Assistance Program	True-up Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings	True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program Adjustment to 2020 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
26 Save on Energy Retrofit Program Adjustment to 2020 savings	Verified True-up	1,054,465	1,054,465					12		168						0.00%	27.10% 27.10%	72.78% 72.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
27 Save on Energy Small Business Lighting	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
Adjustment to 2020 savings 28 Save on Energy High Performance New	Verified							12																					(0%
Adjustment to 2020 savings 29 Save on Energy Existing Building	True-up Verified							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings 30 Save on Energy Process & Systems	True-up Verified	977,795	977.795					3	-32	-32						0.00%	0.00%	0.00%	0.00% 95.45%	0.00%	0.00%	0.00%	0.00% 4.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2020 savings	True-up	511,185						12								0.00%	0.00%	0.00%	95.45%	0.00%	0.00%	0.00%	4.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
31 Save on Energy Monitoring & Targeting Adjustment to 2020 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Save on Energy Energy Manager Program Adjustment to 2020 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Local & Regional Programs 33 Business Refrigeration Local Program Adjustment to 2020 covings	Verified							0								0.000	0.000	0.00%	0.00%	0.000/	0.00%	0.00%	0.000	0.000/	0.000	0.000	0.00%	0.00%		0%
Adjustment to 2020 savings 34 First Nation Conservation Local Program	True-up Verified							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0%
Adjustment to 2020 savings 35 Social Benchmarking Local Program	True-up Verified							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings	True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot	Verified					12																				0%
Adjustment to 2020 savings EnWin Utilities Ltd Building Optimization Adjustment to 2020 savings	Verified True-up					12					0.009		10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2020 savings	Verified True-up					12					0.009		0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
39 Horizon Utilities Corporation - ECM Furnace Adjustment to 2020 savings	Verified True-up					12					0.009	6 0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
40 Horizon Utilities Corporation - Social Adjustment to 2020 savings	Verified True-up					12 12					0.009	6 0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2020 savings	Verified True-up					12					0.009		0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified					12					0.00	5 0.0	U76	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings 43 Kitchener-Wilmot Hydro Inc Pilot - DCKV	True-up Verified					12					0.009	0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings	True-up					12					0.009	6.0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Energy Efficiency Measures for the Adjustment to 2020 savings	True-up					12					0.009	6 0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2020 savings	Verified True-up					12					0.009	6 0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified					12																				0%
Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	True-up Verified					12					0.009	6 0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings	True-up					12					0.009	6 0.0	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - <u>48</u> Direct Install - RTU Controls (Pilot Savings) Adjustment to 2020 savings	Verified True-up					12					0.009		0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - PFP -	Verified					12					0.00	5 0.0	U76	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
49 Large (Pilot Savings) Adjustment to 2020 savings	True-up					12					0.009		0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2020 Forecast CDM Savings in 2020		2,032,260					136				4,162,6		,760 1,705	1,468 1,126	-364 607	3	0 44	0 35,877	-17 722	0	0	0	0	0	0	
Distribution Rate in 2020 Lost Revenue in 2020 from 2011 programs Lost Revenue in 2020 from 2012 programs Lost Revenue in 2020 from 2012 programs Lost Revenue in 2020 from 2013 programs Lost Revenue in 2020 from 2015 programs Lost Revenue in 2020 from 2015 programs Lost Revenue in 2020 from 2017 programs Lost Revenue in 2020 from 2019 programs Lost Revenue in 2020 from 2019 programs Lost Revenue in 2020 from 2019 programs Lost Revenue in 2020 from 2029 programs Lost Revenue in 2020 from 2029 programs Total Lost Revenues in 2020 Forecast Lost Revenues in 2020 LRAMVA in 2020		1016130.17									\$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1,1 \$6,2 \$4,5 \$11,5 \$17,5 \$10,6 \$24,2 \$5,9 \$10,1 \$5,7 \$92,4	51.03 82.78 34.67 91.06 958.23 981.96 921.92 38.30 13.94 72.35 173.88	\$4.50330 \$26,123.61 \$10,895.42 \$10,895.42 \$10,383.64 \$17,809.29 \$42,434.10 \$40,690.67 \$44,302.87 \$46,707.52 \$6,608.60 \$262,655.91 \$5,070.72	\$1.83680 \$0.00 \$216.72 \$323.02 \$1,481.93 \$887.84 \$800.00 \$91.97 \$412.29 \$7,188.20 -\$669.37 \$11,401.96 \$1,114.94	\$27.69380 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$20.25490 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.03540 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$2,00130 \$0.00 \$0.00 \$398.79 \$0.00 \$0.00 \$0.00 \$0.00 \$4,549.56 -\$34.77 \$4,948.35	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$27,274.64 \$29,808.28 \$15,753.11 \$23,855.42 \$36,655.36 \$53,916.06 \$65,004.55 \$50,653.45 \$68,559.2 \$11,676.82 \$371,480.10 \$42,229.38 \$329,250.73

Note: LDC to make note of key assumptions included above

Return to top



LRAMVA Work Form: Carrying Charges by Rate Class

Version 5.0 (2021)

Legend

User Inputs (Green) Auto Populated Cells (White) Instructions (Grey)

Instructions

- 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts incuded in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

Quarter	Approved Deferral & Variance Accounts	Month	Period	Quarter	Monthly Rate	Residential	G
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	
2011 Q2	1.47%	Feb-11	2011	Q1	0.12%	\$0.00	
2011 Q3	1.47%	Mar-11	2011	Q1	0.12%	\$0.00	
2011 Q4	1.47%	Apr-11	2011	Q2	0.12%	\$0.00	
2012 Q1	1.47%	May-11	2011	Q2	0.12%	\$0.00	
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	
2012 Q3	1.47%	Jul-11	2011	Q3	0.12%	\$0.00	
2012 Q4	1.47%	Aug-11	2011	Q3	0.12%	\$0.00	
2013 Q1 2013 Q2	1.47%	Sep-11 Oct-11	2011 2011	Q3 Q4	0.12%	\$0.00	_
2013 Q2 2013 Q3	1.47%	Nov-11	2011	Q4 Q4	0.12%	\$0.00 \$0.00	
2013 Q3 2013 Q4	1.47%	Dec-11	2011	Q4 Q4	0.12%	\$0.00	_
2014 Q1	1.47%	Total for 2011	2011	۷,	0.1270	\$0.00	
2014 Q2	1.47%	Amount Cleared	i				
2014 Q3	1.47%	Opening Balan				\$0.00	
2014 Q4	1.47%	Jan-12	2011-2012	Q1	0.12%	\$0.00	
2015 Q1	1.47%	Feb-12	2011-2012	Q1	0.12%	\$0.00	
2015 Q2	1.10%	Mar-12	2011-2012	Q1	0.12%	\$0.00	
2015 Q3	1.10%	Apr-12	2011-2012	Q2	0.12%	\$0.00	
2015 Q4	1.10%	May-12	2011-2012	Q2	0.12%	\$0.00	
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	
2016 Q2	1.10%	Jul-12	2011-2012	Q3	0.12%	\$0.00	_
2016 Q3	1.10%	Aug-12	2011-2012	Q3	0.12%	\$0.00	_
2016 Q4 2017 Q1	1.10%	Sep-12 Oct-12	2011-2012	Q3 Q4	0.12%	\$0.00 \$0.00	_
2017 Q1 2017 Q2	1.10%	Oct-12 Nov-12	2011-2012 2011-2012	Q4 Q4	0.12%	\$0.00	-
2017 Q2 2017 Q3	1.10%	Dec-12	2011-2012	Q4 Q4	0.12%	\$0.00	—
2017 Q3	1.50%	Total for 2012	2011 2012		0.1270	\$0.00	
2018 Q1	1.50%	Amount Cleared	i			1	
2018 Q2	1.89%	Opening Balan				\$0.00	
2018 Q3	1.89%	Jan-13	2011-2013	Q1	0.12%	\$0.00	
2018 Q4	2.17%	Feb-13	2011-2013	Q1	0.12%	\$0.00	
2019 Q1	2.45%	Mar-13	2011-2013	Q1	0.12%	\$0.00	
019 Q2	2.18%	Apr-13	2011-2013	Q2	0.12%	\$0.00	
2019 Q3	2.18%	May-13	2011-2013	Q2	0.12%	\$0.00	
2019 Q4	2.18%	Jun-13	2011-2013	Q2	0.12%	\$0.00	
2020 Q1	2.18%	Jul-13	2011-2013	Q3	0.12%	\$0.00	_
2020 Q2	2.18%	Aug-13	2011-2013	Q3	0.12%	\$0.00	-
2020 Q3	0.57%	Sep-13 Oct-13	2011-2013	Q3 Q4	0.12%	\$0.00 \$0.00	_
2020 Q4 2021 Q1	0.57% 0.57%	Oct-13 Nov-13	2011-2013	Q4 Q4	0.12%	\$0.00	-
2021 Q1 2021 Q2	0.57%	Dec-13	2011-2013	Q4 Q4	0.12%	\$0.00	_
2021 Q2 2021 Q3	0.57%	Total for 2013	2011-2013	Q4	0.12./0	\$0.00	
2021 Q4	0.57%	Amount Cleared	1			\$0.00	
2021 Q4 2022 Q1	0.57%	Opening Balan				\$0.00	
2022 Q1	0.57%	Jan-14	2011-2014	Q1	0.12%	\$0.00	
2022 Q3		Feb-14	2011-2014	Q1	0.12%	\$0.00	
2022 Q4		Mar-14	2011-2014	Q1	0.12%	\$0.00	
2023 Q1		Apr-14	2011-2014	Q2	0.12%	\$0.00	
2023 Q2		May-14	2011-2014	Q2	0.12%	\$0.00	
2023 Q3		Jun-14	2011-2014	Q2	0.12%	\$0.00	
2023 Q4		Jul-14	2011-2014	Q3	0.12%	\$0.00	
2024 Q1		Aug-14	2011-2014	Q3	0.12%	\$0.00	_
2024 Q2 2024 Q3		Sep-14 Oct-14	2011-2014	Q3	0.12%	\$0.00 \$0.00	-
2024 Q3 2024 Q4		Oct-14 Nov-14	2011-2014 2011-2014	Q4 Q4	0.12%	\$0.00	-
2024 Q4 2025 Q1		Dec-14	2011-2014	Q4 Q4	0.12%	\$0.00	-
2025 Q1 2025 Q2		Total for 2014	2011-2014	U4	U.1270	\$0.00	-
2025 Q2 2025 Q3		Amount Cleared				40.00	\vdash
2025 Q3 2025 Q4		Opening Balan				\$0.00	
		Jan-15	2011-2015	Q1	0.12%	\$0.00	
			1		1	1	

Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	General Service 50 - 999 kW	General Service 1,000 - 4,999 kW	Sentinel Lighting	Street Lighting	Unmetered Scattered Load	Large Use							Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11 Mar-11	2011	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11 Aug-11	2011	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Dec-11 Total for 2011	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Clearer	1			******	4-1-1-	******	*****	75.153	*****	*****	•	*****			4	40.00	41111	*****
Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12 Mar-12	2011-2012 2011-2012	Q1 Q1	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12 Aug-12	2011-2012 2011-2012	Q3 Q3	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-12 Total for 2012	2011-2012	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Amount Clearer	1			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13 Apr-13	2011-2013	Q1 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13 Sep-13	2011-2013	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Clearer	1			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14 Apr-14	2011-2014 2011-2014	Q1 Q2	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14 Sep-14	2011-2014	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2014	<u>. </u>			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Clearer Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Check OEB website

A-C-1		i		
 | | |
 | | |
 | | |
 | | | _
 | |
|---|--|--|---|--
--	--
--	--
--	--
--	--
--	--
--	--
March Marc	
 | | \$0.00
 | \$0.00
\$0.00 | \$0.00 |
 | | | \$0.00
 | \$0.00 | |
 | \$0.00 |
| April | Jun-15 2011-2015 | | | \$0.00 |
 | | | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | | \$0.00 | \$0.00
 | \$0.00 | |
 | \$0.00 |
| Section Column | Jul-15 2011-2015 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
| Color Colo | Aug-15 2011-2015 | | | | |
 | |
 | | |
 | | |
 | | |
 | \$0.00 |
The color 1				\$0.00
 | | |
 | \$0.00 | |
 | | | \$0.00
 | \$0.00 | |
 | |
| March Marc | | | | | |
 | | \$0.00
 | | |
 | | | \$0.00
 | | |
 | \$0.00 |
| Month 1985 | Dec-15 2011-2015 | Q4 | | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
| Second Professor 1999 19 | | | | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
| A-T 10 10 10 10 10 10 10 1 | | | | \$0.00 | \$0.00
 | £0.00 | 60.00 | \$0.00
 | 60.00 | \$0.00 | \$0.00
 | 60.00 | 60.00 | \$0.00
 | 60.00 | \$0.00 | \$0.00
 | £0.00 |
Tell 1		01	0.09%	
 | | |
 | | |
 | | |
 | | |
 | |
| April Control Contro | Feb-16 2011-2016 | | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | | \$0.00
 | \$0.00 |
March 171-100				
 | | |
 | | |
 | | |
 | | |
 | |
| April 207-207-2 C. 1975 Sept. Sept | | | | | |
 | |
 | | |
 | | |
 | | |
 | |
| A. M. S. M | | | | | |
 | |
 | | |
 | | |
 | | |
 | |
| Dec 1971-201 Col. Col. Dec | Jul-16 2011-2016 | Q3 | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
| Color Colo | Aug-16 2011-2016 | | | | |
 | |
 | | |
 | | |
 | | |
 | |
| No. March 207-2016 Oct. Cot. Cot | Sep-16 2011-2016 | | 0.09% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 |
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | | \$0.00
 | \$0.00 |
| The late of the color of the | | | | | |
 | |
 | | |
 | | |
 | | |
 | |
Description		Q4	0.09%	
 | | |
 | | |
 | | |
 | | |
 | |
| Series S | | | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
| Mart 201-2017 Col. Col | Amount Cleared | | | \$0.00 | \$0.00 | £0.00
 | 60.00 | \$0.00
 | 60.00 | \$0.00 | \$0.00
 | 60.00 | 60.00 | \$0.00
 | 60.00 | \$0.00 | \$0.00
 | £0.00 |
| Part 201-207 Oct Same | Jan-17 2011-2017 | Q1 | 0.09% | | |
 | |
 | | |
 | | |
 | | |
 | |
| Mart 201-207 CO COPE CO CO CO CO CO CO CO C | Feb-17 2011-2017 | Q1 | 0.09% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
March 2011-277 CO				
 | | |
 | | |
 | | |
 | | |
 | |
| March Marc | | | | | |
 | |
 | | |
 | | |
 | | |
 | |
April 2011-207 Col. 5000 50				
 | | |
 | | |
 | | |
 | | |
 | |
| Sect 2014 2014 2014 2015 | Jul-17 2011-2017 | Q3 | 0.09% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 |
 | \$0.00 |
| Control Cont | | | | | |
 | |
 | | |
 | | |
 | | |
 | |
No. 17 201-277 201 2079, 50.00 50.				
 | | |
 | | |
 | | |
 | | |
 | |
| Description 1971 2019-2017 10 10 10 10 10 10 10 | | | 0.13% | \$0.00 |
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | |
 | | \$0.00 | \$0.00
 | | |
 | \$0.00 |
| Company Comp | | Q4 | 0.13% | | \$0.00 | \$0.00
 | | \$0.00
 | \$0.00 | |
 | \$0.00 | \$0.00 | \$0.00
 | | |
 | |
| Opening Ballance to 2015 10.00 1 | | | | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
| April Ott Ot | Amount Cleared | | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
Feb		Q1	0.13%	
 | | |
 | | |
 | | | \$0.00
 | | |
 | \$0.00 |
| May 18 | Feb-18 2011-2018 | Q1 | 0.13% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
| May | | | | \$0.00 | \$0.00
 | \$0.00 | | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | | \$0.00
 | \$0.00 |
March 2011-2018 02				
 | | |
 | | |
 | | |
 | | |
 | |
April 2011-2016 03				
 | | |
 | | |
 | | |
 | | |
 | |
| Sept 2011/0116 QJ 0.198, | | Q3 | 0.16% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | |
| Control Cont | Aug-18 2011-2018 | 0.3 | | | |
 | |
 | | |
 | | |
 | | |
 | |
No.				
 | | |
 | | |
 | | |
 | | |
 | |
| Dec-18 2011-2019 C4 0.95% 50.00 50 | Sep-18 2011-2018 | Q3 | 0.16% | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 |
Property Columns	Sep-18 2011-2018 Oct-18 2011-2018	Q3 Q4	0.16% 0.18%	\$0.00 \$0.00
Common Selection (Common Sel	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018	Q3 Q4 Q4	0.16% 0.18% 0.18%	\$0.00 \$0.00 \$0.00 \$0.00
Mar-19	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018	Q3 Q4 Q4	0.16% 0.18% 0.18%	\$0.00 \$0.00 \$0.00 \$0.00
Mar-19 2011-2019 01 0.20% 50.00 50	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared	Q3 Q4 Q4	0.16% 0.18% 0.18%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
May-19 2011-2019 Q2 0.18% \$0.00 \$0	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019	Q3 Q4 Q4 Q4 Q1	0.16% 0.18% 0.18% 0.18% 0.20%	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| May-19 2011-2019 Q2 0.18% \$0.00 \$0 | Sep-18 2011-2018 | Q3
Q4
Q4
Q4
Q4
Q1 | 0.16%
0.18%
0.18%
0.18%
0.20% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| | Sep-18 2011-2018 | Q3
Q4
Q4
Q4
Q4
Q1
Q1
Q1 | 0.16%
0.18%
0.18%
0.18%
0.20%
0.20%
0.20% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Reg-19 2011-2019 Q3 0.18% \$0.00 \$0 | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Mar-19 2011-2019 Apr-19 2011-2019 Apr-19 2011-2019 | Q3
Q4
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q2 | 0.16%
0.18%
0.18%
0.18%
0.20%
0.20%
0.20%
0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Sep-19 2011-2019 Q3 0.18% S.0.00 S.0 | Sep-18 2011-2018 Oct-18 2011-2018 Nov18 2011-2018 Dec-19 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Mar-19 2011-2019 May-19 2011-2019 May-19 2011-2019 May-19 2011-2019 May-19 2011-2019 Jan-19 2011-2019 Jan-19 2011-2019 Jan-19 2011-2019 Jan-19 2011-2019 Jan-19 2011-2019 Jan-19 2011-2019 | Q3
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q1
Q2
Q2 | 0.16%
0.18%
0.18%
0.18%
0.20%
0.20%
0.20%
0.18%
0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Control 2011-2019 O.4 0.18% S.0.0 | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Feb-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 | Q3
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q2
Q2
Q2
Q2
Q3 | 0.16%
0.18%
0.18%
0.18%
0.20%
0.20%
0.20%
0.18%
0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Peel-91 2011-2020 CH 0.18% S0.00 S | Sep-18 2011-2018 Oct-18 2011-2018 Nov18 2011-2018 Dec-18 2011-2018 Total for 2018 Annount Cleared Jan-19 2011-2019 Jan-19 2011-2019 Mar-19 2011-2019 May-19 2011-2019 May-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 | Q3
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q2
Q2
Q2
Q2
Q3
Q3 | 0.16%
0.18%
0.18%
0.18%
0.20%
0.20%
0.20%
0.18%
0.18%
0.18%
0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Total for 2019 | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Feb-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Agr-19 2011-2019 | Q3
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q2
Q2
Q2
Q2
Q3
Q3
Q3
Q3
Q4 | 0.16%
0.18%
0.18%
0.18%
0.20%
0.20%
0.20%
0.18%
0.18%
0.18%
0.18%
0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 |
Descript Balance South S	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Apr-19 2011-2019 Jun-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Cet-19 2011-2019 Oct-19 2011-2019 Oct-19 2011-2019	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
Departing Balances for 2020	Sep-18 2011-2018	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00							
Feb-20 2011-2020 O1 0.18% \$0.00 \$9.10 \$39.00 \$1.66 \$4.001 \$5.013 \$80.19 \$0.53 \$0.00	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Feb-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00							
Mar-20 2011-2020 O1 0.18% S0.00 \$18.20 \$77.99 \$3.11 \$0.03 \$-50.27 \$-50.38 \$1.06 \$0.00 \$0.0	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Apr-19 2011-2019 Apr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Cet-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Amount Cleared Appening Balance for 2020	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4 Q4	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0	\$0.00 \$0.00				
Apr-20 2011-12020 Q2 0.18% \$0.00 \$27.30 \$116.99 \$4.67 \$5.004 \$5.0.40 \$50.98 \$1.50 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$0.00 \$0.00 \$0.00 \$149.53	Sep-18 2011-2018	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00								
May-20 2011-2020 Q2 0.18% \$0.00 \$36.41 \$155.98 \$6.23 \$5.005 \$-50.67 \$-50.69 \$2.12 \$0.00 \$0	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Apr-19 2011-2019 Apr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Apr-19 2011-2019 Dec-19 2011-2019 Apr-19 2011-2019 Dec-19 2011-2019 Amount Cleared Opening Balance for 2020 Jan-20 2011-2020	Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4 Q4	0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0	\$0.00 \$0.00				
Jul-20 2011-2020 Q2 0.18% \$0.00 \$4.551 \$194.98 \$7.79 \$-\$0.06 \$-\$0.67 \$-\$0.96 \$2.265 \$0.00	Sep-18 2011-2018	Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00				
Aug. 20	Sep-18 2011-2018	03 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00				
Sep-20 2011-2020 O3 0.05% S0.00 \$19.04 \$81.57 \$3.26 \$0.03 \$-50.02 \$-50.40 \$1.11 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10.02 \$10.02 \$10.02 \$10.00 \$10	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jen-19 2011-2019 Jan-19 2011-2019 Jan-19 2011-2019 Apr-19 2011-2019 Jun-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Aug-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Amount Cleared Depening Balance for 2020 Jan-20 2011-2020 Mar-20 2011-2020 May-20 2011-2020	03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 04 04 04	0.16% 0.18% 0.18% 0.20% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00				
One-20 2011-2020 O4 0.05% \$0.00 \$21.42 \$91.76 \$3.66 \$4.003 \$5.032 \$9.04 \$1.25 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.730	Sep-18 2011-2018	03 04 04 04 01 01 01 01 02 02 02 03 03 03 04 04 04 04	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00				
Dec-20 2011-2020 Column	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Apr-19 2011-2019 Jun-19 2011-2019 Apr-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2020 Jun-20 2011-2020 Jun-20 2011-2020 Mar-20 2011-2020 Mar-20 2011-2020 Mar-20 2011-2020 Mar-20 2011-2020 Mar-20 2011-2020 Jun-20 2011-2020	03 04 04 04 01 01 01 01 02 02 02 03 03 03 04 04 04 04 01 01 02 02 02 03 03 03 03 04 04 04 04 04 05 06 07 07 07 07 07 07 07 07 07 07	0.16% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00				
Total for 2020 So.00 \$257.89 \$1,104.93 \$44.13 \$450.36 \$3.382 \$55.45 \$15.03 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,412.55	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jen-18 2011-2018 Jen-19 2011-2019 Aug-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2020 Jen-20 2011-2020	03 04 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 04 04 04 04 04 04	0.16% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00				
	Sep-18 2011-2018	03 04 04 04 04 01 01 01 01 02 02 02 03 03 04 04 04 01 01 01 01 01 02 02 03 03 03 04 04 04 04 04 04 04 04 04 04 04 04 04	0.16% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		
340°21 2011-2021 O1 0.05% \$0.00 \$0.0	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jone 19 2011-2019 Jone 19 2011-2019 Jan-19 2011-2019 Aug-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Jan-20 2011-2020 Jan-20 2011-2020 Jan-20 2011-2020 Jan-20 2011-2020 May-20 2011-2020 May-20 2011-2020 Jan-20 2011-2020 Sep-20 2011-2020 Nov-20 2011-2020 Nov-20 2011-2020 Nov-20 2011-2020 Nov-20 2011-2020 Nov-20 2011-2020 Nov-20 2011-2020 Dec-20 2011-2020	03 04 04 04 04 01 01 01 01 02 02 02 03 03 04 04 04 01 01 01 01 01 02 02 03 03 03 04 04 04 04 04 04 04 04 04 04 04 04 04	0.16% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Feb-21 2011-2021 O1 0.05% \$0.00 \$2.38 \$10.20 \$0.41 \$0.00 \$5.04 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13.03 \$10.20 \$10.20 \$1.00 \$10	Sep-18 2011-2018	03 04 04 04 04 01 01 01 01 02 02 02 03 03 04 04 04 01 01 01 01 01 02 02 03 03 03 04 04 04 04 04 04 04 04 04 04 04 04 04	0.16% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
May-21 2011-2021 Q1 0.05% \$0.00 \$4.76 \$20.39 \$0.91 \$50.01 \$50.07 \$50.10 \$0.02 \$9.00 \$9.00 \$9.00 \$9.00 \$0.00 \$0.00 \$0.00 \$26.07 \$8.07 \$8.07 \$9.07 \$9.07 \$9.07 \$9.00	Sep-18 2011-2018	03 04 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 01 01 01 01 01 01 01 01 01 01 01 01 01	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18%	\$0.00 \$0.00								
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
Agr-21 2011-2021 O2 0.05% \$0.00 \$7.14 \$30.59 \$1.22 \$0.01 \$0.01 \$50.15 \$0.42 \$0.00	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jen-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2020 Jen-20 2011-2020 Nov-20 2011-2020 Nov-20 2011-2020 Nov-20 2011-2020 Total for 2020 Amount Cleared Opening Balance for 2021 Jen-20 2011-2020 Total for 2020 Nov-20 2011-2020 Total for 2020 Amount Cleared Opening Balance for 2021 Jen-21 2011-2020 Total for 2020 Amount Cleared Opening Balance for 2021 Jen-21 2011-2020 Jen-20 2011-2020 Total for 2020 Jen-20 2011-2020 Total for 2020 Jen-20 2011-2020	03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 01 01 01 01 02 02 02 03 03 03 04 04 04 04 04 04 04 04 04	0.16% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
May-21 2011-2021 Q2 0.05% \$0.00 \$9.52 \$40.78 \$18.3 \$40.01 \$50.14 \$9.20 \$0.55 \$0.00	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Feb-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Agr-19 2011-2019 Agr-20 2011-2020 Agr-20 2011-2021 Agr-20 2011-2021 Agr-20 2011-2021 Agr-20 2011-2021 Agr-20 2011-2021	03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 01 01 01 01 01 01 01 01 01 01 01 01 01	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jul-21 2011-2021 Q3 0.05% \$0.00 \$14.28 \$61.18 \$2.44 \$0.02 \$0.21 \$0.92 \$0.97 \$0.00	Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Feb-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Agr-10 2011-2019 Agr-20 2011-2020 Agr-21 2011-2020 Agr-21 2011-2020 Agr-21 2011-2021	03 04 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 01 01 01 01 01 01 01 01 01 01 01 01 01	0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.05% 0.05%	\$0.00 \$0.00								
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Aug-21 2011-2021 Q3 0.05% \$0.00 \$16.66 \$71.37 \$2.85 \$0.02 \$0.25 \$0.35 \$0.97 \$0.00 | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jen-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2020 Jen-20 2011-2020 Nov-20 2011-2020 Total for 2020 Nov-20 2011-2020 Total for 2020 Amp-21 2011-2020 Total for 2020 Amp-21 2011-2020 Total for 2020 Jen-20 2011-2020 Jen-20 2011-2020 Total for 2020 Jen-20 2011-2020 Jen-20 2011-2020 Jen-20 2011-2020 Jen-20 2011-2020 Total for 2020 Jen-20 2011-2020 Jen-20 20 | 03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 04 01 01 01 01 01 01 01 02 02 02 03 03 03 04 04 04 04 04 04 04 04 04 04 04 04 04 | 0.16% 0.18% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Sep-21 2011-2021 Q3 0.05% \$0.00 \$19.04 \$81.57 \$3.26 \$0.03 \$0.40 \$1.11 \$0.00 | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Feb-19 2011-2019 Agr-19 2011-2019 Agr-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Jun-19 2011-2019 Agr-19 2011-2020 Agr-20 2011-2020 Agr-21 2011-2020 Agr-21 2011-2021 | 03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 01 01 01 01 01 01 01 01 01 01 01 01 01 | 0.16% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Oct-21 2011-2021 O4 0.05% \$0.00 \$21.42 \$91.76 \$3.66 \$0.03 \$-50.05 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$51.73 \$0.00 \$17.00 \$ | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jen-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2020 Jen-20 2011-2020 Total for 2020 Amy-20 2011-2020 Total for 2020 Amy-20 2011-2020 Total for 2020 Jen-20 2011-2020 Jen | 03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 01 01 01 01 01 01 02 02 02 03 03 03 04 04 04 04 04 04 04 04 04 04 04 04 04 | 0.16% 0.18% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jen-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-20 2011-2020 Total for 2020 Jen-20 2011-2020 J | 03 03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 04 01 01 01 01 02 02 02 03 03 03 03 04 04 04 04 04 04 04 04 04 04 04 04 | 0.16% 0.18% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.05% 0.05% 0.05% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| <u> 1907-21 2011-2021 1-4 1909-8 30.00 30.0</u> | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Dec-18 2011-2018 Total for 2018 Amount Cleared Opening Balance for 2019 Jan-19 2011-2019 Feb-19 2011-2019 Agr-19 2011-2019 Jan-19 2011-2019 Agr-10 2011-2019 Agr-10 2011-2019 Agr-10 2011-2019 Agr-10 2011-2019 Total for 2019 Jan-20 2011-2019 Jan-20 2011-2019 Jan-20 2011-2019 Agr-20 2011-2020 Jan-20 2011-2020 Agr-20 2011-2020 Agr-20 2011-2020 Agr-20 2011-2020 Agr-20 2011-2020 Agr-20 2011-2020 Dec-20 2011-2020 Dec-20 2011-2020 Dec-20 2011-2020 Agr-21 2011-2020 Agr-21 2011-2020 Agr-21 2011-2020 Agr-21 2011-2020 Agr-21 2011-2021 Jan-21 2011-2021 Jan- | 03 04 04 04 01 01 01 02 02 02 03 03 04 04 04 04 01 01 01 01 02 02 02 03 03 04 04 04 04 04 04 04 04 04 04 04 04 04 | 0.16% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.20% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.05% 0.05% 0.05% 0.05% 0.05% 0.05% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| | Sep-18 2011-2018 Oct-18 2011-2018 Nov-18 2011-2018 Nov-18 2011-2018 Dec-18 2011-2018 Total for 2018 Jen-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Dec-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-19 2011-2019 Jen-20 2011-2020 Total for 2020 Jen-20 2011-2020 Jen-20 2011-2020 Total for 2020 Jen-20 2011-2020 J | 03 03 04 04 04 01 01 01 02 02 02 03 03 03 04 04 04 04 04 01 01 01 01 01 02 02 02 03 03 03 04 04 04 04 04 04 04 04 04 04 04 04 04 | 0.16% 0.18% 0.18% 0.18% 0.18% 0.18% 0.18% 0.20% 0.20% 0.18% | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |

| Total for 2021 | 1 | | | \$0.00 | \$414.95 | \$1,777.87
 | \$71.00 | -\$0.57 | -\$6.15
 | -\$8.77 | \$24.18 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$2,272.52
 |
|--|---|--|-------|--|---
---	---
--	--
--	--
--	--
--	--
--	
Amount Cleared	1
 | Ţuu | 42.27 | ŢIO
 | | |
 | +3.00 | 41.00 | 41.00
 | 727 | 41.00 | ,
 |
| Opening Balan | | | | \$0.00 | \$414.95 | \$1,777.87
 | \$71.00 | -\$0.57 | -\$6.15
 | -\$8.77 | \$24.18 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$2,272.52
 |
| Jan-22 | 2011-2022 | Q1 | 0.05% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Feb-22 | 2011-2022 | Q1 | 0.05% | \$0.00 | \$2.38 | \$10.20
 | \$0.41 | \$0.00 | -\$0.04
 | -\$0.05 | \$0.14 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$13.03
 |
| Mar-22 | 2011-2022 | Q1 | 0.05% | \$0.00 | \$4.76 | \$20.39
 | \$0.81 | -\$0.01 | -\$0.07
 | -\$0.10 | \$0.28 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$26.07
 |
| Apr-22 | 2011-2022 | Q2 | 0.05% | \$0.00 | \$7.14 | \$30.59
 | \$1.22 | -\$0.01 | -\$0.11
 | -\$0.15 | \$0.42 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$39.10
 |
| May-22 | 2011-2022 | Q2 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jun-22 | 2011-2022 | Q2 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jul-22 | 2011-2022 | Q3 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Aug-22 | 2011-2022 | Q3
Q3 | | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
\$0.00
 | \$0.00
\$0.00 | \$0.00
\$0.00 | \$0.00
 |
| Sep-22
Oct-22 | 2011-2022 | Q3
Q4 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
\$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
\$0.00
 |
| Nov-22 | 2011-2022 | Q4
Q4 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Dec-22 | 2011-2022 | Q4
Q4 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Total for 2022 | 2011-2022 | Q4 | | \$0.00 | \$429.23 | \$1,839.05
 | \$73.45 | -\$0.59 | -\$6.36
 | -\$9.07 | \$25.01 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$2,350.71
 |
| Amount Cleared | 1 | | | \$0.00 | V-120.20 | \$1,000.00
 | \$10.40 | \$0.00 | \$0.00
 | ψ5.01 | \$20.0 1 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$2,000.7
 |
| Opening Balan | | | | \$0.00 | \$429.23 | \$1.839.05
 | \$73.45 | -\$0.59 | -\$6.36
 | -\$9.07 | \$25.01 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$2,350,71
 |
| Jan-23 | 2011-2023 | Q1 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Feb-23 | 2011-2023 | Q1 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Mar-23 | 2011-2023 | Q1 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Apr-23 | 2011-2023 | Q2 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| May-23 | 2011-2023 | Q2 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jun-23 | 2011-2023 | Q2 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jul-23 | 2011-2023 | Q3 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Aug-23 | 2011-2023 | Q3 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Sep-23 | 2011-2023 | Q3 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Oct-23 | 2011-2023 | Q4 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Nov-23 | 2011-2023 | Q4 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Dec-23 | 2011-2023 | Q4 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Total for 2023 | | | | \$0.00 | \$429.23 | \$1,839.05
 | \$73.45 | -\$0.59 | -\$6.36
 | -\$9.07 | \$25.01 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$2,350.71
 |
Amount Cleared					
 | | |
 | | |
 | | |
 | | |
 |
| Opening Balan | | | | \$0.00 | \$429.23 | \$1,839.05
 | \$73.45 | -\$0.59 | -\$6.36
 | -\$9.07 | \$25.01 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$2,350.71
 |
| Jan-24 | 2011-2024 | Q1 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Feb-24 | 2011-2024 | Q1 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Mar-24 | 2011-2024 | Q1 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 |
 | | | \$0.00
 | | | \$0.00
 | \$0.00
\$0.00 | \$0.00 | \$0.00
 |
| Apr-24 | | | | | |
 | | | \$0.00
 | \$0.00 | \$0.00 |
 | \$0.00 | \$0.00 | \$0.00
 | | |
 |
| | 2011-2024 | Q2 | | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | | \$0.00 | \$0.00
 |
May-24	2011-2024	Q2		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00		\$0.00	\$0.00	\$0.00 \$0.00
Jun-24	2011-2024 2011-2024	Q2 Q2		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
Jun-24 Jul-24	2011-2024 2011-2024 2011-2024	Q2 Q2 Q3		\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
Jun-24 Jul-24 Aug-24	2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3		\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Jun-24 Jul-24 Aug-24 Sep-24	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024	Q2 Q2 Q3 Q3 Q3		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00						
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 |
| Jun-24
Jul-24
Aug-24
Sep-24
Oct-24 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024 | Q2
Q2
Q3
Q3
Q3
Q3 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Jun-24
Jul-24
Aug-24
Sep-24
Oct-24
Nov-24 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024 | Q2
Q2
Q3
Q3
Q3
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 |
| Jun-24
Jul-24
Aug-24
Sep-24
Oct-24 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024 | Q2
Q2
Q3
Q3
Q3
Q3 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Jun-24
Jul-24
Aug-24
Sep-24
Oct-24
Nov-24
Dec-24 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024 | Q2
Q2
Q3
Q3
Q3
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 |
| Jun-24 Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleared | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024 | Q2
Q2
Q3
Q3
Q3
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$429.23 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$1,839.05
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$73.45 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 |
| Jun-24
Jul-24
Aug-24
Sep-24
Oct-24
Nov-24
Dec-24
Total for 2024 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024 | Q2
Q2
Q3
Q3
Q3
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 |
| Jun-24 Jul-24 Aug-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleared Opening Balan | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024 | Q2
Q2
Q3
Q3
Q3
Q4
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$429.23 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$1,839.05
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$73.45 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$-\$6.36
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$25.01 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$2,350.71
 |
| Jun-24
Jul-24
Aug-24
Sep-24
Oct-24
Nov-24
Dec-24
Total for 2024
Amount Cleared
Opening Balam
Jan-25 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2025 | Q2
Q2
Q3
Q3
Q3
Q4
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$429.23 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$1,839.05
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$73.45 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$25.01 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 |
| Jun-24 Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Feb-25 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2025
2011-2025
2011-2025 | Q2
Q2
Q3
Q3
Q3
Q4
Q4
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$429.23 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$1,839.05
\$1,839.05
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$73.45
\$73.45 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$-\$6.36
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$25.01
\$25.01
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$2,350.71
\$0.00
\$0.00
\$0.00
 |
| Jun-24 Jul-24 Jul-24 Aug-24 Sep-24 Oct-24 Dec-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Feb-25 Mar-25 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2025
2011-2025
2011-2025 | Q2
Q2
Q3
Q3
Q3
Q4
Q4
Q4
Q4
Q1 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$1,839.05
\$1,839.05
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$73.45
\$73.45
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
Jun-24 Jul-24 Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Feb-25 Mar-25 Apr-25 May-25 Jun-25 Jun-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025	Q2 Q2 Q3 Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2		\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$429.23 \$429.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,839.05 \$1,839.05 \$0.00 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$73.45 \$73.45 \$0.00 \$0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00
Jun-24 Jul-24 Jul-24 Jul-24 Sep-24 Nov-24 Nov-24 Total for 2024 Amount Clean Jan-25 Mar-25 May-25 Jul-25 Jul-25 Jul-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025	Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q3		\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$429.23 \$429.23 \$0.00 \$0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,839.05 \$1,839.05 \$0.00 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$73.45 \$73.45 \$0.00 \$0.0	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-24 Jul-24 Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Total for 2024 Amount Cleared Opening Barba Jan-25 Feb-25 Aug-25 Jul-25 Jul-25 Jul-25 Aug-25 Aug-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025	Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3		\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$429.23 \$429.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00							
\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,839.05 \$1,839.05 \$0.00 \$0.0	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00												
Jun-24 Jul-24 Jul-24 Sep-24 Sep-24 Nov-24 Nov-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Mar-25 Aur-25 Jul-25 Jul-25 Aug-25 Sep-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025 2011-2025	Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3		\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$429.23 \$429.23 \$0.00 \$0							
\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,839.05 \$1,839.05 \$0.00 \$0.0	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00	\$0.00 \$0.00											
\$0.00 \$0.00												
Jun-24 Jul-24 Aug-24 Sep-24 Oot-24 Nov-24 Nov-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Feb-25 Mar-25 Jun-25 Jul-25 Jul-25 Sep-25 Oot-25	2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025	Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q1 Q1 Q1 Q1 Q2 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4		\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$429.23 \$429.23 \$0.00 \$0	\$0.00 \$.00 \$.00 \$.000						
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Jun-24 Jul-24 Aug-24 Aug-24 Cot-24 Des-24 Des-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Feb-25 Apr-25 Apr-25 Jun-25 Jul-25 Aug-25 Oct-25 Sep-25 Oct-25 Nov-25 | 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 | Q2
Q2
Q3
Q3
Q3
Q4
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q2
Q2
Q2
Q2
Q3
Q3
Q3
Q3
Q4
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Jun-24 Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Nov-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Feb-25 Aug-25 Jun-25 Jul-25 Jul-25 Jul-25 Sep-25 Sep-25 Nov-25 Nov-25 Sep-25 Nov-25 Nov-25 Nov-25 Nov-25 Nov-25 Nov-25 | 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2024 2011-2025 | Q2
Q2
Q3
Q3
Q3
Q4
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q2
Q2
Q2
Q3
Q3
Q3
Q3
Q3
Q3
Q3
Q4
Q4
Q4
Q4
Q4
Q4
Q4
Q4
Q4
Q4
Q4
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$429.23
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.0 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
| Jun-24 Jul-24 Aug-24 Aug-24 Cot-24 Des-24 Des-24 Total for 2024 Amount Cleared Opening Balan Jan-25 Feb-25 Apr-25 Apr-25 Jun-25 Jul-25 Aug-25 Oct-25 Sep-25 Oct-25 Nov-25 | 2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2024
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025
2011-2025 | Q2
Q2
Q3
Q3
Q3
Q4
Q4
Q4
Q4
Q1
Q1
Q1
Q1
Q2
Q2
Q2
Q2
Q3
Q3
Q3
Q3
Q4
Q4
Q4 | | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 | \$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00
\$0.00 |

Supporting Documentation: LDC Persistence Savings Results from IESO

Legend User Inputs (Gree

Drop Down List (Blue)

Instructions (Grey

Instructions

- 1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in Columns B to H and the corresponding demand and energy savings data by initiative in Columns L to BT of this work form.
- 3. To facilitate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be done by clicking on the filter button at cell H25 (highlighted in orange). Before you sort values, please ensure that all table columns have filters.
- 4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identified with an implementation year that matches the year of the persistence report. A savings adjustment would be identified with a prior year implementation in the future year's res
- 5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables below match those provided by the IESO.

Table 7. 2011-2020 V	erified Progra	m Results and Persistence into Futu	ure Years																							
tep:	#1	T	To a second			#3	#2	#4	#1																	
ortfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Identify Source of Report	Identify Status of Savings	Net Verif	ied Annu	al Peak Dei	mand Sa	vings at the	e End-User L	evel (kW)											
					Resource Type	real	Report	Javings																		
									2	2	2	- ±	2	±	±	ž	2	±	2	2	2	2	2	2	±	±
									Ē	Ī	Ē	Ī	Ē	#	#	#	II.	#	i	Ē	Ē	Ē	Ī	Ĭ.	Ē	ŧ
ier 1		Appliance Exchange	Bluewater Power Distribution Corporation		EE		1 2011 Results Persistence		3		3 3		1	0 0	0	0	0	0	0	0	0	0	0	0	. 0	
ier 1		Appliance Retirement	Bluewater Power Distribution Corporation		EE		1 2011 Results Persistence		41		1 41		10 2	6 0	0	0	0	0	0	0	0	0	0	0	0	
ier 1		Bi-Annual Retailer Event	Bluewater Power Distribution Corporation		EE		1 2011 Results Persistence		11		1 11		11 1	0 9		7	9	4	1	1	1	1	1	0	. 0	_
ier 1 ier 1		Conservation Instant Coupon Booklet HVAC Incentives	Bluewater Power Distribution Corporation		EE		1 2011 Results Persistence		405		7 7	41	7	7 7	405	405	405	405	405	405	405	405	405	405	405	40
Tier 1	Business		Bluewater Power Distribution Corporation		EE		1 2011 Results Persistence		405		5 405	40	25 40	5 405	405	405	405	405	405	405	405	405	405	405	405	40
lier 1	Business	Direct Install Lighting	og Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional	EE	201	1 2011 Results Persistence 1 2011 Results Persistence	Current year savings Current year savings	92		1 91	١ .	30 8	0 80	11	11	11	11	10	10	0	0	0	0	0	-
ier 1		Retrofit	Bluewater Power Distribution Corporation		FF		1 2011 Results Persistence		57				57 5		57		31		31	31	1	1	0	0	- 0	_
Tier 1		Demand Response 3	Bluewater Power Distribution Corporation		DR		1 2011 Results Persistence		1,686		0 0		0	0 0		0	0	0	0	0	0	0	0	0	0	_
ier 1	Industrial	Retrofit	Bluewater Power Distribution Corporation	Industrial	EE	201	1 2011 Results Persistence	Current year savings	23	2	3 23		23 2	3 23	23	23	23	23	23	23	0	0	0	0	0	Т
ier 1	Pre-2011 Pro	Electricity Retrofit Incentive Program	Bluewater Power Distribution Corporation		EE	201	1 2011 Results Persistence	Current year savings	432	43	2 432	43	32 43	2 432	432	432	432	432	432	432	432	0	0	0	0	
ier 1		High Performance New Construction	Bluewater Power Distribution Corporation	Commercial & Institutional	EE		1 2011 Results Persistence		1		1 1		1	1 1	1	1		1	1	1	1	1	1	1	1	
lier 1		Direct Install Lighting	Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence		0	24					40		37		37	36	36	0	0	0	0	
Tier 1	Business	Retrofit	Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence		0	29	4 292	2	92 29	1 291	263	262	262	258	247	226	226	68	68	68	13	_ 1
lier 1		Appliance Exchange	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence		0		3 3		3 24 2	3 0		0	0	0	0	0	0	0	0	0	0	_
Tier 1		Appliance Retirement Bi-Annual Retailer Event	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence 2 2012 Results Persistence		0	1	0 10	_	10 1	0 0	-	6				1	1	1	4	4		-
lier 1		Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence		0	-	1 1	1	1	1 1	1	1	1	1	1	0	0	0	0	0	0	
ier 1		HVAC Incentives	Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence		0	20	8 208	21	08 20	8 208	208	208	208	208	208	208	208	208	208	208	208	200
Tier 1		Home Assistance Program	Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence		0	10	2 2		2	2 2	2	2	2	2	2	2	2	2	2	0	0	
Tier 1		Demand Response 3	Bluewater Power Distribution Corporation		DR	201	2 2012 Results Persistence	Current year savings	0	1,79			0	0 0	0	0	0	0	0	0	0	0	0	0	0	
Tier 1		High Performance New Construction	Bluewater Power Distribution Corporation		EE		2 2012 Results Persistence		0	16	1 161	. 10	51 16	1 161	161	161	161	161	161	161	161	0	0	0	0	(
Tier 1		Demand Response 3 (part of the Industrial pro-			DR		2 2012 Results Persistence		0	7	2 0	1	0	0 0	0	0	0	0	0	0	0	0	0	0	0	(
Tier 1		Residential New Construction	Bluewater Power Distribution Corporation		EE	201	2 2012 Results Persistence	Current year savings	0		0 0	1	0	0 0	0	0	0	0	0	0	0	0	0	0	0	
Non-Tier 1		Demand Response 3	Bluewater Power Distribution Corporation		DR DR		2 2012 Results Persistence		0	15	3 0		0	0 0		0	0	0	0	0	0	0	0	0	. 0	
		Demand Response 3 Retrofit	Bluewater Power Distribution Corporation		DR		2 2012 Results Persistence		- 0	15	2 0		14 1	0 0	12	0	0	0	0	0	0	0	0	0	- 0	-
Fier 1 - 2011 Adjustment Fier 1 - 2011 Adjustment	Business Business	Direct Install Lighting	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		1 2012 Results Persistence 1 2012 Results Persistence		14	1	1 11		10 1	0 10	13	- 1	- 0	- 0	1	1	0	0	0	0	- 0	_
Fier 1 - 2011 Adjustment		HVAC Incentives	Bluewater Power Distribution Corporation		EE		1 2012 Results Persistence		-46				16 -4		-46	-46	-46	-46	-46	-46	-46	-46	-46	-46	-46	-46
Fier 1 - 2011 Adjustment	Consumer	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation		EE		1 2012 Results Persistence		1		1 1		1	1 1	0	0	0	0	0	0	0	0	0	0	0	
Tier 1 - 2011 Adjustment	Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation	Residential	EE	201	1 2012 Results Persistence	Adjustment	0		0 0)	0	0 0	C	0	0	0	0	0	0	0	0	0	0	
LDC	Business	DR-3	Bluewater Power Distribution Corporation		DR		3 2013 Results Persistence		0		195		0	0 0		0	0	0	0	0	0	0	0	0	0	
LDC	Business	Retrofit	Bluewater Power Distribution Corporation		EE		2 2013 Results Persistence		0	4	8 48		18 4		38		37		31	28	28	0	0	0	0	0
LDC LDC	Business	Retrofit Small Business Lighting	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2 2013 Results Persistence 2 2013 Results Persistence		0		0 244	2	34 22	3 223	203	200	200	200	199	190	178	178	118	63	63	_ 55
LDC	Business	Small Business Lighting Small Business Lighting	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2 2013 Results Persistence 3 2013 Results Persistence		0		0 134	1	34 13	1 117	41	41	41	41	41	41	40	33	0	0	- 0	-
IDC	Consumer	Annual Coupons	Bluewater Power Distribution Corporation		EE		3 2013 Results Persistence		0		0 134	1	2 2	2 2	**	41	41	41	91	91	40	23	2	2	- 2	-
LDC		Appliance Exchange	Bluewater Power Distribution Corporation		EE		3 2013 Results Persistence		0		0 17		17 1	7 17	0	0	0	0	0	0	0	0	0	0	0	
LDC		Appliance Retirement	Bluewater Power Distribution Corporation		EE		3 2013 Results Persistence		0		0 16	:	16 1	6 15	9	0	0	0	0	0	0	0	0	0	0	
LDC		Bi-Annual Retailer Events	Bluewater Power Distribution Corporation		EE		3 2013 Results Persistence		0		0 8		8	7 6	6	6	6	6	5	5	4	2	2	2	2	_ 2
LDC		Home Assistance Program	Bluewater Power Distribution Corporation		EE		3 2013 Results Persistence		0		0 28		27 2	7 26	26	25	25	25	18	15	13	13	11	11	2	_ 2
LDC	Consumer		Bluewater Power Distribution Corporation		EE		2 2013 Results Persistence		0		1 1		1	1 1	170	1	170	170	1	1	1	170	1	1	1	1
LDC LDC	Consumer		Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		3 2013 Results Persistence 3 2013 Results Persistence		0		0 170 0 1,733		70 17	0 170	170	170	170	170	170	170	170	170	170	170	170	170
Non-LDC	Industrial		Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		DR		3 2013 Results Persistence		0		0 1,/33		0	0 0		0	0	0	0	0	0	0	0	0	0	_
LDC		Appliance Retirement	Bluewater Power Distribution Corporation		FF		3 2013 Results Persistence		0		0 02)	0	0 0	-	0	0	0	0	0	0	0	0	0	0	_
LDC	Consumer		Bluewater Power Distribution Corporation		EE		2 2013 Results Persistence		0		0 0		0	0 0		0	0	0	0	0	0	0	0	0	0	-
LDC		Direct Install Lighting	Bluewater Power Distribution Corporation	Commercial	EE	201	4 2014 Results Persistence	Current year savings	0		0 0	18			116	116	116	116	116	116	116	115	36	0	0	- 0
LDC		Energy Audit	Bluewater Power Distribution Corporation		EE		3 2014 Results Persistence		0		0 44		14 4	4 44	0	0	0	0	0	0	0	0	0	0	0	_ 0
LDC		High Performance New Construction	Bluewater Power Distribution Corporation		EE		3 2014 Results Persistence		0	1	0 4	_	4	4 4	4	4	4	4	4	4	2	2	2	2	2	- (
LDC	Business	Retrofit	Bluewater Power Distribution Corporation		EE		2 2014 Results Persistence		0	2	1 21		21 1	6 16	14		14		13	12	12	9	1	1	1	_1
DC	Business	Retrofit Retrofit	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		3 2014 Results Persistence 4 2014 Results Persistence		0		0 46	24			241		241			233	216	193	11	146	126	126
LDC	Consumer	Appliance Exchange	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		FF	201	4 2014 Results Persistence 4 2014 Results Persistence	Current year savings Current year savings	0		0 0		12 1		12		241	237	237	233	210	193	150	0	0	120
LDC		Appliance Retirement	Bluewater Power Distribution Corporation		FF		4 2014 Results Persistence		0		0 0		0	0 0	- 12	0	0	0	0	0	0	0	0	0	- 0	
.DC		Appliance Retirement	Bluewater Power Distribution Corporation		EE		4 2014 Results Persistence		0		0 0)	4	4 4	4	0	0	0	0	0	0	0	0	0	0	-
.DC		Appliance Retirement	Bluewater Power Distribution Corporation		EE	201	4 2014 Results Persistence	Current year savings	0		0 0)	6	6 6	6	0	0	0	0	0	0	0	0	0	0	$\overline{}$
DC		Appliance Retirement	Bluewater Power Distribution Corporation		EE		4 2014 Results Persistence		0		0 0		7	7 7	7	7	0	0	0	0	0	0	0	0	0	
DC		Bi-Annual Retailer Event	Bluewater Power Distribution Corporation		EE		4 2014 Results Persistence		0		0 0		52 4	5 42	42	42	42	42	42	42	39	36	30	30	30	31
DC		Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation		EE		3 2014 Results Persistence		0	-	0 0		0	0 0		0	0	0	0	0	0	0	0	0	0	
DC DC		Conservation Instant Coupon Booklet Home Assistance Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE CC		4 2014 Results Persistence 2 2014 Results Persistence		0		0 0		0 1	9 13	13	13	13	13	13	13	12	9	9	9	- 8	_ 8
DC		Home Assistance Program Home Assistance Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		FF		2 2014 Results Persistence 3 2014 Results Persistence		0		0 0	+	0	0 0		0	0	0	0	0	0	0	0	0	0	-
.DC		Home Assistance Program	Bluewater Power Distribution Corporation		FF		4 2014 Results Persistence		0		0 0		8	7 7	7	7	7	7	7	5	5	5	5	3	3	- 1
LDC		HVAC Incentives	Bluewater Power Distribution Corporation		DR		3 2014 Results Persistence		0		0 8		8	8 8	8	8	8	8	8	8	8	8	8	8	8	- 8
LDC	Consumer	HVAC Incentives	Bluewater Power Distribution Corporation		EE		4 2014 Results Persistence		0		0 0	19	99 19	9 199	199	199	199	199	199	199	199	199	199	199	199	199
LDC	Consumer	Residential New Construction	Bluewater Power Distribution Corporation	Residential	EE	201	2 2014 Results Persistence	Adjustment	0		1 1		1	1 1	1	1	1	1	1	1	1	1	1	1	1	1
LDC		Residential New Construction	Bluewater Power Distribution Corporation		EE		3 2014 Results Persistence		0		0 2	4	2	2 2	2	2	2	2	2	2	2	2	2	1	1	1
LDC		Residential New Construction	Bluewater Power Distribution Corporation		EE		4 2014 Results Persistence		0		0 0		4	4 4	4	4	4	4	4	4	4	4	4	4	4	4
LDC		PSUI	Bluewater Power Distribution Corporation		EE		4 2014 Results Persistence		0	-	0 0		53 5	3 53	53	53	53	53	53	53	53	0	0	0	0	0
LDC LDC	Other	LDC Pilots Time-of-Use Savings	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		tt ne		4 2014 Results Persistence 4 2014 Results Persistence		0	-	0 0	4	4	0 0		0	0	0	0	0	0	0	0	0	- 0	0
non-Tier 1		Demand Response 3	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		DR		4 2014 Results Persistence 4 2014 Results Persistence		0		0 0		36	0 0		0	0	0	0	0	0	0	0	0	0	0
an ral 4	muusuidi	остына незропое з	MOL WALET FOWER DISTRIBUTION COPPORATION	mousuldi	i Pin	201	ZU14 RESUITS PERSISTENCE	current year savings	- 0		- 0		~	v U	U	U	U	U	U	U	U	J	U	U	U	U

Portfolio	Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Identify Source of Report	Identify Status of Savings	Net Verif	fied Annu	al Peak Den	nand Savin	ngs at the E	End-User Le	vel (kW)											
									1	ı	##	1	1	1	1	1	1	ı	1	ı	1	ı	#	1	ı	ı
Tier 1	Business	Demand Response 3	Bluewater Power Distribution Corporation	Commercial	DR	2014	2014 Results Persistence	Current year savings	0		0	304	0	0	0	- 0	0	0	0	- 0	0	0	0	0	0	0
Tier 1		Demand Response 3	Bluewater Power Distribution Corporation		DR		2014 Results Persistence		0	(0	1,700	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tier 1	Industrial	Energy Managers	Bluewater Power Distribution Corporation		EE		2014 Results Persistence		0	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
LDC	Other	Loblaw P4P Conservation Fund Pilot Program			EE	2015	2015 Results Persistence		0) (0	0	50	50	50	50	50	50	50	50	50	50	0	0	. 0	. 0
LDC		Appliance Retirement Initiative	Bluewater Power Distribution Corporation		EE			Current year savings	0		0	0	10	10	10	9	4	0	0	0	0	0	0	0	- 0	- 0
LDC		Coupon Initiative	Bluewater Power Distribution Corporation		EE		2015 Results Persistence		0		0	0	21	21	21	21	21	21	21	21	21	21	18	18	18	18
LDC		Bi-Annual Retailer Event Initiative	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2015 Results Persistence				0	0	40 204	40 204	40 204	40 204	40 204	40 204	40 204		40	40 204	33 204	32 204	32 204	31
LDC					EE		2015 Results Persistence		- 0) 0	- 0			204		204			204	204					204
LDC	Business Business	Efficiency: Equipment Replacement Incentive Direct Install Lighting and Water Heating Initiat		Commercial & Institutional	EE		2015 Results Persistence 2015 Results Persistence	Current year savings Current year savings) 0	0	308 66	308	297	297 38	297	297	290	290	289	265 38	204	203	174	139
IDC		Process and Systems Upgrades Initiatives - Pro			EE CC		2015 Results Persistence		- 0		0		19	10	38	38 10	10	10	38 10	38	10	19	3/	- 11	- 0	
IDC		Process and Systems Upgrades Initiatives - Pro Process and Systems Upgrades Initiatives - Ene			EE		2015 Results Persistence		- 0		0	0	19	19	19	19	19	19	19	19	19	19	0	0	- 0	- 0
LDC	Other	Low Income Initiative	Bluewater Power Distribution Corporation		EE			Current year savings	- 0		0	0	6	6	6	6	6	6	6	6	5	5	5	5	- 5	- 5
LDC		Coupon Initiative	Bluewater Power Distribution Corporation		FF			Adjustment	0		0 0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3
LDC		Bi-Annual Retailer Event Initiative	Bluewater Power Distribution Corporation		EE		2016 Results Persistence		0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	- 0
LDC		HVAC Incentives Initiative	Bluewater Power Distribution Corporation		EE		2016 Results Persistence		0		0	0	2	2	2	2	2	2	2	2	2	2	2	2	2	2
LDC	Business	Efficiency: Equipment Replacement Incentive			EE		2016 Results Persistence		0		0	0	1	1	1	1	1	1	1	1	1	0	0	0	0	0
LDC		Existing Building Commissioning Incentive Initia			EE		2016 Results Persistence		0		0	0	16	16	16	16	16	16	16	16	16	16	0	0	0	0
LDC		Save on Energy Coupon Program	Bluewater Power Distribution Corporation		EE		2016 Results Persistence		0		0	0	0	178	178	178	178	178	178	178	178	178	177	171	171	171
LDC	Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation	Residential	EE	2016	2016 Results Persistence	Current year savings	0	(0	0	0	176	176	176	176	176	176	176	176	176	176	176	176	176
LDC	Consumer	Save on Energy Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE		2016 Results Persistence	Current year savings	0		0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1
LDC	Business	Save on Energy Audit Funding Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2016	2016 Results Persistence	Current year savings			0	0	0	2	2	2	2	2	2	2	2	2	2	0	0	0
LDC	Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2016	2016 Results Persistence	Current year savings	0		0	0	0	152	148	148	148	148	148	148	148	148	148	147	105	19
LDC		Save on Energy Small Business Lighting Program			EE	2016		Current year savings		1 (0	0	0	4	4	4	4	4	3	0	0	0	0	0	_ 0	. 0
LDC		Home Depot Home Appliance Market Uplift Co			EE	2016			0) (0	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0	. 0
LDC		Efficiency: Equipment Replacement Incentive			EE		2017 Results Persistence		0	(0	0	23	23	34	34	34	34	42	42	42	40	34	34	27	3
LDC		Direct Install Lighting and Water Heating Initiat			EE		2017 Results Persistence				0	0	-30	-22	-2	19	0	0	19	0	0	10	19	19	19	. 0
IDC		Save on Energy Coupon Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2017 Results Persistence 2017 Results Persistence) 0	0	0	19	19	19	19	19	19	19	19	19	19	19	19	19
LDC	Business	Save on Energy Heating & Cooling Program Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional	EE.	2016		Adjustment	- 0) 0	0	0	658	662	757	252	757	750	750	750	749	749	747	213	- 2
LDC		Save on Energy Small Business Lighting Program			CC CC	2016		Adjustment	- 0			0		558	502	/5/	/5/	/5/	/50	750	750	749	/49	147	213	49
IDC		Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation		EE		2017 Results Persistence	Adjustment	0		0	0	0		0	0	0	0	0	0	0	0	0	0		- 0
LDC		Save on Energy Coupon Program	Bluewater Power Distribution Corporation		EE			Current year savings	0		0	0	0	0	228	184	184	184	184	184	184	184	184	184	174	174
LDC	Consumer	Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation		EE	2017			0		0	0	0	0	187	136	136	136	136	136	136	136	136	136	129	129
LDC	Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation	Residential	EE	2017	2017 Results Persistence	Current year savings	0	(0	0	0	0	149	149	149	149	149	149	149	149	149	149	149	149
LDC	Consumer	Save on Energy Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE	2017	2017 Results Persistence	Current year savings	0	(0	0	0	0	29	29	29	29	29	29	29	29	29	28	2	2
LDC	Business	Save on Energy Audit Funding Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2017	2017 Results Persistence	Current year savings			0	0	0	0	6	6	6	6	6	6	6	6	6	5	0	0
LDC		Save on Energy Retrofit Program	Bluewater Power Distribution Corporation		EE			Current year savings	0		0	0	0	0	681	754		754	754	741	741	741	737	737	717	389
LDC		Save on Energy Small Business Lighting Program			EE			Current year savings		(0	0	0	0	13	13	13	13	10	8	6	6	6	6	6	5
LDC		Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation	Industrial	EE			Current year savings	0) (0	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0	. 0
LDC		Instant Savings Local Program	Bluewater Power Distribution Corporation		EE	2017	2017 Results Persistence	Current year savings	0	(0	0	0	0	81	81	81	81	81	81	81	81	81	81	. 0	0
LDC		Whole Home Pilot Program	Bluewater Power Distribution Corporation		EE		2017 Results Persistence		0		0	0		0	12	12	12	12	12	12	12	12	12	12	12	12
LDC	Business	Ontario Clean Water Agency P4P Conservation		Decidential	EE	2017		Current year savings	0		0	- 0	- 0	0	4	4	66	68	4	4	4	4	4	4	4	4
LDC		Save on Energy Heating and Cooling Program Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		FF		2018 Results Persistence 2018 Results Persistence	Current year savings Current year savings		1	1					90	80	80							-	
LDC		Save on Energy Instant Discount Program Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		FF		2018 Results Persistence	Current year savings Current year savings			 					dU	00	60							-	
LDC		Save on Energy Retrofit Program	Bluewater Power Distribution Corporation		EE		2018 Results Persistence	Current year savings								858	878	904							-	
LDC		Save on Energy Small Business Lighting Program			EE			Current year savings								2	2	1								
LDC		Save on Energy Existing Building Commissionin			EE		2018 Results Persistence									16	16	16								
LDC		Instant Savings Program	Bluewater Power Distribution Corporation		EE		2018 Results Persistence									55	55	55								
LDC		Save on Energy Retrofit Program	Bluewater Power Distribution Corporation		2016 Adj		2018 Results Persistence							2	2	2	2	2								
LDC		Save on Energy Coupon Program	Bluewater Power Distribution Corporation		2017 Adj.			Adjustment							0	0	0	0								
LDC		Save on Energy Heating and Cooling Program			2017 Adj.			Adjustment							10	10	10	10								
LDC		Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation		2017 Adj.			Adjustment			1														\rightarrow	
LDC	Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	2017 Adj.	2018		Adjustment		_	_				259	280	289	289							-	
LDC		Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	l	2019		Current year savings		_	_						608	608	605						-	
LDC		PSUP	Bluewater Power Distribution Corporation	Commercial & Institutional	l		2019 Results Persistence			-	-						858	858	858						-	
LDC	Consumer Business	Save on Energy Heating and Cooling Program Save on Energy Small Business Lighting Program		Residential Commercial & Institutional			2018 Results Persistence 2018 Results Persistence			-	+							4.4	0.0						-	-
IDC	Business	Save on Energy Small Business Lighting Program Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation			2019		Current year savings		1	1							168	168						-	
IDC		PSLIP	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation			2019					 						-32	-32	-32						-	
		0.000			l	2019	results resolutive										JE		JZ						-	
					i e																				-	
					i e																					
	•				•	•		•		•	•															

ntario Energy Board

Supporting Documer LDC Persistence Savings Res

Version 5.0 (2021

User Inputs (Green)

Drop Down List (Blue)

Instructions (Grey)

- 1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in
- 2. Please identify the source of the report via the dropdown list in Column I.
- 3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be do
- 4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identifiable report.
- 5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables

fied Program Results and Persistence into Future Yea

#1 Program	Initiative	LDC Sector	Conservation	#3 (Implementation)	#2 Identify Source of	#4 Identify Status of	1												#1 Net Verified	Annual Energy	Savings at the	End-User Le	vel (kWh)		
			Resource Type	Year	Report	Savings																	,		
							-	-	-	-	-	-	_	-	-	-	-	-		-	-		-	-	
							#	#	#	#	#	i	1	#	#	#	#	#		#	#	#	#	#	#
Consumer	Appliance Exchange	Bluewater Power Distribution Corporation Residential	EE		2011 Results Persistence		0	0	0	0	0	0	0	0	0	0		0	3,826		3,826	1,957	0	0	0
Consumer Consumer	Appliance Retirement Bi-Annual Retailer Event	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	EE CC	2011	2011 Results Persistence 2011 Results Persistence		0	0	0	0	0	0	0	0	0		1	0 0	288,762 189,856		288,762 189,856	287,550 189,856	200,473 173,514	155,662	117,359
Consumer		Bluewater Power Distribution Corporation Residential	FF		2011 Results Persistence 2011 Results Persistence		0	0	0	0	0	0	0	0	0			0 0	121 767		121 767	121 767	111 968	101 262	79.063
Consumer		Bluewater Power Distribution Corporation Residential	EE		2011 Results Persistence		333	0	0	0	0	0	0	0	0	0		0 0	748,429		748,429	748,429	748,429	748,429	748,429
Business		Bluewater Power Distribution Corporation Commercial & Institutional	DR	2011	2011 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0		0 0	15,699		0	0	0	0	0
Business		Bluewater Power Distribution Corporation Commercial & Institutional	EE		2011 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	238,084		237,601	205,599	205,005	204,888	30,465
Business Industrial	Retrofit Demand Response 3	Bluewater Power Distribution Corporation Commercial & Institutional Bluewater Power Distribution Corporation Industrial	EE		2011 Results Persistence 2011 Results Persistence		0	0	0	0	0	0	0	0	0	0	1	0 0	325,703 98,938		325,703	325,703	325,703	325,703	325,703
Industrial	Retrofit	Bluewater Power Distribution Corporation Industrial	EE		2011 Results Persistence		0	0	0	0	0	0	0	0	0			0 0	156,003		156,003	156,003	156,003	156,003	156,003
Pre-2011 Pro		Bluewater Power Distribution Corporation Commercial & Institutional	EE		2011 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	3,122,749		3,122,745	3,122,745	3,122,745	3,122,745	3,122,745
		Bluewater Power Distribution Corporation Commercial & Institutional	EE		2011 Results Persistence		1	1	1	1	1	1	1	1	0	0	1	0 0	3,379		3,379	3,379	3,379	3,379	3,379
Business		Bluewater Power Distribution Corporation C&I	EE		2012 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	(886,133	885,883	885,737	692,098	692,098	
Business		Bluewater Power Distribution Corporation C&I	EE		2012 Results Persistence		13	13	13	0	0	0	0	0	0	0	1	0 0	(1,431,943	1,419,830	1,419,830	1,414,204	1,414,204	1,323,944
Consumer	Appliance Exchange Appliance Retirement	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	EE FF	2012	2012 Results Persistence 2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0			0 0		5,205 160,470	5,205 160,470	5,205 160,470	5,117 158.727	94.922	0
Consumer	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation Residential	FF	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0		0 0		173,021	173.021	173,021	173,021	155,535	126,472
Consumer		Bluewater Power Distribution Corporation Residential	EE		2012 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	(9,033	9,033	9,033	9,033	8,897	8,897
Consumer		Bluewater Power Distribution Corporation Residential	EE	2012	2012 Results Persistence	Current year savings	208	159	0	0	0	0	0	0	0	0		0 0		351,058	351,058	351,058	351,058	351,058	351,058
	Home Assistance Program	Bluewater Power Distribution Corporation Residential	EE	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	1	0	(28,761	28,761	28,761	28,761	28,761	28,761
Industrial	Demand Response 3	Bluewater Power Distribution Corporation Industrial	DR		2012 Results Persistence		0	0	0	0	0	0	0	0	0	0	1	0	(43,320	0	0	0	0	0
Pre-2011 Pro Business		Bluewater Power Distribution Corporation C&I	EE DR	2012	2012 Results Persistence 2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0		0 0		825,446 1,050	825,446	825,446	825,446	825,446	825,446
Consumer	Demand Response 3 (part of the Industrial prog Residential New Construction	Bluewater Power Distribution Corporation C&I Bluewater Power Distribution Corporation Residential	DR EE		2012 Results Persistence 2012 Results Persistence		0	0	0	0	0	0	0	0	0		-	0 0		1,050	362	362	362	362	362
Industrial	Demand Response 3	Bluewater Power Distribution Corporation Industrial	DR	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0		0 0		1.515	0	302	0	0	0
Business		Bluewater Power Distribution Corporation Business	DR		2012 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	(2,211	0	0	0	0	0
Business	Retrofit	Bluewater Power Distribution Corporation C&I	EE		2012 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	118,887		118,887	118,636	118,636	118,636	109,579
Business		Bluewater Power Distribution Corporation C&I	EE		2012 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	25,700		25,700	23,687	23,687	23,571	3,336
Consumer		Bluewater Power Distribution Corporation Residential	EE		2012 Results Persistence		-39	0	0	0	0	0	0	0	0	0		0 0	-86,283		-86,283	-86,283	-86,283	-86,283	-86,283
Consumer	Bi-Annual Retailer Event Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	EE CC		2012 Results Persistence 2012 Results Persistence		0	0	0	0	0	0	0	0	0			0	14,106		14,106	14,106	14,106	12,818 1,627	6,920 998
Business	DR-3	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Commercial & Institutional	DP.		2012 Results Persistence		0	0	0	0	0	0	0	0	0			0 0	1,763	1,761	3,056	1,701	1,701	1,027	936
Business		Bluewater Power Distribution Corporation Commercial & Institutional	EE		2013 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0		234,504	234,504	234,504	234,504	234,504	203,184
Business	Retrofit	Bluewater Power Distribution Corporation Commercial & Institutional	EE		2013 Results Persistence		12	9	9	9	0	0	0	0	0	0	1	0	(0	1,155,943	1,125,306	1,093,173	1,092,091	1,028,583
Business	Small Business Lighting	Bluewater Power Distribution Corporation Commercial & Institutional	EE		2013 Results Persistence		0	0	0	0	0	0	0	0	0	0		0	(24,296	24,296	24,296	17,378	17,378	2,816
Business	Small Business Lighting	Bluewater Power Distribution Corporation Commercial & Institutional	EE		2013 Results Persistence		0	0	0	0	0	0	0	0	0	0		0		0	459,984	459,984	448,341	396,991 40.560	147,009
Consumer	Annual Coupons Appliance Exchange	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	EE .		2013 Results Persistence 2013 Results Persistence		2	1	1	1	0	0	0	0	0			0		0	49,794 29,555	49,794	47,875 29.555	40,560 29.555	40,560
Consumer		Bluewater Power Distribution Corporation Residential	FF		2013 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0		0	98.076	98.076	98.076	97,461	59.460
Consumer	Bi-Annual Retailer Events	Bluewater Power Distribution Corporation Residential	EE	2013	2013 Results Persistence	Current year savings	2	1	1	1	0	0	0	0	0	0	1	0 0	(0	110,989	110,989	104,302	81,480	81,480
Consumer	Home Assistance Program	Bluewater Power Distribution Corporation Residential	EE	2013	2013 Results Persistence	Current year savings	2	2	2	2	2	0	0	0	0	0		0 0	(0	295,752	291,581	291,202	265,101	252,586
Consumer	HVAC	Bluewater Power Distribution Corporation Residential	EE		2013 Results Persistence		1	1	1	0	0	0	0	0	0	0		0	(1,967	1,967	1,967	1,967	1,967	1,967
Consumer	HVAC DR-3	Bluewater Power Distribution Corporation Residential	DR .		2013 Results Persistence		170	170	122	0	0	0	0	0	0	0		0		0	280,188 39,469	280,188	280,188	280,188	280,188
Industrial Industrial		Bluewater Power Distribution Corporation Industrial Bluewater Power Distribution Corporation Industrial	DR		2013 Results Persistence 2013 Results Persistence		0	0	0	0	0	0	0	0	0) 0		0	2,384		0	0	0
Consumer		Bluewater Power Distribution Corporation Residential	EE		2013 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0		0	40	40	40	40	21
Consumer	HVAC	Bluewater Power Distribution Corporation Residential	EE		2013 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0		54	54	54	54	54	54
Business	Direct Install Lighting	Bluewater Power Distribution Corporation Commercial	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	(0	0	703,764	682,709	620,101	448,199
Business	Energy Audit	Bluewater Power Distribution Corporation Commercial	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0		0	242,415	242,415	242,415	242,415	16 375
Business Business	High Performance New Construction Retrofit	Bluewater Power Distribution Corporation Commercial Bluewater Power Distribution Corporation Commercial	EE CC	2013	2014 Results Persistence 2014 Results Persistence	Adjustment	0	- 0	- 0	0	0	0	0	0	0			0		97.168	16,375 97.168	16,375 96.219	16,375 81.278	16,375 81.278	16,375 76,394
Business		Bluewater Power Distribution Corporation Commercial	EE		2014 Results Persistence		6	5	5	5	0	0	0	0	0	0		0 0		97,100	283,776	281.889	281.889	281.889	276,577
Business	Retrofit	Bluewater Power Distribution Corporation Commercial	EE		2014 Results Persistence		80	29	29	29	29	0	0	0	0	0		0 0	(0	0	2,142,310	2,141,210	2,141,210	2,118,746
Consumer	Appliance Exchange	Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	(0	0	22,166	22,166	22,166	22,166
Consumer		Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0	(0	0	313	313	313	0
Consumer		Bluewater Power Distribution Corporation Residential	EE	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	1	0	(0	0	7,258	7,258	7,258	
Consumer	Appliance Retirement Appliance Retirement	Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0		0	0	43,375 49,827	43,375	43,375 49.827	43,375 49.827
		Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	FF		2014 Results Persistence 2014 Results Persistence		20	24	24	24	24	0	0	0	0			0		0	0	794.005	688 791	633,959	633,959
Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0 0		0	152	152	145	125	125
Consumer		Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		8	4	4	4	4	0	0	0	0	0		0 0		0	0	192,635	179,447	173,094	
		Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0	(2,008	2,008	1,946	1,941	1,638	1,509
		Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0		0		0	2,022	2,022	2,022	1,959	1,928
	Home Assistance Program	Bluewater Power Distribution Corporation Residential	EE DR		2014 Results Persistence		1	1	1	1	1	1	0	0	0	0	-	0	-	0	13 357	79,269	79,177	74,860 13,357	73,072
Consumer	HVAC Incentives HVAC Incentives	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	DR EE		2014 Results Persistence 2014 Results Persistence		199	199	199	175	0	0	0	0	0	0		0		0	13,357	13,357 363.212	13,357 363,212	13,357 363,212	13,357 363,212
Consumer		Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		199	199	199	0	0	0	0	0	0	0		0 0		985	985	303,212	985	985	985
Consumer	Residential New Construction	Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		1	1	0	0	0	0	0	0	0	0	1	0 0	(0	4,700	4,700	4,700	4,700	
	Residential New Construction	Bluewater Power Distribution Corporation Residential	EE		2014 Results Persistence		4	4	4	0	0	0	0	0	0	0		0	(0	0	2,546	2,546	2,546	
Consumer																									
Industrial	PSUI	Bluewater Power Distribution Corporation Industrial	EE		2014 Results Persistence		0	0	0	0	0	0		0	0	0		0	(0	0	460,217	460,217	460,217	460,217
		Bluewater Power Distribution Corporation Industrial Bluewater Power Distribution Corporation Commercial Bluewater Power Distribution Corporation Other	EE EE DR	2014	2014 Results Persistence 2014 Results Persistence 2014 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0		0 0	(0	0	460,217 337,666	460,217	460,217	460,217

Program	Initiative	LDC Sector	Conservation Resource Type	(Implementation) Year	Identify Source of Report	Identify Status of Savings													Net Verified	Annual Energ	/ Savings at th	e End-User Le	vel (kWh)		
							-		ı	1	1	1	1	1	ı	1	1	-	1	#	#	#	#	#	#
Business	Demand Response 3	Bluewater Power Distribution Corporation Commercial	DR	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	0	0		0	0	0	0		0	0	0	0	0	0
Industrial	Demand Response 3	Bluewater Power Distribution Corporation Industrial	DR		2014 Results Persistence		0	0	0	0	0	0	0		0	0	0	0		0	0	0	0	0	0
Industrial	Energy Managers	Bluewater Power Distribution Corporation Industrial	EE		2014 Results Persistence		10	10	10	0	0	0	0		0	0	0	0		8,280	8,280	8,280	8,280	8,280	8,280
Other	Loblaw P4P Conservation Fund Pilot Program		EE		2015 Results Persistence		0	0	0	0	0	0	0		0	0	0	0		0	0	0	770,101	770,101	770,101
Consumer	Appliance Retirement Initiative	Bluewater Power Distribution Corporation Residential	EE		2015 Results Persistence		0	. 0	0	0	0	0	0		0	0	0	0			0	0	62,028 322.695	62,028 319.758	62,028 319,758
Consumer	Coupon Initiative Ri-Annual Retailer Event Initiative	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	FF		2015 Results Persistence		18	18	12	/	12	12	0) 0	0	0				0	0	322,695 596,157	319,758 585,562	319,758 585,562
Consumer	BI-Annual Retailer Event Initiative HVAC Incentives Initiative	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	EE		2015 Results Persistence 2015 Results Persistence	Current year savings	204	31 204			184		0) 0	0	0	0				0	387,380	387,380	387,380
Rusiness	Efficiency: Equipment Replacement Incentive		EE		2015 Results Persistence		139	109	51		51		0			0	0	0			0	0	5.333.302	5.333.302	5.298.190
Business	Direct Install Lighting and Water Heating Initiati		EE		2015 Results Persistence		139	100	31	31	31	31	0		0	0	0	0			0	0	278,584	239.362	167,643
Industrial	Process and Systems Upgrades Initiatives - Pro		FF		2015 Results Persistence		0	0	0	0		0	0		0	0	0	0			0	0	164,500	164,500	164,500
Industrial		Bluewater Power Distribution Corporation Industrial	EE		2015 Results Persistence		0	0	0	0		0	0		0	0	0	0			0	0	22,293	22,293	22,293
Other	Low Income Initiative	Bluewater Power Distribution Corporation Residential	EE	2015	2015 Results Persistence	Current year savings	1	1	1	1	1	1	0		0	0	0	0		0	0	0	45,402	41.348	40,659
Consumer	Coupon Initiative	Bluewater Power Distribution Corporation Commercial & Institutional	EE		2016 Results Persistence		3	3	2	2	2	2	0		0	0	0	0		0	0	0	53,894	53,119	53,119
Consumer	Bi-Annual Retailer Event Initiative	Bluewater Power Distribution Corporation Residential	EE		2016 Results Persistence		0	0	0	0	0	0	0		0 0	0	0	0		0	0	0	6,166	6,094	6,094
Consumer	HVAC Incentives Initiative	Bluewater Power Distribution Corporation Residential	EE		2016 Results Persistence	Adjustment	2	2	2	2	2	. 0	0		0	0		0		0	0	0	3,351	3,351	3,351
Business	Efficiency: Equipment Replacement Incentive		EE		2016 Results Persistence	Adjustment	0	0	0	0		0	0		0	0	0	0		0		0	145,800	145,800	145,800
Business	Existing Building Commissioning Incentive Initia		EE		2016 Results Persistence		0	0	0	0	0	0	0		0	0	0	0		0	0	0	60,323	60,323	60,323
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation Residential	EE		2016 Results Persistence		171	148			0	0	0		0	0	0	0		0	0	0	0	2,743,154	
Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation Residential	EE		2016 Results Persistence		176	176	176	176	176	160	0		0	0	0	0		0	0	0	0	595,981	595,981
Consumer	Save on Energy Home Assistance Program	Bluewater Power Distribution Corporation Residential	EE		2016 Results Persistence		1	1	1	1	1	1	1		0	- 0	- 0	- 0			0	0	0	13,474	13,474
Business	Save on Energy Audit Funding Program	Bluewater Power Distribution Corporation Commercial & Institutional	EE		2016 Results Persistence	Current year savings	0	. 0	0	0		0	0		0	0	0	0			0	0	0	13,143 2.169.223	13,143
Business	Save on Energy Retrofit Program		EE		2016 Results Persistence		19	- 11		0		0	0) 0	- 0	0	- 0			0	0	0	2,169,223 57.856	2,146,732 57,856
Business	Save on Energy Small Business Lighting Program	Bluewater Power Distribution Corporation Commercial & Institutional Residential	EE EE		2016 Results Persistence 2016 Results Persistence	Current year savings Current year savings	0	0	- 0	0		0	0) 0	0	0	0			- 0	0		57,856 258	57,856 258
Rusiness	Efficiency: Equipment Replacement Incentive		FF		2016 Results Persistence		2	2	2	1 2	2	1 2	0) 0	0	0	0			0	0	68.061	68.061	103,174
Business	Direct Install Lighting and Water Heating Initiati		FF		2017 Results Persistence		0	0	0	0		0	0		0	0	0	0			0	0	-122,373	-83.151	-11,432
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation Residential	EE		2017 Results Persistence		19	16	16	7		0	0		0	0	0	0			0	0	0	296,781	296,781
Consumer		Bluewater Power Distribution Corporation Residential	EE		2017 Results Persistence		2	2	2	2 2	2	. 2	0		0	0	0	0		0 0	0	0	0	6,793	6,793
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Commercial & Institutional	EE	2016	2017 Results Persistence	Adjustment	49	12	0	0	0	0	0		0	0	0	0		0	0	0	0	2,592,647	2,615,138
Business	Save on Energy Small Business Lighting Program		EE		2017 Results Persistence	Adjustment	0	0	0	0	0	0	0		0	0	0	0		0	0	0	0	9,636	9,636
Industrial	Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation Industrial	EE		2017 Results Persistence		0	0	0	0		0	0		0	0	0	0		0		0	0	835	835
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation Residential	EE		2017 Results Persistence		174	174	150		20		0		0	0	0	0		0	0	0	0	0	3,302,399
Consumer	Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation Residential	EE		2017 Results Persistence		129	109			67		0		0	0	0	0			0	0	0	0	2,724,036
Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation Residential Bluewater Power Distribution Corporation Residential	EE		2017 Results Persistence 2017 Results Persistence		149	149	149	149	149	149	135		0	0	0	0			0	0	0	0	513,769
Consumer	Save on Energy Home Assistance Program		ec.		2017 Results Persistence		Z			2		2	2			0	0	0				0	U	- 0	65,722 130.667
Business	Save on Energy Audit Funding Program Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Commercial & Institutional Bluewater Power Distribution Corporation Commercial & Institutional	EE		2017 Results Persistence		64	17	0			0	0) 0	0					0	0	0	- 0	3,248,461
Business	Save on Energy Small Business Lighting Program		FF		2017 Results Persistence	Current year savings	2		0	0		0	0		0	0	0	0				0	0	- 0	63,401
Industrial	Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation Industrial	FF		2017 Results Persistence		0	0	0	0	0	0	0		0 0	0	0	0			0	0	0	0	65,440
Consumer	Instant Savings Local Program	Bluewater Power Distribution Corporation	EE		2017 Results Persistence		0	0	0	0	0	0	0		0	0	0	0		0 0	0	0	0	0	519,685
Consumer	Whole Home Pilot Program	Bluewater Power Distribution Corporation	EE	2017	2017 Results Persistence	Current year savings	12	12	12	11	11	11	10		7 0	0	0	0		0 0	0	0	0	0	63,082
Business	Ontario Clean Water Agency P4P Conservation	Bluewater Power Distribution Corporation	EE	2017	2017 Results Persistence	Current year savings	4	4	4	0	0	0	0		0	0	0	0		0	0	0	0	0	64,997
Consumer		Bluewater Power Distribution Corporation Residential	EE		2018 Results Persistence																				
Consumer	Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation Residential	EE		2018 Results Persistence																				
Consumer	Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation Residential	EE		2018 Results Persistence										-					1					
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Commercial & Institutional	EE FF		2018 Results Persistence					_		_			-										
	Save on Energy Small Business Lighting Program		EE .		2018 Results Persistence 2018 Results Persistence	Current year savings				 		 			+					1			-	-	
Business	Save on Energy Existing Building Commissionin Instant Savings Program		EE CC		2018 Results Persistence															-				+	
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Commercial & Institutional Bluewater Power Distribution Corporation Commercial & Institutional	2016 Adj		2018 Results Persistence															-				10,978	11,074
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation Residential	2017 Adj.		2018 Results Persistence																			10,570	4,057
Consumer	Save on Energy Heating and Cooling Program		2017 Adj.		2018 Results Persistence																				36,976
Consumer	Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation Commercial & Institutional	2017 Adj.	2018	2018 Results Persistence	Adjustment																			7,411
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Commercial & Institutional	2017 Adj.	2018	2018 Results Persistence	Adjustment																			1,389,819
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Commercial & Institutional			2019 Results Persistence	Current year savings																			
Business	PSUP	Bluewater Power Distribution Corporation Commercial & Institutional			2019 Results Persistence																				
Consumer	Save on Energy Heating and Cooling Program	Bluewater Power Distribution Corporation Residential			2018 Results Persistence	Current year savings																			
Business	Save on Energy Small Business Lighting Program				2018 Results Persistence																			-	
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Commercial & Institutional	 		2020 Results Persistence					-		-			-					-				$\overline{}$	
Business	PSUP	Bluewater Power Distribution Corporation Commercial & Institutional	1	2019	2020 Results Persistence	Adjustment									-									-	
				1			_			-		-	-		-		-			1			-	-	
				1											1					+				-	
		1				1																			

ntario Energy Board

Supporting Documen LDC Persistence Savings Res

User Inputs (Green)

Drop Down List (Blue)

Instructions (Grey)

- 1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in
- 2. Please identify the source of the report via the dropdown list in Column I.
- 3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be do
- 4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identif
- 5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables

fied Program Results and Persistence into Future Years

#1					#3	#2	#4																
Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Identify Source of Report	Identify Status of Savings																
				kesource type	leai	кероп	Javiligs																
								1	1	ŧ	1	1	1	1	ŧ	1	ŧ	1	i i	ŧ	1	1	1 1
_								- 1	-	- 1		- 1	- 1		- 1		- 1	- 1	- 1	- 1		-	1 1
	Appliance Exchange Appliance Retirement	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2011 Results Persistence 2011 Results Persistence		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation		EE		2011 Results Persistence		116,931	151,125	48,495	17.461	15,371	15,371	11,352	11,352	10.314	0	0	0	0	0	0	0 0
Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation		EE		2011 Results Persistence		78,556	99,061	37,516	12,126	9,888	9,888	9,111	9,111	8,856	0	0	0	0	0	0	0 0
Consumer	HVAC Incentives	Bluewater Power Distribution Corporation		EE	2011	2011 Results Persistence	Current year savings	748,429	748,429	748,429	748,429	748,429	748,429	748,429	748,429	748,429	748,429	748,429	683,804	0	0	0	0 0
Business	Demand Response 3 (part of the Industrial prop			DR	2011	2011 Results Persistence	Current year savings	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0 0
Business	Direct Install Lighting Retrofit	Bluewater Power Distribution Corporation		EE	2011	2011 Results Persistence 2011 Results Persistence	Current year savings	30,465 325.703	30,465 210,011	30,465 210,011	25,964 210,011	25,964 210,011	37.217	37.217	0	0	0	0	0	0	0	0	0 0
Industrial	Demand Response 3	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		DP.	2011	2011 Results Persistence 2011 Results Persistence	Current year savings Current year savings	325,703	210,011	210,011	210,011	210,011	37,217	37,217	0	0	0	0	0	0	0	0	0 0
Industrial		Bluewater Power Distribution Corporation		EE			Current year savings	156.003	156.003	156.003	156.003	156,003	0	0	0	0	0	0	0	0	0	0	0 0
Pre-2011 Pro	Electricity Retrofit Incentive Program	Bluewater Power Distribution Corporation		EE		2011 Results Persistence	Current year savings	3,122,745	3,122,745	3,122,745	3,122,745			0	0	0	0	0	0	0	0	0	0 0
	High Performance New Construction	Bluewater Power Distribution Corporation		EE		2011 Results Persistence	Current year savings	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379	3,379 3,379
Business	Direct Install Lighting	Bluewater Power Distribution Corporation		EE	2012	2012 Results Persistence	Current year savings	140,461	136,748	136,748	136,748	127,499	127,499	0	0	0	0	0	0	0	0	0	0 0
Business Consumer	Retrofit	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	C&I Residential	EE	2012	2012 Results Persistence 2012 Results Persistence	Current year savings Current year savings	1,319,985	1,319,985	1,299,288	1,245,903	1,136,532	1,136,532	193,957	193,957	193,957	39,567	39,567	39,567	39,567	39,567	0	0 0
Consumer	Appliance Exchange Appliance Retirement	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		FF		2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Consumer	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation	Residential	EE	2012	2012 Results Persistence	Current year savings	86.267	86.088	86.088	43,726	32.450	31,442	31,442	29,247	29.247	28.847	8.094	8.094	8.094	8.094	0	0 0
Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation	Residential	EE	2012	2012 Results Persistence	Current year savings	4,190	4,167	4,167	4,167	677		545	468	468	451	0	0	0	0	0	0 0
	HVAC Incentives	Bluewater Power Distribution Corporation	Residential	EE	2012	2012 Results Persistence		351,058	351,058	351,058	351,058	351,058		351,058	351,058	351,058	351,058	351,058	351,058	307,437	0	0	0 0
	Home Assistance Program	Bluewater Power Distribution Corporation		EE		2012 Results Persistence		28,761	28,761	12,923	12,923	12,332	12,332	12,332	12,332	1,532	1,266	1,266	1,266	1,266	1,266	1,266	0 0
	Demand Response 3	Bluewater Power Distribution Corporation		DR		2012 Results Persistence		825,446	825,446	825,446	825,446	825,446	825,446	0	0	0	0	0	0	0	0	0	0 0
Pre-2011 Pro Business	High Performance New Construction Demand Response 3 (part of the Industrial pro-	Bluewater Power Distribution Corporation		DR .	2012	2012 Results Persistence 2012 Results Persistence	Current year savings	825,446	825,446	825,446	825,446	825,446	825,446	0	0	0	0		0	0	0	0	0 0
Consumer	Residential New Construction	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2012 Results Persistence		362	362	362	362	362	362	150	150	150	47	47	47	0	0	0	0 0
Industrial	Demand Response 3	Bluewater Power Distribution Corporation		DR	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Business	Demand Response 3	Bluewater Power Distribution Corporation	Business	DR	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Business	Retrofit	Bluewater Power Distribution Corporation		EE	2011	2012 Results Persistence	Adjustment	727	727	727	257	257		0	0	0	0	0	0	0	0	0	0 0
Business Consumer	Direct Install Lighting HVAC Incentives	Bluewater Power Distribution Corporation		EE		2012 Results Persistence	Adjustment	3,336 -86.283	3,336 -86.283	3,336	2,927	2,927	0.5 202	00.000	00.000	00.000	00.000	-86.283	-79.278	0	0	0	0 0
	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		FF		2012 Results Persistence 2012 Results Persistence		6,919	6,919	-86,283 1,526	-86,283 1.282	-86,283 1.178		-86,283 977	-86,283 977	-86,283 976	-86,283	-80,283	-/9,2/8	0	0	0	0 0
Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation	Residential	EE		2012 Results Persistence	Adjustment	997	997	353	159			104	104	103	0	0	0	0	0	0	0 0
Business	DR-3	Bluewater Power Distribution Corporation	Commercial & Institutional	DR	2013	2013 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Business	Retrofit	Bluewater Power Distribution Corporation		EE	2012	2013 Results Persistence	Adjustment	202,119	202,119	188,011	181,650	167,652	167,652	1,064	1,064	1,064	761	0	0	0	0	0	0 0
Business	Retrofit	Bluewater Power Distribution Corporation		EE		2013 Results Persistence	Current year savings	1,016,711	1,016,711	1,016,269	1,012,819			868,395	533,343	361,438	361,438	304,152	36,016	28,128	28,128	28,128	0 0
Business	Small Business Lighting Small Business Lighting	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2013 Results Persistence 2013 Results Persistence		2,816 147,009	2,816 147,009	2,816 147,009	2,816 147,009	2,619 147.009	2,619 138.535	110,295	0	0	0	0	0	0	0	0	0 0
	Annual Coupons	Bluewater Power Distribution Corporation		EE		2013 Results Persistence		40,560	40,560	40,527	29,470	29,470	26,795	26,414	26,414	26,305	26,305	26,283	25,471	14,951	14,951	14,951	0 0
Consumer	Appliance Exchange	Bluewater Power Distribution Corporation		EE		2013 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential	EE	2013	2013 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	Bi-Annual Retailer Events	Bluewater Power Distribution Corporation	Residential	EE	2013	2013 Results Persistence	Current year savings	81,480	81,480	81,384	68,439	68,439		38,287	38,287	36,266	36,266	36,007	31,080	18,243	18,243	18,243	0 0
Consumer	Home Assistance Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE FF		2013 Results Persistence 2013 Results Persistence		241,052 1.967	236,001	234,304 1.967	106,397	103,170 1.967	93,634 1.967	93,634 1.967	85,327 1.967	85,327 1.967	17,327 1.967	12,628	12,628 1.967	12,628 1.655	12,628	12,628	12,628 0
	HVAC	Bluewater Power Distribution Corporation		FF		2013 Results Persistence	Current year savings	280,188	280,188	280,188	280,188	280,188	280,188	280,188	280,188	280,188	280,188	280,188	280,188	280,188	236,896	0	0 0
	DR-3	Bluewater Power Distribution Corporation	Industrial	DR	2013	2013 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	DR-3	Bluewater Power Distribution Corporation	Industrial	DR	2013	2013 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	Appliance Retirement	Bluewater Power Distribution Corporation		EE	2013	2013 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	HVAC Direct Install Lighting	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE FF		2013 Results Persistence 2014 Results Persistence		54 448.199	54 448,199	54 448.199	54 448.057	54 448.057	54 448.057	54 442.892	54 121.850	54	54	54	54	50	0	0	0 0
Business	Energy Audit			EE				440,133	440,199	440,199	440,037	440,037	448,037	442,092	121,030	0	0	0	0	0	0	0	0 0
Business	High Performance New Construction	Bluewater Power Distribution Corporation		EE			Adjustment	16,375	16,375	16,375	16,375	16,375	6,347	6,347	6,347	6,347	6,347	0	0	0	0	0	0 0
Business	Retrofit	Bluewater Power Distribution Corporation	Commercial	EE	2012	2014 Results Persistence	Adjustment	75,703	75,703	71,470	67,336	48,667	48,667	27,316	3,453	3,453	3,142	2,362	2,362	2,362	2,362	0	0 0
Business	Retrofit	Bluewater Power Distribution Corporation		EE		2014 Results Persistence		276,577	276,577	275,051	274,207	274,207	253,529	240,872	18,758	8,827	8,827	8,827	5,456	4,646	4,646	4,646	98 970
Business	Retrofit Appliance Exchange	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE	2014	2014 Results Persistence 2014 Results Persistence	Current year savings	2,118,746	2,118,746	2,093,600	2,093,600	1,892,603	1,730,789	1,447,456	1,253,409	962,421	892,485	892,485	416,958	98,970	98,970	98,970	98,970 0
	Appliance Exchange Appliance Retirement	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE		2014 Results Persistence 2014 Results Persistence	Current year savings Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	Appliance Retirement	Bluewater Power Distribution Corporation	Residential	EE				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential	EE	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation		EE	2014	2014 Results Persistence	Current year savings	49,827	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation		EE	2014	2014 Results Persistence	Current year savings	633,959	633,959	633,959	633,685	633,685	589,362	572,972	484,510	484,510	477,572	477,572	476,897	387,686	387,686	387,686	387,686
Consumer	Conservation Instant Coupon Booklet Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential Residential	EE	2013	2014 Results Persistence 2014 Results Persistence	Adjustment Current year savings	125 173,094	125 173,094	125 173,094	105 172,777	105 172,777	100 148,470	100 137,640	100 136,023	100 136,023	100 135,260	100 135,260	53 135,109	53 60,137	53 60,137	53 60,137	60,137
	Home Assistance Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	EE		2014 Results Persistence	Current year savings Adjustment	1,380		1,380	1/2,///	1/2,///	140,470	157,040	130,023	130,023	133,200	133,200	133,109	00,137	00,137	00,137	0 0
	Home Assistance Program	Bluewater Power Distribution Corporation		EE		2014 Results Persistence		1,896	1,896	1,896	901	901	789	789	789	789	114	0	0	0	0	0	0 0
Home Assista	Home Assistance Program	Bluewater Power Distribution Corporation		EE	2014	2014 Results Persistence	Current year savings	71,137	71,137	68,951	68,013	31,982	31,552	30,418	30,418	26,247	26,247	7,413	4,431	4,431	4,431	4,431	4,431 4,431
	HVAC Incentives	Bluewater Power Distribution Corporation	Residential	DR	2013	2014 Results Persistence		13,357	13,357	13,357	13,357	13,357		13,357	13,357	13,357	13,357	13,357	13,357	13,357	11,743	0	0 0
Consumer	HVAC Incentives Residential New Construction	Bluewater Power Distribution Corporation	Residential	EE	2014	2014 Results Persistence	Current year savings Adjustment	363,212	363,212 985	363,212 985	363,212 985	363,212	363,212 985	363,212	363,212 985	363,212 985	363,212 985	363,212 985	363,212 985	363,212	363,212	341,336	0 0
	Residential New Construction Residential New Construction	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE	2012	2014 Results Persistence 2014 Results Persistence	Adjustment	985 4,700	4,700	4,700	4,700	985 4,700		985 4.700	985 3.615	2.531	2.531	2.531	2.531	2.531	0	0	0 0
	Residential New Construction	Bluewater Power Distribution Corporation		EE		2014 Results Persistence	Current year savings	2,546	2,546	2,546	2,546	2,546	2,546	2,546	2,546	2,546	2,546	2,546	2,546	2,546	2,546	0	0 0
	PSUI	Bluewater Power Distribution Corporation	Industrial	EE	2014	2014 Results Persistence	Current year savings	460,217	460,217	460,217	460,217	460,217	460,217	0	0	0	0	0	0	0	0	0	0 0
Other	LDC Pilots	Bluewater Power Distribution Corporation		EE	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Other	Time-of-Use Savings Demand Response 3	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		DR DR		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
Industrial	Demand Kesponse 3	Bluewater Power Distribution Corporation	industrial	UK	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0

Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Identify Source of Report	Identify Status of Savings																	
								#	#	"""	##	***************************************	#	***	#	111111111111111111111111111111111111111	#	#	###	#	1	***************************************	#	#
Business	Demand Response 3	Bluewater Power Distribution Corporation	Commercial	DR		2014 Results Persistence		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0
Industrial	Demand Response 3	Bluewater Power Distribution Corporation	Industrial	DR		2014 Results Persistence	Current year savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0
Industrial Other	Energy Managers	Bluewater Power Distribution Corporation	Industrial Commercial & Institutional	EE	2012	2014 Results Persistence	Adjustment	8,280 770.101	8,280 770.101	8,280 770.101		8,280 770.101	8,280 770.101	8,280 770.101	8,280	8,280	8,280	8,280	8,280	8,280	8,280	0	0	0
Consumer	Loblaw P4P Conservation Fund Pilot Program Appliance Retirement Initiative	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	EE		ZOZJ NEJURJ I CI JUCINEC	Current year savings			//0,101	//0,101	//0,101	770,101	7/0,101	0	0	0	0	0	0	0	0	0	- 0
Consumer	Coupon Initiative	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	cc	2015	2015 Results Persistence 2015 Results Persistence	Current year savings Current year savings	61,193 319,758	30,523 319,758	319,758	319,758	319,689	319,689	319,689	294,941	293,870	293,870	292,853	292,853	292,726	109,412	109.412	100 412	109,412
Consumer	Ri-Annual Retailer Event Initiative	Bluewater Power Distribution Corporation	Residential	EE.		2015 Results Persistence		585,562	585,562	585,562			585,255	585,255	539,689	511.901	511.901	500.890	500.890	499,723	185,129	185,129		185.129
Consumer	HVAC Incentives Initiative	Bluewater Power Distribution Corporation	Residential	FF		2015 Results Persistence	Current year savings	387,380	387,380	387,380			387,380	387,380	387,380	387,380	387 380	387 380	387 380	387 380	387,380	387,380	369,404	103,129
Rusiness	Efficiency: Equipment Replacement Incentive I		Commercial & Institutional	FF		2015 Results Persistence	Current year savings	5.298.190	5.298.190	5.298.190			5.087,206	4.874.162	3.913.369	3.476.202	817.957	705,979	705,979	511.737	136,197	136.197		136.197
Business	Direct Install Lighting and Water Heating Initiativ		Commercial & Institutional	EE	2015	2015 Results Persistence	Current year savings	167.643	167.643	167.643			167.643	167,643	166.147	38,934	0	0	0	0	0	0	0	0
Industrial	Process and Systems Upgrades Initiatives - Proje		Industrial	EE	2015	2015 Results Persistence	Current year savings	164,500	164,500	164,500	164,500	164,500	164,500	164,500	0	0	0	0	0	0	0	0	0	0
Industrial	Process and Systems Upgrades Initiatives - Ener	Bluewater Power Distribution Corporation	Industrial	EE	2015	2015 Results Persistence	Current year savings	22,293	22,293	22,293	22,293	22,293	20,201	20,201	0	0	0	0	0	0	0	0	0	0
Other	Low Income Initiative	Bluewater Power Distribution Corporation	Residential	EE	2015	2015 Results Persistence	Current year savings	39,969	39,900	39,900		39,300	32,870	32,484	32,275	32,275	32,044	32,044	4,776	4,570	4,570	4,570	4,570	4,570
Consumer	Coupon Initiative	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2015		Adjustment	53,119	53,119	53,119	53,119		53,097	53,097	51,777	51,719	51,719	51,600	51,600	51,506	26,693	26,693	26,693	
Consumer	Bi-Annual Retailer Event Initiative	Bluewater Power Distribution Corporation	Residential	EE	2015	2016 Results Persistence	Adjustment	6,094	6,094	6,094			6,079	6,079	5,156	5,113	5,113	4,956	4,956	4,938	2,063	2,063	2,063	2,063
Consumer	HVAC Incentives Initiative	Bluewater Power Distribution Corporation	Residential	EE	2015		Adjustment	3,351	3,351	3,351			3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,223	. 0
Business	Efficiency: Equipment Replacement Incentive I		Commercial & Institutional	EE		2016 Results Persistence	Adjustment	145,800	145,800	145,800			143,469	133,595	123,932	123,932	0	0	0	0	0	0	0	. 0
Business	Existing Building Commissioning Incentive Initial		Commercial & Institutional	EE	2015	2016 Results Persistence	Adjustment	60,323	60,323	60,323		60,323	60,323	60,323	0	0	0	0	0	0	0	0	0	0
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation	Residential	EE		2016 Results Persistence	Current year savings	2,743,154	2,743,154	2,743,154			2,742,762	2,742,762	2,731,209	2,700,043	2,698,526		2,684,769	2,322,815	2,322,815	1,061,276	0	0
Consumer	Save on Energy Heating & Cooling Program		Residential	EE		2016 Results Persistence	Current year savings	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981	595,981		581,734
Consumer	Save on Energy Home Assistance Program		Residential	EE		2016 Results Persistence	Current year savings	13,474	13,474	13,474			13,359	13,359	12,030	12,030	12,030	11,847	11,847	11,847	11,847	11,847	11,847	11,847
Business	Save on Energy Audit Funding Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE		2016 Results Persistence	Current year savings	13,143	13,143	13,143			13,143	13,143	13,143	3,245			0	0	0	0	- 0	. 0
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2016		Current year savings	2,146,732	2,146,732	2,146,732			2,146,732	2,136,611	2,136,611	2,123,465	1,881,103	235,344	235,344	51,271	0	- 0		0
Business	Save on Energy Small Business Lighting Program Home Depot Home Appliance Market Uplift Cor		Commercial & Institutional Residential	EE	2016	2016 Results Persistence 2016 Results Persistence	Current year savings	57,856	57,856 258	57,856 258			258	258	258	258	258	258	258	452	452	162	460	- 0
Business			Commercial & Institutional	EE		2016 Results Persistence	Current year savings Adjustment	103,889	103,889	103,889			317,003	365,779	201,478	103,405	86,495	10,293	10,293	10,293	10,293	10,293	10,293	10,293
Rusiness	Direct Install Lighting and Water Heating Initiativ		Commercial & Institutional	FF		2017 Results Persistence	Adjustment	154	103,009	103,889			154	154	154	5.732	00,493	10,293	10,293	10,293	10,293	10,293	10,293	10,293
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation	Residential	FF		2017 Results Persistence	Adjustment	296.781	296,781	296.781			296.756	296.756	297 186	297.364	297 641	297 641	296.870	257.166	257.166	106 875	0	- 0
Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation	Residential	EE	2016		Adjustment	6,793	6,793	6,793			6,793	6,793	6,793	6,793	6,793	6,793	6,793	6,793	6,793	6,793	6,793	6,697
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2016	2017 Results Persistence	Adjustment	2,845,850	2,845,850	2,845,850			2,799,381	2,795,897	2,795,897	2,775,506	1,210,256	184,920	184,920	43,361	0	0	0	0
Business	Save on Energy Small Business Lighting Program		Commercial & Institutional	EE		2017 Results Persistence	Adjustment	9,636	9,636	9,636			9,579	9,579	8,397	8,316	8,316	665	0	0	0	0	0	0
Industrial	Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation	Industrial	EE	2016	2017 Results Persistence	Adjustment	835	835	835			835	835	835	835	835	0	0	0	0	0	0	0
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation	Residential	EE		2017 Results Persistence	Current year savings	2,649,493	2,649,493	2,649,493			2,649,493	2,649,468	2,649,468	2,643,701	2,594,722	2,594,343	2,594,343	2,594,164	2,239,411	2,239,411	297,222	. 0
Consumer	Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation	Residential	EE		2017 Results Persistence	Current year savings	1,972,715	1,972,715	1,972,715			1,972,715	1,972,677	1,972,677	1,972,677	1,936,762	1,933,386	1,933,386	1,632,484	1,632,484	1,264,433		0
Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation	Residential	EE		2017 Results Persistence	Current year savings	513,769	513,769	513,769			513,769	513,769	513,769	513,769	513,769	513,769	513,769	513,769	513,769	513,769		513,769
Consumer	Save on Energy Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE .		2017 Results Persistence	Current year savings	65,722 130.667	65,722 130.667	65,722 130.667		65,722 130.667	65,722	65,722 130.667	65,722 130.667	65,608	26,732	26,732	26,468	26,468	25,311	25,311	25,311	25,311
Business	Save on Energy Audit Funding Program Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional Commercial & Institutional	EE	2017 2017	2017 Results Persistence 2017 Results Persistence	Current year savings Current year savings	3,431,569	3,431,569	3,431,569			130,667 3,349,094	3,349,094	3,299,116	112,855 3,299,116	3,198,304	2.419.743	744,368	563,680	136,101	0	0	
Business	Save on Energy Small Business Lighting Program		Commercial & Institutional	cc		2017 Results Persistence	Current year savings	63,401	63,401	62,253			14,773	14,773	14,773	14,773	14,773	13 549	4,321	303,080	130,101	0	0	
Industrial	Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation	Industrial	EE		2017 Results Persistence	Current year savings	65,440	65,440	02,233	41,342	29,400	14,773	14,773	14,773	14,773	14,773	13,349	4,321	0	0	0	0	0
Consumer	Instant Savings Local Program	Bluewater Power Distribution Corporation		EE		2017 Results Persistence	Current year savings	519,685	519,685	519,685	519,685	519,685	519,685	519,685	519,685	519,685	0	0	0	0	0	0	0	0
Consumer	Whole Home Pilot Program	Bluewater Power Distribution Corporation		EE	2017		Current year savings	63,082	63,082	63,082			60,848	60,848	60,848	60,848	60,848	60,636	60,636	60,636	60,636	60,299	60,299	60,092
Business	Ontario Clean Water Agency P4P Conservation I	Bluewater Power Distribution Corporation		EE	2017	2017 Results Persistence	Current year savings	64,997	64,997	64,997	64,997	64,997	64,997	64,997	64,997	64,997	64,997	64,997	64,997	64,997	64,997	0	0	0
Consumer	Save on Energy Heating and Cooling Program	Bluewater Power Distribution Corporation	Residential	EE	2018	2018 Results Persistence	Current year savings	248,836	248,836	248,836														
Consumer	Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation	Residential	EE	2018	2018 Results Persistence	Current year savings	1,167,569	1,162,770	1,157,971														
Consumer	Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation	Residential	EE		2018 Results Persistence		44,471	44,471	44,471														
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE		2018 Results Persistence	Current year savings	4,611,251	4,599,849	4,588,448														
Business	Save on Energy Small Business Lighting Program		Commercial & Institutional	bb.	2018	2018 Results Persistence	Current year savings	15,117	12,418	9,720														
Business	Save on Energy Existing Building Commissioning	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2018	2018 Results Persistence	Current year savings	61,809	61,809	61,809			-											
Consumer	Instant Savings Program	Bluewater Power Distribution Corporation	Commercial & Institutional Commercial & Institutional	2016 840	2018		Current year savings	354,596	354,596	354,596														
Business	Save on Energy Retrofit Program Save on Energy Coupon Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	2016 Adj 2017 Adi.		2018 Results Persistence 2018 Results Persistence	Adjustment Adjustment	12,050 3,255	12,050 3,255	12,050 3,255														
Consumer		Bluewater Power Distribution Corporation	Residential	2017 Adj. 2017 Adi.		2018 Results Persistence	Adjustment	3,255	36,976	36,976														
Consumer	Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation	Commercial & Institutional	2017 Adj.		2018 Results Persistence	Adjustment	7.411	7,411	7,411														
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	2017 Adj.	2018		Adjustment	1.468.159	1.468.159	1.468.159														
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional			2019 Results Persistence	Current year savings	2,.22,233	3,346,857	3,346,857														
Business	PSUP	Bluewater Power Distribution Corporation	Commercial & Institutional			2019 Results Persistence	Current year savings		3,592,070	3,592,070														
Consumer	Save on Energy Heating and Cooling Program	Bluewater Power Distribution Corporation	Residential			2018 Results Persistence	Current year savings		6,300	6,300														
Business	Save on Energy Small Business Lighting Program		Commercial & Institutional			2018 Results Persistence	Current year savings		27,439	24,160														
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional			2020 Results Persistence	Current year savings			1,054,465														
Business	PSUP	Bluewater Power Distribution Corporation	Commercial & Institutional	-	2019	2020 Results Persistence	Adjustment		977,795	977,795	977,795													
				1	1																			
-				1	1																			
	1		1	1	1		1																	

ntario Energy Board

Supporting Documen LDC Persistence Savings Res

User Inputs (Green)

Drop Down List (Blue)

Instructions (Grey)

- 1. Columns B to H of this tab have been structured in a way to match the formatting of the persistence report provided by the IESO. Please copy and paste the program information by initiative in
- 2. Please identify the source of the report via the dropdown list in Column I.
- 3. To faciliate the identification of adjustments that may be available in a prospective year's results report, it will be easier to sort all the savings by implementation year (Column H). This can be do
- 4. Please identify what the savings value represents (i.e., current year savings for the year or an adjustment to a prior year) via the dropdown list in Column J. Current year savings would be identify
- 5. Please manually input or link the applicable savings and adjustments (Columns L to BT) for all applicable initiatives in Tabs 4 and 5 of this work form.

NOTE: The Net Verified Peak Demand Savings table and Net Verified Energy Savings table below are in the reverse order to the accompanying tables in Tab 4 and Tab 5. The tables

fied Program Results and Persistence into Future Years

#1					#3	#2	#4						
Program	Initiative	LDC	Sector	Conservation Resource Type	(Implementation) Year	Identify Source of Report	Identify Status of Savings						
								1	1	1	#	1	1
Consumer	Appliance Exchange	Bluewater Power Distribution Corporation	Residential	FF	2011	2011 Results Persistence	Current year savings	- 0	- 0	- 0			0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential	EE		2011 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation	Residential	EE	2011	2011 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation	Residential	EE	2011	2011 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	HVAC Incentives	Bluewater Power Distribution Corporation	Residential	EE	2011	2011 Results Persistence	Current year savings	0	0	0	0	0	0
Business	Demand Response 3 (part of the Industrial prog		Commercial & Institutional	DR			Current year savings	0	0	0	0	0	
Business	Direct Install Lighting	Bluewater Power Distribution Corporation	Commercial & Institutional	EE		2011 Results Persistence	Current year savings	0	0	0	0	0	0
Business	Retrofit		Commercial & Institutional	EE	2011		Current year savings	0	0	0	0	. 0	0
Industrial Industrial	Demand Response 3 Retrofit	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Industrial	DR FF	2011 2011		Current year savings	0	0	0	0	. 0	0
Pre-2011 Pro	Electricity Retrofit Incentive Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Industrial Commercial & Institutional	EE	2011	2011 Results Persistence 2011 Results Persistence	Current year savings Current year savings	0	0	0	0	0	0
Pre-2011 Prop	High Performance New Construction	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2011		Current year savings	3,379	3,379	0	0	0	0
Business	Direct Install Lighting	Bluewater Power Distribution Corporation	C&I	EE	2012		Current year savings	0,373	0	0	0	0	0
Business	Retrofit	Bluewater Power Distribution Corporation	C&I	EE	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	Appliance Exchange	Bluewater Power Distribution Corporation	Residential	EE	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential	EE	2012	2012 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation	Residential	EE		2012 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer			Residential	EE		2012 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	HVAC Incentives	Bluewater Power Distribution Corporation	Residential	EE		2012 Results Persistence	Current year savings	0	0	0	0	0	0
Home Assista	Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE	2012		Current year savings	0	0	0	0	0	0
Industrial	Demand Response 3	Bluewater Power Distribution Corporation	Industrial	DR	2012		Current year savings	0	0	0	0	. 0	0
Pre-2011 Prog	High Performance New Construction	Bluewater Power Distribution Corporation	C&I	EE DR	2012		Current year savings	0	- 0	0	0	- 0	0
Business	Demand Response 3 (part of the Industrial prog Residential New Construction	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	C&I Residential	DR FF	2012	2012 Results Persistence 2012 Results Persistence	Current year savings	0	0	0	0	. 0	0
Industrial	Demand Response 3	Bluewater Power Distribution Corporation	Industrial	DR	2012	ZOZZ NEJUKI I CI JIJICHEC	Current year savings	0	0	0	0	0	0
Business	Demand Response 3	Bluewater Power Distribution Corporation	Business	DR	2012		Current year savings	0	0	0	0	- 0	0
Business	Retrofit	Bluewater Power Distribution Corporation	C&I	EE		2012 Results Persistence	Adjustment	0	0	0	0	0	0
Business	Direct Install Lighting	Bluewater Power Distribution Corporation	C&I	EE		2012 Results Persistence	Adjustment	0	0	0	0	0	0
Consumer	HVAC Incentives	Bluewater Power Distribution Corporation	Residential	EE	2011	2012 Results Persistence	Adjustment	0	0	0	0	0	0
Consumer	Bi-Annual Retailer Event	Bluewater Power Distribution Corporation	Residential	EE	2011		Adjustment	0	0	0	0	0	0
Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation	Residential	EE	2011	2012 Results Persistence	Adjustment	0	0	0	0	0	0
Business	DR-3	Bluewater Power Distribution Corporation	Commercial & Institutional	DR	2013	2013 Results Persistence	Current year savings	0	0	0	0	0	
Business	Retrofit	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2012		Adjustment	0	0	0	0	. 0	0
Business	Retrofit Small Business Lighting	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional Commercial & Institutional	EE FF		2013 Results Persistence 2013 Results Persistence	Current year savings	0	0	0	0	. 0	0
Business	Small Business Lighting Small Business Lighting	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional	EE		2013 Results Persistence	Adjustment Current year savings	0	0	0	0	0	0
Consumer	Annual Coupons	Bluewater Power Distribution Corporation	Residential	EE	2013		Current year savings	0	0	0	0	0	0
Consumer	Appliance Exchange	Bluewater Power Distribution Corporation	Residential	EE	2013		Current year savings	0	0	0	0	0	0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential	EE	2013		Current year savings	0	0	0	0	0	0
Consumer	Bi-Annual Retailer Events	Bluewater Power Distribution Corporation	Residential	EE	2013		Current year savings	0	0	0	0	0	0
Consumer	Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE		2013 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	HVAC	Bluewater Power Distribution Corporation	Residential	EE		2013 Results Persistence	Adjustment	0	0	0	0	0	0
Consumer	HVAC	Bluewater Power Distribution Corporation	Residential	EE		2013 Results Persistence	Current year savings	0	0	0	0	0	0
Industrial	DR-3	Bluewater Power Distribution Corporation	Industrial	DR		2013 Results Persistence	Current year savings	0	0	0	0	. 0	—
Industrial Consumer	DR-3	Bluewater Power Distribution Corporation	Industrial Residential	DR	2013	2013 Results Persistence	Current year savings	0	0	0	0	- 0	\vdash
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	FF	2013	2013 Results Persistence 2013 Results Persistence	Current year savings Adjustment	0	0	0	0	0	0
Business	Direct Install Lighting	Bluewater Power Distribution Corporation	Commercial	FF		2014 Results Persistence	Current year savings	0	0	0	0	- 0	0
Business	Energy Audit	Bluewater Power Distribution Corporation	Commercial	FF		2014 Results Persistence	Adjustment	0	0	0	0	0	0
Business	High Performance New Construction	Bluewater Power Distribution Corporation		EE		2014 Results Persistence	Adjustment	0	0	0	0	0	0
Business	Retrofit	Bluewater Power Distribution Corporation	Commercial	EE		2014 Results Persistence	Adjustment	0	0	0	0	0	0
Business	Retrofit	Bluewater Power Distribution Corporation	Commercial	EE	2013	2014 Results Persistence	Adjustment	0	0	0	0	0	0
Business	Retrofit	Bluewater Power Distribution Corporation	Commercial	EE	2014		Current year savings	0	0	0	0	0	0
Consumer	Appliance Exchange	Bluewater Power Distribution Corporation	Residential	EE	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential	EE	2014		Current year savings	0	0	0	0	. 0	0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential Residential	FF	2014	2014 Results Persistence	Current year savings	- 0	- 0	0	0	- 0	0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential Residential	EE			Current year savings	0	0	0	0	- 0	0
Consumer	Appliance Retirement	Bluewater Power Distribution Corporation	Residential Residential	FF		2014 Results Persistence	Current year savings	0	0	0	0	- 0	0
Consumer	Bi-Annual Retailer Event Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	FF	2014	2014 Results Persistence 2014 Results Persistence	Current year savings Adjustment	0	0	0	0	0	0
Consumer	Conservation Instant Coupon Booklet	Bluewater Power Distribution Corporation	Residential	EE		2014 Results Persistence	Current year savings	0	0	0	0	0	0
Home Assista	Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE	2012	2014 Results Persistence	Adjustment	0	0	0	0	0	0
Home Assista	Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE	2013		Adjustment	0	0	0	0	0	0
Home Assista	Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	HVAC Incentives	Bluewater Power Distribution Corporation	Residential	DR		2014 Results Persistence	Adjustment	0	0	0	0	0	0
Consumer	HVAC Incentives	Bluewater Power Distribution Corporation	Residential	EE		2014 Results Persistence	Current year savings	0	0	0	0	0	0
Consumer	Residential New Construction	Bluewater Power Distribution Corporation	Residential	EE	2012		Adjustment	0	0	0	0	0	0
Consumer	Residential New Construction Residential New Construction	Bluewater Power Distribution Corporation	Residential Residential	EE	2013	2014 Results Persistence	Adjustment	0	0	0	0	. 0	0
Industrial	PSUI	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Industrial	E C	2014		Current year savings Current year savings	0	0	0	0	- 0	0
Other	LDC Pilots	Bluewater Power Distribution Corporation	Commercial	FF		2014 Results Persistence	Current year savings	0	0	0	0	0	0
Other	Time-of-Use Savings	Bluewater Power Distribution Corporation		DR			Current year savings	0	0	0	0	0	
Industrial		Bluewater Power Distribution Corporation		DR			Current year savings	0	0	0	0	0	

Program	Initiative	LDC	Sector	Conservation	(Implementation)	Identify Source of	Identify Status of						
				Resource Type	Year	Report	Savings						
								ı	ı	1	I I	ı	1
Business	Demand Response 3	Bluewater Power Distribution Corporation	Commercial	DR	2014	2014 Results Persistence	Current year savings	0	0	0	0	0	
Industrial	Demand Response 3	Bluewater Power Distribution Corporation	Industrial	DR		2014 Results Persistence	Current year savings	0	0	0	0	0	
Industrial	Energy Managers	Bluewater Power Distribution Corporation	Industrial	EE		2014 Results Persistence	Adjustment	0	0	0	0	0	
Other	Loblaw P4P Conservation Fund Pilot Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2015	2015 Results Persistence	Current year savings	0	0	0	0	0	
Consumer	Appliance Retirement Initiative	Bluewater Power Distribution Corporation	Residential	EE		2015 Results Persistence	Current year savings	0	0	0	0	0	
Consumer	Coupon Initiative	Bluewater Power Distribution Corporation	Residential Residential	EE	2015	2015 Results Persistence 2015 Results Persistence	Current year savings	0	0	0	0	0	_
Consumer	Bi-Annual Retailer Event Initiative HVAC Incentives Initiative	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	EE	2015 2015	2015 Results Persistence 2015 Results Persistence	Current year savings Current year savings	0	0	0	0	0	-
Business	Efficiency: Equipment Replacement Incentive I	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2015	2015 Results Persistence	Current year savings	0	0	0	0	0	_
Business	Direct Install Lighting and Water Heating Initiativ		Commercial & Institutional	EE	2015		Current year savings	0	0	0	0	0	_
Industrial	Process and Systems Upgrades Initiatives - Proje			EE		2015 Results Persistence	Current year savings	0	0	0	0	0	-
Industrial	Process and Systems Upgrades Initiatives - Ener		Industrial	EE		2015 Results Persistence	Current year savings	0	0	0	0	0	
Other	Low Income Initiative	Bluewater Power Distribution Corporation	Residential	EE	2015	2015 Results Persistence	Current year savings	2,141	0	0	0	0	
Consumer	Coupon Initiative	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2015	2016 Results Persistence	Adjustment	0	0	0	0	0	
Consumer	Bi-Annual Retailer Event Initiative	Bluewater Power Distribution Corporation	Residential	EE	2015		Adjustment	0	0	0	0	0	
Consumer	HVAC Incentives Initiative	Bluewater Power Distribution Corporation	Residential	EE		2016 Results Persistence	Adjustment	0	0	0	0	0	_
Business	Efficiency: Equipment Replacement Incentive I	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2015		Adjustment	0	0	0	0	0	_
Business	Existing Building Commissioning Incentive Initia		Commercial & Institutional	EE	2015	2016 Results Persistence	Adjustment	0	0	0	0	0	
Consumer	Save on Energy Coupon Program Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential Residential	EE		2016 Results Persistence 2016 Results Persistence	Current year savings Current year savings	0	0	0	0	0	
Consumer	Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential Residential	EE	2016	2016 Results Persistence 2016 Results Persistence	Current year savings Current year savings	11.847	0	0	0	0	\vdash
Rusiness	Save on Energy Home Assistance Program Save on Energy Audit Funding Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2016	2016 Results Persistence	Current year savings	11,047	0	0	0	0	\vdash
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2016	2016 Results Persistence	Current year savings	0	0	0	0	0	_
Business	Save on Energy Small Business Lighting Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2016	2016 Results Persistence	Current year savings	0	0	0	0	0	
Consumer	Home Depot Home Appliance Market Uplift Cor	Bluewater Power Distribution Corporation	Residential	EE	2016		Current year savings	0	0	0	0	0	
Business	Efficiency: Equipment Replacement Incentive I	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2015	2017 Results Persistence	Adjustment						
Business	Direct Install Lighting and Water Heating Initiati		Commercial & Institutional	EE		2017 Results Persistence	Adjustment						
Consumer	Save on Energy Coupon Program	Bluewater Power Distribution Corporation		EE		2017 Results Persistence	Adjustment						
Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation		EE		2017 Results Persistence	Adjustment						
Business	Save on Energy Retrofit Program Save on Energy Small Business Lighting Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE		2017 Results Persistence	Adjustment						
Business Industrial	Save on Energy Small Business Lighting Program Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Industrial & Institutional	EE		2017 Results Persistence 2017 Results Persistence	Adjustment Adjustment						-
Consumer	Save on Energy Energy Manager Program Save on Energy Coupon Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	EE		2017 Results Persistence	Current year savings	0	0	0	0		_
Consumer	Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation	Residential	EE		2017 Results Persistence	Current year savings	0	0	0	0		-
Consumer	Save on Energy Heating & Cooling Program	Bluewater Power Distribution Corporation	Residential	EE	2017	2017 Results Persistence	Current year savings	499,696	0	0	0		
Consumer	Save on Energy Home Assistance Program	Bluewater Power Distribution Corporation	Residential	EE	2017	2017 Results Persistence	Current year savings	25,311	25,311	0	0		
Business	Save on Energy Audit Funding Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2017	2017 Results Persistence	Current year savings	0	0	0	0		
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation		EE	2017	2017 Results Persistence	Current year savings	0	0	0	0		
Business	Save on Energy Small Business Lighting Program			EE		2017 Results Persistence	Current year savings	0	0	0	0		
Industrial	Save on Energy Energy Manager Program	Bluewater Power Distribution Corporation	Industrial	EE		2017 Results Persistence	Current year savings	0	0	0	0		
Consumer	Instant Savings Local Program Whole Home Pilot Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE	2017 2017	2017 Results Persistence 2017 Results Persistence	Current year savings Current year savings	58.911	12.712	44	44		
Rusiness	Ontario Clean Water Agency P4P Conservation	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation		EE	2017	2017 Results Persistence	Current year savings	58,911	12,/12	44	44		_
Consumer	Save on Energy Heating and Cooling Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential	EE	2017	2017 Results Persistence	Current year savings	-	U	U	U		—
Consumer	Save on Energy Instant Discount Program	Bluewater Power Distribution Corporation	Residential	EE	2018	2018 Results Persistence	Current year savings						
Consumer	Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation	Residential	EE	2018	2018 Results Persistence	Current year savings						
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	EE	2018		Current year savings						
Business	Save on Energy Small Business Lighting Program		Commercial & Institutional	EE	2018	2018 Results Persistence	Current year savings						
Business	Save on Energy Existing Building Commissioning	Bluewater Power Distribution Corporation	Commercial & Institutional	EE		2018 Results Persistence	Current year savings						_
Consumer	Instant Savings Program	Bluewater Power Distribution Corporation		EE		2018 Results Persistence	Current year savings						-
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional Residential	2016 Adj 2017 Adi.		2018 Results Persistence 2018 Results Persistence	Adjustment Adjustment						
Consumer	Save on Energy Coupon Program Save on Energy Heating and Cooling Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Residential Residential	2017 Adj. 2017 Adj.		2018 Results Persistence 2018 Results Persistence	Adjustment Adjustment						
Consumer	Save on Energy Heating and Cooling Program Save on Energy Smart Thermostat Program	Bluewater Power Distribution Corporation Bluewater Power Distribution Corporation	Commercial & Institutional	2017 Adj. 2017 Adi.	2018		Adjustment						
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional	2017 Adj.	2018	2018 Results Persistence	Adjustment						
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation	Commercial & Institutional		2019	2019 Results Persistence	Current year savings						
Business	PSUP	Bluewater Power Distribution Corporation	Commercial & Institutional		2019		Current year savings						
Consumer	Save on Energy Heating and Cooling Program	Bluewater Power Distribution Corporation	Residential		2019	2018 Results Persistence	Current year savings						
Business	Save on Energy Small Business Lighting Program		Commercial & Institutional		2019		Current year savings						
Business	Save on Energy Retrofit Program	Bluewater Power Distribution Corporation				2020 Results Persistence	Current year savings						
Business	PSUP	Bluewater Power Distribution Corporation	Commercial & Institutional		2019	2020 Results Persistence	Adjustment						-
				-									-
		l .											



LRAMVA Work Form: Documentation for Streetlighting Projects

Version

Legend

User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: Name of Muncipality

Summary of Project #1

	Actual los		d on kW billing	
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	reduction
	а	b	С	b * c
Jan 20xx	0.00			
Feb 20xx	0.00	0.00		0
Mar 20xx				
Apr 20xx				
May 20xx				
June 20xx				
Jul 20xx				
Aug 20xx				
Sep 20xx				
Oct 20xx				
Nov 20xx				
Dec 20xx				
Total				0
Persistence i	n 20XX			
Persistence i	n 20XX			
Persistence i	n 20XX			
Persistence i	n 20XX			

Details of Project #1 (Month, Year)

rie-	COIIV	ersic	וט ווכ	IIIIIII	uen	Idill

Fixture type	Wattage (kW)	Quantity	Billed amount (kW)
	d	e	d * e
			0
Total			0.00

Post-conversion billing demand

Fixture type	Wattage (kW)	Quantity	amount (kW)
	d ₁	e 1	d ₁ *e ₁
	•	-	0
Total			0.00

Attachment 5.a IESO Participation and Cost Report Dated April 2019

See Excel File

Attachment 5.b 2017 Final Verified Annual Results

See Excel File

Attachment 5.c 2011-2014 Persistence Report

See Excel File

Attachment 5.d Bluewater LRAM Project Summary

		2019 Actual kWh	2019 Actual kW	2020 kWh	2020 kW	2021	kWh	2021 kW	2	022 kWh	2022 kW	2	023 kWh	2023 kW	20	024 kWh	2024 kW	2025 kWh	2025 kW
Retrofit Completed in 2020	GS<50			311,	427	50	311,427		50	311,427		50	311,427		50	311,427		50	
	GEN>50			837,	739	133	837,739		133	837,739		133	837,739		133	837,739		133	
	Intermediate																		New 2020 Savings
	Large																		
	TOTAL	-	-	1,149,	166	183 1	1,149,166		183	1,149,166		183	1,149,166		183	1,149,166		183	
PSUP Completed in 2019	GS<50																		
1 301 completed in 2023	GEN>50																		
	Intermediate	156,000	72	2 156,	000	72	156,000		72	156,000		72	156,000		72	156,000		72	Subset of 2019 PSUP projects with Adjustments
	Large	289,000					289,000		131	289.000		131	289,000		131	289,000		131	Original Values
	TOTAL	445,000				203	445,000		203	445,000		203	445,000		203	445,000		203	
PSUP Completed in 2020	GS<50																		
1 301 Completed III 2020	GEN>50																		
	Intermediate	358,000	51	1 358,	000	51	358,000		51	358,000		51	358,000		51	358,000		51	Updated savings for 2019 PSUP projects
	Large	1,138,000					1,138,000		130	1,138,000		130	1,138,000		130	1,138,000		130	, , , , , , , , , , , , , , , , , , ,
	TOTAL	1,496,000	181	1 1,496,	000	181 1	L,496,000		181	1,496,000		181	1,496,000		181	1,496,000		181	
PSUP 2020 Adj. to 2019	GS<50	_			-				_	_					_				
	GEN>50		-		-														Difference between 2019 estimate and reported savings
	Intermediate	202,000	- 21	1 202.	000 -	21	202,000	-	21	202,000		21	202,000	-	21	202,000		21	Adjustment to PSUP savings
	Large	849,000		1 849,			849,000		1	849,000		1	849,000		1	849,000		1	3
	TOTAL	1,051,000					1,051,000		22	1,051,000		22	1,051,000		22	1,051,000		22	

^{*} above values are gross values.

					Realization Rate	Net-Gross 2	2019 Net		2020 Net Saving 2021 Persistenci 2021 Savings					
			2020	:Wh					(2	nd Year persisten	ce)			
Retrofit Completed in 202	0 GS<50			311,427	103.8%	88.40%			285,763	100.0%	285,762.92	27.10%		
	GEN>50			837,739	103.8%	88.40%			768,702	100.0%	768,702.42	72.90%		
	Intermediate	-		-	103.8%	88.40%			-	100.0%	-	0.00%		
	Large	-		-	103.8%	88.40%								
	TOTAL	-		1,149,166					1,054,465	99.5%	1,054,465.34	100.00%		
		2019 kWh	2020	kWh				2020 Persisteno		21 Persistence 20				
PSUP 2020 Adj. to 2019	GS<50	-		-		91.30%		(2nd year persis		rd year persistend	ce)			
	GEN>50	-		-	101.9%	91.30%	-	100.0%		100.0%	-	0.00%		
	Intermediate	202,000		202,000	101.9%	91.30%	187,930	100.0%	187,930	100.0%	187,930.09	19.22%		
	Large	849,000		849,000	101.9%	91.30%	789,865	100.0%	789,865	100.0%	789,864.60	80.78%		
	TOTAL	445,000		445,000			977,795	100.0%	977,795	100.0%	977,794.70	100.00%		
		Persistence												
			2nd Year 3rd Ye											
	Retrofit	100.00%	100.00%	99.50%										
	PSUP	100.00%	100.00%	100.00%										
Program Year	Savings Year		GS<50 GS>50	Int		St. Light I	JSL LU							
	2019 20				187,930			789,865						
	2019 20				187,930			789,865	PSUP Adjustments					
	2019 20	21			187,930			789,865						
B	C	Bootstonest	CC - FO		Control of	er restr	JSL LU							
Program Year	Savings Year		GS<50 GS>50		Sen Light	St. Light I	JSL LU							
	2020 20		-	-					D C1					
	2020 20		285,763	768,702					Retrofit					
	2020 20	21	285,763	768,702										

		2019 Actual kWh	2019 Actual kW	2020 kWh	2020 kW	2021 kWh	2021 kW	2	022 kWh	2022 kW	2	2023 kWh	2023 kW	20	24 kWh	2024 kW	2025 kWh	2025 kW
Retrofit Completed in 2020	GS<50			311,427	50	311,427	7	50	311,427		50	311,427		50	311,427		50	
	GEN>50			837,739	133	837,739	9	133	837,739		133	837,739	:	133	837,739		133	
	Intermediate																	New 2020 Savings
	Large																	
	TOTAL	-		1,149,166	183	1,149,166	5	183	1,149,166		183	1,149,166		183	1,149,166		183	_
																	_	7
PSUP Completed in 2019	GS<50																	
	GEN>50																	
	Intermediate	156,000	72	2 156,000	72	156,000)	72	156,000		72	156,000		72	156,000		72	Subset of 2019 PSUP projects with Adjustments
	Large	289,000	131	1 289,000	131	289,000)	131	289,000		131	289,000		131	289,000		131	Original Values
	TOTAL	445,000	203	3 445,000	203	445,000)	203	445,000		203	445,000		203	445,000		203	
PSUP Completed in 2020	GS<50																	
	GEN>50																	
	Intermediate	358,000	51	1 358,000	51	358,000)	51	358,000		51	358,000		51	358,000		51	Updated savings for 2019 PSUP projects
	Large	1,138,000	130	0 1,138,000	130	1,138,000)	130	1,138,000		130	1,138,000	:	130	1,138,000		130	
	TOTAL	1,496,000	18:	1 1,496,000	181	1,496,000)	181	1,496,000		181	1,496,000		181	1,496,000		181	
PSUP 2020 Adj. to 2019	GS<50	-		-				-						-			_	
· ·	GEN>50	-	-	-	-	-		-	-		-	-		-	-		-	Difference between 2019 estimate and reported savings
	Intermediate	202,000) - 21	1 202,000	- 21	202,000) -	21	202,000	-	21	202,000	-	21	202,000	-	21	Adjustment to PSUP savings
	Large	849,000) - 1	1 849,000	- 1	849,000) -	1	849,000	-	1	849,000	-	1	849,000	-	1	
1	TOTAL	1,051,000) - 22	2 1,051,000	- 22	1,051,000) -	22	1,051,000	-	22	1,051,000	-	22	1,051,000	-	22	

^{*} above values are gross values.

				Realization Rate Net-Gross				-Gross 2019 Net				2020 Net Saving 2021 Persistenci 2021 Savings						
				2020 kW								(2nd	d Year persistence)					
Retrofit Completed in 202	0 GS<50				49.84	103.8	3%	88.40%				46	100.0%	45.73	27.22%			
	GEN>50				133.28	103.8		88.40%				122	100.0%	122.30	72.78%			
	Intermediate	-			0	103.8		88.40%				-	100.0%	-	0.00%			
	Large	-	<u>. </u>		0	103.8	3%	88.40%										
	TOTAL	-	<u> </u>		183							168	99.5%	168.03	100.00%			
		2019 kWh		2020 kW						2020	Persistence	202	1 Persistenci 2021 :	ra				
PSUP 2020 Adj. to 2019	GS<50	2019 KWII		2020 KW				91.30%			year persistence)		year persistence)	Savings				
P30P 2020 Auj. to 2019	GEN>50				-	101.9	20/	91.30%		(ZIIU	100.0%	•	100.0%		0.00%			
	Intermediate		21		21	101.9		91.30%	(20)		100.0%	(20)	100.0%	(10.54)	95.45%			
		-	21	-	21	101.9		91.30%	(20)		100.0%		100.0%	(19.54)	4.55%			
	Large TOTAL	-	22	-	22	101.5	370	91.30%	(1) (20)		100.0%	(1) (20)	100.0%	(0.93) (20.47)	100.00%			
	TOTAL	-	22_	-	22				(20)		100.0%	(20)	100.0%	(20.47)	100.00%			
	Retrofit PSUP	Persistence 1st Year 100.0 100.0		r 3rd Year 100.00% 100.00%	99.50% 100.00%													
Program Year	Savings Year	Residential	GS<50	GS>50	Int	Sen Light	St. Light	USL	LU									
	2019 20		63<30	G3>50	int	(20)	St. Light	USL	LU	(1)								
	2019 20					(20)				(1)	DSI ID A	djustments						
	2019 20					(20)				(1)	1301 A	ajustinents						
	2015 20	21				(20)				(1)								
Program Year	Savings Year	Residential	GS<50	GS>50	Int	Sen Light	St. Light	USL	LU									
	2020 20	19		-	-													
	2020 20	20		46	122													
	2020 20	21		46	122						Retrofit							

									Approval Date of											
Application ID	Company Name	Rate Class	Applicant	Lead LDC Name	In Service	Incentive	kwh	kw	Measure	Framework	IESO Incentive	EUL (years)	Year 2 kWh	Year 2 kW	Year 3 kWh	Year 3 kW	Year 4 kWh Y	ear 4 kW	ear 5 kWh	Year 5 kW
				Bluewater Power	Jan-20															
1904		IM Gen > 50		Distribution Corporation Bluewater Power		\$ 1,865.00		19,847	0.8 Lighting	CFF	12/12/2019	12	-,-		19,747.77		-,	0.796	19,747.8	0.796
1946:	10	IM Gen > 50		Distribution Corporation Bluewater Power		\$ 2,371.00) 4	10,915	4.7 Lighting	CFF	12/20/2019	12	40,915	4.7	40,710.43	4.6765	40,710.43	4.6765	40,710.4	4.6765
20002	22	IM Gen > 50		Distribution Corporation Bluewater Power	Jan-20	\$ 4,808.00) 7	74,569	0.0 Exterior Lighting	CFF	11/26/2019	12	74,569	0.0	74,196.16	0	74,196.16	0	74,196.2	0
20150	06	IM Gen > 50		Distribution Corporation	Feb-20	\$ 8,280.00) 6	8,633	20.7 Lighting	CFF	3/12/2020	14	68,633	20.7	68,289.84	20.5965	68,289.84	20.5965	68,289.8	20.5965
17995	52	IM Gen > 50		Bluewater Power Distribution Corporation	Feb-20	\$ 1,260.00) 1	16,849	2.4 Lighting/VFD	CFF	1/22/2020	15	16,849	2.4	16,764.76	2.388	16,764.76	2.388	16,764.8	2.388
16449	93	IM Gen > 50		Bluewater Power Distribution Corporation	Feb-20	\$ 2,142.00)	7,458	1.5 Lighting	CFF	1/22/2020	19	7,458	1.5	7,420.71	1.46265	7,420.71	1.46265	7,420.7	1.46265
17995	51	IM Gen > 50		Bluewater Power Distribution Corporation		\$ 6,791.00)	3,064	5.1 Unitary AC	CFF	1/22/2020	15	3,064	5.1	3,048.68	5.0745	3,048.68	5.0745	3,048.7	5.0745
20110	08	GS < 50		Bluewater Power Distribution Corporation		\$ 15,136.00) 17	72,958	19.7 Turbo Blower	CFF	2/20/2020	Custom	172,958	19.7	172,093.21	19.6413	172,093.21	19.6413	172,093.2	19.6413
20648	31	IM Gen > 50		Bluewater Power Distribution Corporation		\$ 656.00)	7,534	1.6 LED Tube	CFF	3/18/2020	12	7,534	1.6	7,496.33	1.6318	7,496.33	1.6318	7,496.3	1.6318
19642	24	GS < 50		Bluewater Power Distribution Corporation		\$ 2,045.00)	9,902	0.9 Lighting	CFF	3/19/2020	14	9,902	0.9	9,852.49	0.8955	9,852.49	0.8955	9,852.5	0.8955
20200	02	GS < 50		Bluewater Power Distribution Corporation		\$ 880.00)	9,744	0.0 Exterior lighting	CFF	4/29/2020	12	9,744	0.0	9,695.28	0	9,695.28	0	9,695.3	0
19118	38	GS < 50		Bluewater Power Distribution Corporation		\$ 6.885.00) 5	3.922	16.9 Lighting	CFF	12/13/2019	14	53,922	16.9	53.652.39	16.8155	53,652.39	16.8155	53,652.4	16.8155
20306	50	GS < 50		Bluewater Power Distribution Corporation		\$ 4,920.00) 5	52.474	12.3 Lighting	CFF	1/23/2020	12	52,474	12.3	52,211.63	12.2385	52,211.63	12.2385	52.211.6	12.2385
19379	95	GS < 50		Bluewater Power Distribution Corporation		\$ 1,080.00) 1	12,427	0.0 Exterior Lighting	CFF	6/4/2020	12	12,427		12,364.87		12,364.87	0	12,364.9	0
18598		IM Gen > 50		Bluewater Power	A 20	\$ 2,665.00		30.215	0.0 Exterior Lighting		8/14/2020	12	30,215		30,063.73			0	30,063.7	0
2045		IM Gen > 50		Distribution Corporation Bluewater Power		\$ 5,928.00			14.8 LED Tube	CFF	1/21/2020	12	67,777		67,438.12		67,438.12	14.69615	67,438.1	14.69615
1925		IM Gen > 50		Distribution Corporation Bluewater Power		\$ 19,681.00			46.1 Lighting	CFF	12/4/2020		393,622		391,653.89		391,653.89		391,653.9	45.8695
1925:				Distribution Corporation Bluewater Power					0 0		12/4/2020							35.422		35.422
1982	13	IM Gen > 50		Distribution Corporation	Jan-20	\$ 14,240.00) 10	07,256	35.6 Lighting	CFF	12/3/2020	19	107,256	35.6	106,719.72	35.422	106,719.72	35.422	106,719.7	35.422
						\$ 101,633.00	1,14	19,166 1	83.1											
									kW allocation	kWh allocation										
		IM Gen > 50					92	37,739	133 72.89		9%									
		GS < 50						11,427	50 27.29											
		Total							183											

YEAR 1

Application ID	Rate Class	Company Name	Applicant	Lead LDC Name	Incentive	kwh	Average D	eak emand ivings W) Measure	In-service Framework	Approval Date of IESO Incentive	EUL (years)	Year 2 kWh	Year 2 kW Y	ear 3 kWh	Year 3 kW	Year 4 kWh	Year 4 kW	Year 5 kWh	Year 5 kW
601033 L	arge				n \$ 83,000.00	1,138,000	130	178 Y1 R0-4 Pump	Oct-18 2011-14	Dec-19	10	1,138,000	130	1,138,000	130	1,138,000	130	1,138,000	130
601041 li	ntermediate			Bluewater Power Distributio Corporatio	1 \$ 12,300.00	358,000	51 n	Y1 Blowers Contro	Jan-18 2011-14	Dec-19	10	358,000	51	358,000	51	358,000	51	358,000	51
					\$ 95,300.00	1,496,000	181												

Remaining Tabs were provided in EB-2020-0005 as:
Bluewater_Attachment Staff-6 2019 LRAM_20210121

These tabs are included for reference to demonstrate the consistent methodology.

		2019 Actual kWh	2019 Actual kW	2020 kWh	2020 kW	2021 kWh	2021 kW	2022 kWh	2022 kW	/ 2	2023 kWh	2023 kW	2024 kWh	2024 kW	2025 kWh	2025 kW	
Retrofit Completed in 2019	GS<50	545,476	87	545,476	87	542,749	8	7 542	,749	87	542,749	87	542,749	87			
	GEN>50	2,481,923	415	2,481,923	415	2,469,513	41	3 2,469	,513	413	2,469,513	413	2,469,513	413			
	Intermediate	620,036	115	620,036	115	616,936	11	5 616	,936	115	616,936	115	616,936	115			
	Large																
	Streetlights	-	-	-	-	-	-		-	-	-	-	-	-		not claimin	g
	TOTAL	3,647,435	618	3,647,435	618	3,629,198	61	5 3,629	,198	615	3,629,198	615	3,629,198	615			
PSUP Completed in 2019	GS<50	C	0	0	0	0		0	0	0		0	0	0			
1 301 completed in 2013	GEN>50	2,757,000		2,757,000	315	2,757,000	31			315	2,757,000	315	2,757,000	315			
	Intermediate	815,000	147	815,000	147	815,000	14		,000	147	815,000	147	815,000	147			
	Large	289,000	131	289,000	131	289,000	13			131	289,000	131	289,000	131			
	TOTAL	3,861,000	593	3,861,000	593	3,861,000	59			593	3,861,000	593	3,861,000	593			
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				.,,											
* above values are gross values	ues.																
				Realization Rate	Net-Gross	2019 Net			0020 Persistence	2020 Savings	2021 Persistenci	2021 Savings					
		2019 Actual kWh		2020 kWh		Nedillation nate	1100 01000	2019 Net			ozo i cisistene	Lozo Savings	LOLL I CISISTEILE	LOLI SUVINGS			
Retrofit Completed in 2019	GS<50	545,476		545,476		103.8%	88.40	% 500	,524		100.0%	500,524	99.5%	498,021.78		14.96%	
netrone completed in 2013	GEN>50	2,481,923		2,481,923		103.8%	88.40				100.0%	2,277,393	99.5%	2,266,005.72		68.05%	
	Intermediate	620,036		620,036		103.8%	88.40		,940		100.0%	568,940	99.5%	566,095.65		17.00%	
	Large	-		-		103.8%	88.40		,5.0		100.070	300,310	33.370	300,033.03		27.00%	
	Streetlights					103.8%	88.40		_		100.0%	-	99.5%	-			
	TOTAL	3,647,435	-	3,647,435	-			3,346	.857			3,346,857	99.5%	3,330,123.15		100.00%	
		-,-,-		-,-,-	•							-,-		.,,			
PSUP Completed in 2019	GS<50	C		0			91.30	0/									
rsor completed in 2019	GEN>50	2,757,000		2,757,000		101.9%	91.30		067		100.0%	2,564,967	100.0%	2,564,966.68		71.41%	
	Intermediate	815,000		815,000		101.9%	91.30		,233		100.0%	758,233	100.0%	758,232.81		21.11%	
	Large	289,000		289,000		101.9%	91.30				100.0%	268,870	100.0%	268,870.28		7.49%	
	TOTAL	3,861,000	-	3.861.000	•	101.570	31.50	3,592			100.0%	3,592,070	100.0%	3,592,069.77		100.00%	
	101712	3,001,000		3,001,000	-			3,332	,070		100.070	3,332,070	100.070	3,332,003.77		100.00%	
		Persistence															
		1st Year	2nd Year	Brd Year													
	Retrofit	100.00%		99.50%													
	PSUP	100.00%		100.00%													
	. 50.	100.00%	100.0070	100.0070													
		Residential	GS<50	GS>50	Int	Sen Light	St. Light	USL	LU								
20:	10	2019	500,524	4,842,359	1,327,173	Sen right	ot. Ligiti	UJL		268,870							
20:		2020	500,524	4,842,359	1,327,173					268,870							
20:		2020	498,022	4,830,972	1,324,328					268,870							
20.	1.7	2021	430,022	7,030,572	1,324,320		=		2	200,070							

		2019 Actual kWh	2019 Actual kW	2020 kWh	2020 kW	2021 kWh	2021 kW	2	022 kWh	2022 kW	2	023 kWh	2023 kW	2024 kWh	2024 kW	2025 kWh	2025 kW	
Retrofit Completed in 2019	GS<50	545,476	87	545,476	87	542,749		87	542,749		87	542,749	8'	7 542,749		87		
	GEN>50	2,481,923	415	2,481,923	415	2,469,513		413	2,469,513		413	2,469,513	41	3 2,469,513		413		
	Intermediate	620,036	115	620,036	115	616,936		115	616,936		115	616,936	11	616,936	i	115		
	Large																	
	Streetlights	-	-	-	-	-		-	-		-	-	-	-		<u>-</u>		not claiming
	TOTAL	3,647,435	618	3,647,435	618	3,629,198		615	3,629,198		615	3,629,198	61	3,629,198		615		
PSUP Completed in 2019	GS<50	(0	0		0			0		0		
	GEN>50	2,757,000				2,757,000		315	2,757,000		315	2,757,000	31			315		
	Intermediate	815,000		815,000		815,000		147	815,000		147	815,000	14			147		
	Large	289,000			131	289,000		131	289,000		131	289,000	13:			131		
	TOTAL	3,861,000	593	3,861,000	593	3,861,000		593	3,861,000		593	3,861,000	59:	3,861,000	1	593		
* above values are gross valu	ies.																	
						Realization Rate	e Net-Gross	2	019 Net		2	020 Persistenc	2020 Savings	2021 Persisten	ci 2021 Savings			
		2019 Actual kW		2020 kWh									0					
Retrofit Completed in 2019	GS<50	87		87		111.3%		88.40%	86			100.0%	81	99.59	6	85.61	14.14%	,
,	GEN>50	415		415		111.3%		88.40%	409			100.0%				06.75	67.19%	
	Intermediate	115		115		111.3%		88.40%	114			100.0%				12.97	18.66%	
	Large	_		_		111.3%		88.40%										
	Streetlights					111.3%		88.40%	-			100.0%	_	99.59	6	-		
	TOTAL	618	_	618	-				608				60			05.33	100.00%	,
			_		_													
PSUP Completed in 2019	GS<50	()	0)	158.4%	;	91.30%										
	GEN>50	315		315		158.4%		91.30%	456			100.0%	45	5 100.09	6 4	55.55	53.12%	,
	Intermediate	147		147		158.4%		91.30%	213			100.0%	21	3 100.09	6 2	12.59	24.79%	
	Large	131		131		158.4%	,	91.30%	189			100.0%	189	9 100.09	6 1	89.45	22.09%	
	TOTAL	593		593	_				858			100.0%	85	3 100.09	6 8	57.59	100.00%	,
			-		=													
		Persistence																
		1st Year	2nd Year	3rd Year														
	Retrofit	100.00%																
	PSUP	100.00%	100.00%	100.00%	5													
		Residential	GS<50	GS>50		Sen Light	St. Light		SL	LU								
201		019	86	864				-			189							
201		020	86	864				-			189							
201	19 2	021	86	862	326			-			189							

										2019 savings		2020		2021		2022		2023		2024	
Application ID	Rate Class	Company Name	Applicant	In Service I	ead LDC Name	Incentive k	wh kw		EUL (years) y	vear 1 kwh	vear 1 kw ve	ar 2 kwh	/ear 2 kw y	ear 3 kwh	Year 3 kw ve	ar 4 kwh	vear 4 kw	vear 5 kwh	vear 5 kw v	ear 6 kwh	vear 6 kw
157749	GEN>50			Jan-19	Bluewater Power Distribution Corporation	\$8,184.00	6,936.00	7.0 A/C	13.8	6,936.00	7.0	6,936.00	7.0	6.901.32	6.93	6,901.32	6.9252	6,901.32	6.9252	6,901.32	6.9252
173968	GEN>50			Jan-19	Bluewater Power Distribution Corporation	\$9,547.83	84,752.00	15.1 lighting	13	84,752.00	15.1	84,752.00	15.1	84,328.24	14.99		14.99465	84,328.24	14.99465		14.99465
173974	GEN>50			Jan-19	Bluewater Power Distribution Cornoration	\$3,662.80	36,505.00	5.5 lighting	13	36,505.00	5.5	36,505.00	5.5	36,322.48	5.47	36,322.48	5.4725	36,322.48	5.4725	36,322.48	5.4725
174231	GEN>50			Jan-19	Bluewater Power Distribution Corporation	\$22,980.95	193,605.00	33.1 lighting	13	193,605.00	33.1	193,605.00	33.1	192,636.98	32.93	192,636.98	32.9345	192,636.98	32.9345	192,636.98	32.9345
179345	GEN>50			Jan-19	Bluewater Power Distribution Cornoration	\$10,661.00	84,641.00	14.4 lighting	13	84,641.00	14.4	84,641.00	14.4	84,217.80	14.33	84,217.80	14.328	84,217.80	14.328	84,217.80	14.328
179345 179354	GEN>50			Jan-19	Bluewater Power Distribution Cornoration	\$750.00	8,232.00	0.0 exterior	13	8,232.00	0.0	8,232.00	0.0	8,190.84	0.00	8,190.84	0	8,190.84	0	8,190.84	0
179354	GEN>50 GEN>50			Jan-19	Bluewater Power Distribution Corporation Bluewater Power	\$8,948.00 \$500.00	70,244.00	12.0 lighting	13	70,244.00	12.0	70,244.00	12.0	69,892.78	11.89	,	11.89025	69,892.78	11.89025	,	11.89025
179364	GEN>50			Jan-19	Distribution Cornoration Bluewater Power	\$9,373.00	5,460.00	0.0 exterior	13	5,460.00	0.0	5,460.00	0.0	5,432.70	0.00	5,432.70	0	5,432.70	0	5,432.70	0
179364	GEN>50			Jan-19	Distribution Cornoration Bluewater Power	\$650.00	73,747.00	13.1 lighting	13	73,747.00	13.1	73,747.00	13.1	73,378.27	13.00	.,.	13.00465	73,378.27	13.00465	-,	13.00465
179368	GEN>50			Jan-19	Distribution Cornoration Bluewater Power	\$8,777.00	7,211.00	0.0 exterior	13	7,211.00	0.0	7,211.00	0.0	7,174.95	0.00	7,174.95	0	7,174.95	0	7,174.95	0
179368	GEN>50			Jan-19	Distribution Cornoration Bluewater Power	\$450.00	71,540.00 4.914.00	12.8 lighting	13	71,540.00 4.914.00	12.8	71,540.00	12.8	71,182.30 4.889.43	12.73	71,182.30 4.889.43	12.72605	71,182.30 4.889.43	12.72605	71,182.30 4.889.43	12.72605
179370	GEN>50			Jan-19	Distribution Cornoration Bluewater Power	\$8,175.00	,	0.0 exterior	13	,	0.0	4,914.00	0.0	,	0.00	,	0	,	-	,	-
179370	GEN>50			Jan-19 Jan-19	Distribution Cornoration Bluewater Power	\$400.00	66,421.00 4,368.00	11.8 lighting 0.0 exterior	13 13	66,421.00 4,368.00	11.8 0.0	66,421.00 4,368.00	11.8	66,088.90 4,346.16	11.69 0.00	66,088.90 4,346.16	11.69125	66,088.90 4.346.16	11.69125	66,088.90 4,346.16	11.69125
183915	GEN>50			Jan-19	Distribution Cornoration Bluewater Power	\$15,843.20	131.109.00	18.7 lighting	13	131.109.00	18.7	131,109.00	18.7	130.453.46	18.61	130.453.46	18.6065	130.453.46	18.6065	130.453.46	18.6065
179330	GEN>50			Feb-19	Distribution Corporation Bluewater Power Distribution Corporation	\$24,763.00	181,363.00	35.8 lighting	13	181,363.00	35.8	181,363.00	35.8	180,456.19	35.62	180.456.19	35.621	180.456.19	35.621	180.456.19	35.621
179330	GEN>50			Feb-19	Bluewater Power Distribution Corporation	\$2,900.00	31,752.00	0.0 exterior	13	31.752.00	0.0	31.752.00	0.0	31,593.24	0.00	31.593.24	0	31,593,24	0	31,593,24	0
179373	GEN>50			Feb-19	Bluewater Power Distribution Corporation	\$7,772.00	59,889.00	11.2 lighting	13	59,889.00	11.2	59,889.00	11.2	59,589.56	11.14	59,589.56	11.144	59,589.56	11.144	59,589.56	11.144
179373	GEN>50			Feb-19	Bluewater Power Distribution Corporation	\$500.00	5,611.00	0 exterior	13	5,611.00	0	5,611.00	0	5,582.95	0.00	5,582.95	0	5,582.95	0	5,582.95	0
190254	GEN>50			Feb-19	Bluewater Power Distribution Corporation	\$8,493.00	57,294.00	11.5 lighting	13	57,294.00	11.5	57,294.00	11.5	57,007.53	11.44	57,007.53	11.4425	57,007.53	11.4425	57,007.53	11.4425
190262	GEN>50			Feb-19	Bluewater Power Distribution Corporation	\$249.74	4,994.00	0 lighting	13	4,994.00	0	4,994.00	0	4,969.03	0.00	4,969.03	0	4,969.03	0	4,969.03	0
194452	GEN>50			Feb-19	Bluewater Power Distribution Corporation	\$18,460.00	123,962.00	43 lighting	13	123,962.00	43	123,962.00	43	123,342.19	42.79	123,342.19	42.785	123,342.19	42.785	123,342.19	42.785
164954	GEN>50			Mar-19	Bluewater Power Distribution Corporation	\$560.00	1,504.99	0.33 lighting	13	1,504.99	0.33	1,504.99	0.33	1,497.47	0.33	1,497.47	0.325962	1,497.47	0.325962	1,497.47	0.325962
165232 179335	GEN>50 GEN>50			Mar-19 Mar-19	Bluewater Power Distribution Corporation Bluewater Power	\$738.00 \$37.444.00	2,092.00	0.5 lighting	13	2,092.00	0.5	2,092.00	0.5	2,081.54	0.50	2,081.54	0.4975	2,081.54	0.4975	2,081.54	0.4975
179335	GEN>50 GEN>50			Mar-19 Mar-19	Distribution Corporation Bluewater Power	\$37,444.00	275,889.00	53.9 lighting	13	275,889.00	53.9	275,889.00	53.9	274,509.56	53.63	274,509.56	53.6305	274,509.56	53.6305	274,509.56	53.6305
191019	GEN>50 GEN>50			Mar-19	Distribution Corneration Bluewater Power	\$2,050.00	22,835.00	0 exterior	13	22,835.00	0	22,835.00	0	22,720.83	0.00	22,720.83	0	22,720.83	0	22,720.83	0
191019	GEN>50			Mar-19	Distribution Cornoration Bluewater Power	\$5,319.39	9,996.00	0 exterior	13	9,996.00	0	9,996.00	0	9,946.02	0.00	9,946.02	0	9,946.02	0	9,946.02	0
194281	GEN>50			Mar-19	Distribution Cornoration Bluewater Power	\$1,636.00	79,806.00	3.2 lighting	13	79,806.00	3.2	79,806.00	3.2	79,406.97	3.18	79,406.97	3.184	79,406.97	3.184	79,406.97	3.184
194281	GEN>50			Mar-19	Distribution Cornoration Bluewater Power	\$9,425.00	11,958.00	1.73 lighting	13	11,958.00	1.73	11,958.00	1.73	11,898.21	1.72	11,898.21	1.72135	11,898.21	1.72135	11,898.21	1.72135
200747	GEN>50			Mar-19	Distribution Cornoration Bluewater Power	\$10,168.00	104,151.00 111,176.00	0 exterior 23.7 lighting	13 13	104,151.00 111,176.00	0 23.7	104,151.00 111,176.00	0 23.7	103,630.25 110,620.12	0.00 23.58	103,630.25 110,620.12	0 23.5815	103,630.25 110,620.12	0 23.5815	103,630.25 110,620.12	0 23.5815
205687	GEN>50			Apr-19	Distribution Cornoration Bluewater Power	1,018.07	7636	1.9 lighting	13	7636	1.9	7636	1.9	7,597.82	1.89	7,597.82	1.8905	7.597.82	1.8905	7.597.82	1.8905
183285	GEN>50			Apr-19	Distribution Cornoration Bluewater Power	11,810.00	39271	6.96 lighting		39271	6.96	39271	6.96	39.074.65	6.93	39.074.65	6.9252	39.074.65	6.9252	39.074.65	6.9252
202110	GEN>50			May-19	Distribution Cornoration Bluewater Power	570.00	6522	0 exterior		6522	0.50	6522	0.50	6.489.39	0.00	6.489.39	0.5252	6.489.39	0.5252	6.489.39	0.5252
187584	GEN>50			May-19	Bluewater Power	2,829.00	25942	4.9 lighting		25942	4.9	25942	4.9	25,812.29	4.88	25,812.29	4.8755	25,812.29	4.8755	25,812.29	4.8755
205226	GEN>50			Aug-19	Bluewater Power Distribution Corporation	18,200.00	188814	32.8 lighting		188814	32.8	188814	32.8	187,869.93	32.64	187,869.93	32.636	187,869.93	32.636	187,869.93	32.636
177219	GEN>50			Aug-19	Bluewater Power Distribution Corporation	1,801.80	28804	6.3 re-lamp		28804	6.3	28804	6.3	28,659.98	6.27	28,659.98	6.2685	28,659.98	6.2685	28,659.98	6.2685
198403	GEN>50			Aug-19	Bluewater Power Distribution Corporation	1,500.00	4299	0.9 lighting		4299	0.9	4299	0.9	4,277.51	0.90	4,277.51	0.8955	4,277.51	0.8955	4,277.51	0.8955
162399	GEN>50			Dec-19	Bluewater Power Distribution Cornoration	522.00	3466	0 exterior		3466	0	3466	0	3,448.67	0.00	3,448.67	0	3,448.67	0	3,448.67	0
169359	GEN>50			Dec-19	Bluewater Power Distribution Corporation	725.00	8332	0 exterior		8332	0	8332	0	8,290.34	0.00	8,290.34	0	8,290.34	0	8,290.34	0
169357	GEN>50 GEN>50			Dec-19	Bluewater Power Distribution Corporation Bluewater Power	935.00	10831	0 exterior		10831	0	10831	0	10,776.85	0.00	10,776.85	0	10,776.85	0	10,776.85	0
205850	GEN>50 GEN>50			Dec-19 Mar-19	Distribution Corporation Bluewater Power	555.50 \$1.480.00	3978 19.969.00	0 exterior		3978 19.969.00	0 3.70	3978 19.969.00	0 3.70	3,958.11	0.00	3,958.11	0	3,958.11	0	3,958.11	0
183302	GEN>50				Distribution Cornoration Bluewater Power	7,493.00		lighting	13					19,869.16	3.68	19,869.16	3.6815	19,869.16	3.6815	19,869.16	3.6815
191231	GEN>50			Jun-19	Distribution Corporation Bluewater Power		74930	3.1 non lighting	:	74930	3.1	74930	3.1	74,555.35	3.08	74,555.35	3.0845	74,555.35	3.0845	74,555.35	3.0845
202907	GEN>50			Aug-19 Sep-19 E	Distribution Corneration Bluewater Power Distr	13,621.41 \$2.160.00	120825 4,346.40 0	26.78 lighting refrigerator:	s	120825 4346	26.78 0	120825 4346	26.78 0	120,220.88 4.324.27	26.65 0.00	120,220.88 4.324.27	26.6461 0	120,220.88 4,324.27	26.6461 0	120,220.88 4.324.27	26.6461 0
179366	GEN>50 Total					303341.69	2,481,923.39 415			2481922.994	415.4876	2481922.994	415.4876	2,469,513.38		2,469,513.38	413.4102	2,469,513.38	413.4102	2,469,513.38	413.4102
179366	GS<50 GS<50			Jan-19	Distribution Cornoration	\$375.00 \$7,154.00	4,170.00	0.0 exterior	13	4,170.00	0.0	4,170.00	0.0	4,149.15	0.00	4,149.15	0	4,149.15	0	4,149.15	0
1/9366	GS<50			Jan-19	Bluewater Power Distribution Corporation Bluewater Power	\$1,760.00	61,243.00	9.7 lighting	13	61,243.00	9.7 4.5	61,243.00	9.7	60,936.79	9.65	60,936.79	9.6515	60,936.79	9.6515	60,936.79	9.6515
203298	GS<50			Jan-19	Distribution Cornoration Bluewater Power	\$7,090.00	17,056.98	4.5 lighting	13	17,056.98		17,056.98	4.5	16,971.69	4.51	16,971.69	4.50536	16,971.69	4.50536	16,971.69	4.50536
184503	GS<50			Feb-19	Distribution Cornoration Bluewater Power	\$4,306.00	48,857.00	11.0 lighting	13	48,857.00	11.0	48,857.00	11.0	48,612.72	10.95	48,612.72	10.945	48,612.72	10.945	48,612.72	10.945
200618	GS<50			Feb-19	Distribution Cornoration Bluewater Power	\$550.00	38,428.00	7.4 lighting	13	38,428.00	7.4	38,428.00	7.4	38,235.86	7.36	38,235.86	7.363	38,235.86	7.363	38,235.86	7.363
200618	GS<50			Feb-19 Feb-19	Distribution Cornoration Bluewater Power	\$2,490.00	6,090.00 19.843.00	0 exterior	13 13	6,090.00 19.843.00	0 5.2	6,090.00 19.843.00	0 5.2	6,059.55 19.743.79	0.00 5.17	6,059.55 19,743.79	0 5.174	6,059.55 19.743.79	0 5.174	6,059.55 19.743.79	0 5.174
159755	GS<50			Feb-19 Mar-19	Distribution Cornoration Bluewater Power	\$914.00	19,843.00 6,072.00	5.2 lighting	13 13	19,843.00 6,072.00		19,843.00 6,072.00	5.2 2.3	19,743.79 6,041.64	5.17 2.29	19,743.79 6,041.64	5.174 2.2885	19,743.79 6,041.64	5.174 2.2885	19,743.79 6,041.64	5.174 2.2885
169424	GS<50			Mar-19	Distribution Cornoration Bluewater Power	\$1,075.00	12.163.00	2.3 lighting 0 exterior	13	12.163.00	2.3	12.163.00	2.3	12,102.19	0.00	12.102.19	2.2885	12.102.19	2.2885	12.102.19	2.2885
198429	GS<50			Mar-19	Distribution Cornoration Bluewater Power	\$4,156.00	12,163.00	0 exterior 4.1 lighting	13	12,163.00	4.1	12,163.00	4.1	12,102.19	4.08	12,102.19	4.0795	12,102.19	4.0795	12,102.19	4.0795
199451	GS<50			Mar-19	Distribution Cornoration Bluewater Power Distribution Cornoration	\$4,940.00	3.547.00	0.88 lighting	13	3.547.00	0.88	3,547.00	0.88	3,529.27	0.88	3,529.27	0.8756	3,529.27	0.8756	3,529.27	0.8756
203884	GS<50			Mar-19	Distribution Cornoration Bluewater Power Distribution Cornoration	\$1,050.00	3,009.00	0.7 lighting	13	3,009.00	0.66	3,009.00	0.00	2,993.96	0.70	2,993.96	0.6965	2,993.96	0.6965	2,993.96	0.6965
205388	GS<50			Mar-19	Bluewater Power Distribution Cornoration	\$275.00	918.80	0.20 lighting	13	918.80	0.20	918.80	0.20	914.21	0.20	914.21	0.199	914.21	0.199	914.21	0.199
					· · · · · · · · · · · · · · · · · · ·			3 . 3													

205329	GS<50	Apr-19 Bluewater Power Apr-19 Distribution Corporation	1,120.00	14,600.00	2.8 lighting		14,600.00	2.8	14,600.00	2.8	14,527.00	2.79	14,527.00	2.786	14,527.00	2.786	14,527.00	2.786
205387	GS<50	Apr-19 Bluewater Power Apr-19 Distribution Corporation	3,503.20	14230	2.9 lighting		14230	2.9	14230	2.9	14,158.85	2.89	14,158.85	2.8855	14,158.85	2.8855	14.158.85	2.8855
205782	GS<50	Bluewater Power	500.00	1433	0.3 lighting		1433	0.3	1433	0.3	1,425.84	0.30	1,425.84	0.2985	1,425.84	0.2985	1,425.84	0.2985
162398	GS<50	Bluewater Power	442.20				2964	0.3	2964	0.5	2.949.18			0.2303	2.949.18	0.2303	2.949.18	0.2303
174965	GS<50	Aug-19 Distribution Corporation Bluewater Power		2964	0 exterior			U			,	0.00	2,949.18		,		,	
		Aug-19 Distribution Corporation	1,050.00	9647	2.1 re-lamp		9647	2.1	9647	2.1	9,598.77	2.09	9,598.77	2.0895	9,598.77	2.0895	9,598.77	2.0895
176962	GS<50	Aug-19 Bluewater Power Distribution Corporation	700.00	6431	1.4 re-lamp		6431	1.4	6431	1.4	6,398.85	1.39	6,398.85	1.393	6,398.85	1.393	6,398.85	1.393
190889	GS<50	Aug-19 Bluewater Power Aug-19 Distribution Corporation	1,759.50	11006	2.4 re-lamp		11006	2.4	11006	2.4	10,950.97	2.39	10,950.97	2.388	10,950.97	2.388	10,950.97	2.388
191863	GS<50	Aug-19 Bluewater Power Distribution Corporation	5,840.00	16554	3.6 lighting		16554	3.6	16554	3.6	16,471.23	3.58	16,471.23	3.582	16,471.23	3.582	16,471.23	3.582
186141	GS<50	Dec-19 Distribution Corporation	3.520.00	52141	5.6 lighting		52141	5.6	52141	5.6	51,880.30	5.57	51,880.30	5.572	51,880.30	5.572	51.880.30	5.572
206291	GS<50	Apr-19 Bluewater Power Distr \$735.	nn	2,747.21 0.6	lighting		2747.21	0.6	2747.21	0.6	2,733.47	0.60	2,733.47	0.597	2,733.47	0.597	2,733.47	0.597
201108	GS<50	Dec-19 Bluewater Power Distr \$	15,136.00	172,958.00 19			172958	19.74	172958	19.74	172,093.21	19.64	172,093.21	19.6413	172,093.21	19.6413	172,093.21	19.6413
201100		Dec-19 Bluewater Power Distr 5																
	GS<50 Total	\$	69,705.90	545,475.99 87.	.448		545475.986	87.448	545475.986	87.448	542,748.61	87.01	542,748.61	87.01076	542,748.61	87.01076	542,748.61	87.01076
197730	Intermediate	Mar-19 Bluewater Power Distribution Corporation	\$18,245.00	121,000.00	25.7 VFD	13	121,000.00	25.7	121,000.00	25.7	120,395.00	25.57	120,395.00	25.5715	120,395.00	25.5715	120,395.00	25.5715
205876	Intermediate	Mar-19 Bluewater Power Distribution Corporation	\$666.00	1,959.00	0.4 lighting	13	1,959.00	0.4	1,959.00	0.4	1,949.21	0.40	1,949.21	0.398	1,949.21	0.398	1,949.21	0.398
174339	Intermediate	Jun-19 Bluewater Power Jun-19 Distribution Corporation	1,600.00	18680	4.4 lighting		18680	4.4	18680	4.4	18,586.60	4.38	18,586.60	4.378	18,586.60	4.378	18,586.60	4.378
171755	Intermediate	Jun-19 Bluewater Power	5,000.00	68195	0 exterior		68195	0	68195	0	67,854.03	0.00	67,854.03	0	67,854.03	0	67,854.03	0
199013	Intermediate	Sep-19 Bluewater Power Distr S	5,410.00	90,384.00	0 exterior		90384	0	90384	0	89,932.08	0.00	89,932.08	0	89,932.08	0	89,932.08	0
184446	Intermediate	Dec-19 Bluewater Power Distr \$33,0		319,818.30 84			319818.3	84.9	319818.3	84.9	318.219.21	84.48	318,219.21	84.4755	318,219.21	84,4755	318,219.21	84.4755
	Intermediate Total	3092		620,036.30 11			620036.3	115.4	620036.3	115.4	616.936.12	114.82	616,936,12	114.823	616.936.12	114.823	616.936.12	114.823
		3032	-	020,030.30 11.	J.7		020030.3	443.4	020030.3	113.4	010,530.12	114.02	010,330.12	114.023	010,330.12	114.023	010,550.12	114.023
						_												

3,647,435.28 618.3356 3,647,435.28 618.3356 3,629,198.10 615.24 3,629,198.10 615.2439 3,629,198.10 615.2439 3,629,198.10 615.2439

\$403,968.59 3,647,435.68 618.3356

Grand Total

Application ID	Rate Class	Company Name	Applicant	Lead LDC Name		kwh	kw Measure	EUL	year 1 k	wh year1k	kw year 2 kwh	Year 2 kw year 3 kw	h Year 3 kw year 4 kv	h year 4 kw year 5 kwh	year 5 kw year 6 kwh	year 6 kw
601443	SEN			Bluewater Power Distribution Corporation		2,757,000	315 Y1 CHP	20 years	2,757,	00 3	315 2,757,000	315 2,757,00	0 315 2,757,0	0 315 2,757,000	315 2,757,000	315
601041 I	ntermediate			Bluewater Power Distribution Corporation		156,000	72 Q1 Blower Controls	10 years	156,	00	72 156,000	72 156,00	0 72 156,0	0 72 156,000	72 156,000	72
601274 I	ntermediate			Bluewater Power Distribution Cornoration	6,375	659,000	75 Y1 High Lift VFD	10 years	659,	00	75 659,000	75 659,00	0 75 659,0	0 75 659,000	75 659,000	75
601033 I	arge			Bluewater Power Distribution Corporation		289,000	131 Q1 R0-4 Pump	10 years	289,	00 1	131 289,000	131 289,00	0 131 289,0	0 131 289,000	131 289,000	131
				Total		3.861.000	593		3.861	00 59	93 3.861.000	593 3.861.00	0 593 3.861.0	0 593 3.861.000	593 3.861.000	593

Attachment 5.e

Customer 1 M&V



1st Annual Measurement & Verification Report

Implementation

Wednesday, December 04, 2019

PROJECT ID: Bluewater-

PREPARED FOR:

Bluewater Power Distribution Corporation 855 Confederation Street, Sarnia ON N7T 7L6

PREPARED BY:

CLEAResult
Suite 1622, 393 University Ave
Toronto, Ontario M5G 1E6
(416) 504-3400

1

Revision History

Date	Name/Description	Revision	Author
December 4, 2019	Initial M&V Report issuance	0	P.Eng., CMVP, CEM

Approvals

Name	Title	Signature	Date
P.Eng., CMVP, CEM	Energy Engineer		December 4, 2019

1. Executive Summary

The Electricity Savings for the 1st Annual Reporting Period of October 4, 2018 to October 3, 2019, are 1,138 MWh, which represents 137% of the Anticipated Electricity Savings.

The Electricity Savings meet the 80% performance threshold required by the Program Rules.

2. Project Overview

2.1. Baseline Energy and Anticipated Electricity Savings

The Baseline Energy and the Anticipated Electricity Savings are obtained from the M&V Plan, Rev. 0 dated November 2, 2015, and are presented in Table 1.

Table 1. Baseline Energy and Anticipated Electricity Savings

Description	Value	Unit
Baseline Energy	3,366	MWh/year
Anticipated Electricity Savings	830	MWh/year

This M&V Report assesses the actual Electricity Savings based on raw data provided by the Participant and the methodology described in the M&V Plan. This is an IPMVP Option B methodology of calculating the Electricity Savings.

This M&V Report calculates the actual Electricity Savings divided by the Anticipated Electricity Savings, to verify that the Project has achieved the required 80% of the Anticipated Electricity Savings.

2.2. In-Service Date and Previous Reporting Period

The In-Service Date is October 4, 2018, which was established on December 3, 2018.

The 1st Quarterly Reporting Period is from October 4, 2018, to January 3, 2019.

2.3. Current Reporting Period

The 1st Annual Reporting Period is from October 4, 2018 to October 3, 2019, which represents 365 days (8,760 hours).

3. Reporting Period Energy

from Bluewater Power provided the raw data to the CMVP for analysis. The raw data includes VFD power, VFD frequency, and flow rate.

Table 2 presents an overview of the data analysis related to the Reporting Period Energy and hours of operation.

Table 2. Reporting Period Hours, Duration, and Hours of Operation

Description	Value	Unit	Comments
Reporting Period Start	October 4, 2018, 00:00		
Reporting Period End	October 3, 2019, 23:59		
Reporting Period Duration	8,760	hours	
Available Data	8,590	hours	
Missing Data	170	hours	2% of the Reporting Period.
Hours of Operation	8,333	hours	95% of the Reporting Period Duration.

VFD power data was missing for 8 hours on December 11, 2018, 17 hours on February 7, 130 hours from May 7 to 13, and a total of 15 hours in June 2019. These 170 hours of missing data have been removed from the Reporting Period and the adjustment of the Baseline.

The energy consumption of the System for this Reporting Period is presented in Table 3.

Table 3. Reporting Period Energy

Description	Value	Unit	Comment
Reporting Period Energy	2,078	MWh	Sum of hourly pump power.
Reporting Period Uncertainty	± 2.5%		The Uncertainty is primarily due to the accuracy of the meters.
Reporting Period Average Demand	237	kW	Reporting Period Energy / Reporting Period duration.

4. Electricity Savings

4.1. Adjusted Baseline Energy Calculation

As defined in the M&V Plan, the Baseline Energy was adjusted to operating conditions of the Reporting Period, as shown in Table 4.

Table 4. Adjusted Baseline Energy

Description	Value	Unit	Comment
Reporting Period Hours of Operation	8,333	hours	There were 170 hours of missing data during the Reporting Period.
Adjusted Baseline Energy	3,216	MWh	As per M&V Plan, 3,366 MWh × Reporting Period Hours of Operation / 8,722 h

4.2. Results

The Electricity Savings are calculated according to the following formula:

Electricity Savings = Adjusted Baseline Energy - Reporting Period Energy \pm Non-Routine Adjustment

Since there has been no change in the Static Factors as defined in the M&V Plan Section B.5.1, Non-Routine Adjustments are not required for this Reporting Period. The Reporting Period Energy, Adjusted Baseline Energy, and the Electricity Savings are presented in Table 5.

Table 5. Calculation of Electricity Savings

Description	Value	Unit	Comment
Adjusted Baseline Energy	3,216	MWh	Obtained from Table 4.
Reporting Period Energy	2,078	MWh	Obtained from Table 3.
Non-Routine Adjustment	0	MWh	None.
Electricity Savings	1,138	MWh	
Uncertainty of the Electricity Savings	± 12%		The Uncertainty is a combination of the Baseline uncertainty (± 4.1%) and the Reporting Period uncertainty (± 2.5%).
Anticipated Electricity Savings	830	MWh	Obtained from Table 1.
Electricity Savings as a Percentage of Anticipated Electricity Savings	137%		
Average Demand Savings	130	kW	
Peak Demand Savings	178	kW	

4.3. Conclusion

The Electricity Savings are 1,138 MWh and represent 137% of the Anticipated Electricity Savings.

The main reason for the over-performance is lower pump power consumption compared to what was estimated in the Project Review.

4.4. Next Reporting Period and Next Steps

This is the final M&V Report, as the M&V Reporting Period is one year.

4.5. Electricity Savings to Date

The Electricity Savings to date are presented in Table 6.

Table 6. Electricity Savings to Date

		Electricity Savings						
Reporting Period	Start and End Dates	MWh	% of Anticipated Savings Value ¹	Cost Savings (\$) ²				
1 st Quarterly	Oct. 4, 2018 to Jan. 3, 2019	289	138%	\$28,000				
1 st Annual	Oct. 4, 2018 to Oct. 3, 2019	1,138	137%	\$110,300				

¹ Percent of Anticipated Electricity Savings defined in the M&V Plan.

² Based on \$97/MWh obtained from the Project Review.

Disclaimer & Limitations

This document was prepared by CLEAResult (CLEAResult Canada Inc.) for the Independent Electricity System Operator (IESO) and exclusively for the purposes set out in the Program Management Agreement between the IESO and CLEAResult, as may be amended and restated from time to time.

This document was prepared based on information available to CLEAResult at the time of preparation, and is subject to all limitations, assumptions and qualifications contained herein. In addition, financial or other projections contained herein are based upon assumptions concerning future events and circumstances over which CLEAResult has no control. Such projections are by their nature uncertain, and should be treated accordingly and read in the full context of this document, including such projects.

This document shall not be relied upon or used, in whole or in part, by anyone other than IESO. Any use which a third party makes of this document, or any reliance on or decisions made based on it, are the sole responsibility and risk of such third parties. CLEAResult, IESO and each of their corporate affiliates and subsidiaries and their respective officers, directors, employees, consultants and agents assume no liability or responsibility whatsoever to third parties, including without limitation for any losses or damages suffered by any third party arising directly or indirectly in any manner whatsoever from any use which a third party makes of this document, or any reliance on or decisions made based on it. This report may not be disclosed or referred to in any public document without CLEAResult's express prior written consent except where permitted in accordance with the Program Management Agreement.

IESO expressly reserves all rights to this document.

Please note:

Capitalized terms used in this document have the meaning given to them either in the Save on Energy Process and Systems Upgrade Program Rules, or the IPMVP Core Concepts + Statistics and Uncertainty, dated June 2014, as applicable.

IPMVP defined terms:

Adjusted Baseline Energy, Avoided Energy Use, Baseline Energy, Baseline Period, Confidence Level, Interactive Effects, M&V, Measurement Boundary, Non-Routine Adjustments, Precision, Reporting Period, Reporting Period Energy, Savings, Static Factors, Uncertainty.

7

Attachment 5.f Customer 2 M&V

CLEAResult

M&V Report

1st Annual Report January 15, 2018 – October 23, 2019

Project ID: Bluewater

December 18, 2019

Revision 0

Prepared for:

Bluewater Power Distribution Corporation (the LDC)

(the Participant)

Prepared by:

CLEAResult Canada Inc.

393 University Avenue, Suite 1622

Toronto, ON, M5G 1E6

416-504-3400

Disclaimer & Limitations

This document was prepared by CLEAResult (CLEAResult Canada Inc.) for the Independent Electricity System Operator (IESO) and exclusively for the purposes set out in the Program Management Agreement between the IESO and CLEAResult, as may be amended and restated from time to time.

This document was prepared based on information available to CLEAResult at the time of preparation, and is subject to all limitations, assumptions and qualifications contained herein. In addition, financial or other projections contained herein are based upon assumptions concerning future events and circumstances over which CLEAResult has no control. Such projections are by their nature uncertain, and should be treated accordingly and read in the full context of this document, including such projects.

This document shall not be relied upon or used, in whole or in part, by anyone other than IESO. Any use which a third party makes of this document, or any reliance on or decisions made based on it, are the sole responsibility and risk of such third parties. CLEAResult, IESO and each of their corporate affiliates and subsidiaries and their respective officers, directors, employees, consultants and agents assume no liability or responsibility whatsoever to third parties, including without limitation for any losses or damages suffered by any third party arising directly or indirectly in any manner whatsoever from any use which a third party makes of this document, or any reliance on or decisions made based on it. This report may not be disclosed or referred to in any public document without CLEAResult's express prior written consent except where permitted in accordance with the Program Management Agreement.

IESO expressly reserves all rights to this document.

Please note:

Capitalized terms used in this document have the meaning given to them either in the Save on Energy Process and Systems Upgrade Program Rules, or the IPMVP Core Concepts + Statistics and Uncertainty dated June 2014, as applicable.

IPMVP defined terms:

Adjusted Baseline Energy, Avoided Energy Use, Baseline Energy, Baseline Period, Confidence Level, Interactive Effects, M&V, Measurement Boundary, Non-Routine Adjustments, Precision, Reporting Period, Reporting Period Energy, Savings, Static Factors, Uncertainty.

Bluewater __Y1_MV_Report ii CLEAResult

Revision History

Date	Name/Description	Revision	Author
December 18, 2019	First Issuance	0	, P.Eng., M.A.Sc., CEM

Approvals

Name	Title	Signature	Date
P.Eng., CEM, CMVP	Engineering Manager		December 18, 2019

1. Executive Summary

The Electricity Savings for the M&V Reporting Period of January 15, 2018 to October 23, 2019 are 358 MWh, which represent 60% of the Anticipated Electricity Savings.

The Electricity Savings do not meet the 80% performance threshold defined by the Program Rules.

2. Project Overview

2.1. Baseline Energy and Anticipated Electricity Savings

The annual Baseline Energy and the Anticipated Electricity Savings are obtained from the M&V Plan Rev. 0, dated July 29, 2016, and are presented in Table 1.

Table 1. Annual Baseline Energy and Anticipated Electricity Savings from the M&V Plan

Description	Value	Unit
Baseline Energy	10,727	MWh/year
Anticipated Electricity Savings	593	MWh/year

This M&V Report assesses the actual Electricity Savings based on raw data provided by the Participant and the methodology described in the M&V Plan.

This M&V Report calculates the actual Electricity Savings divided by the Anticipated Electricity Savings, to verify whether the Project has achieved the required 80% of the Anticipated Electricity Savings.

2.2. In-Service Date

The In-Service Date is January 15, 2018, and it was established on July 12, 2018.

2.3. Current Reporting Period

The 1st Annual Reporting Period is from January 15, 2018 to October 23, 2019. This Reporting Period represents 647 days, or 15,528 hours. It should be noted that spontaneous timeframes of data between January 15, 2018 and October 23, 2019 were used to evaluate the performance of the System during the 1st Annual Reporting Period. The reason for extending the 1st Annual Reporting Period to approximately 9 months is due to the large amount of missing data between January 15, 2018 and January 14, 2019.

3. Reporting Period Energy

3.1. Raw Data

from Bluewater Power (the LDC), provided the raw process data to the CMVP for analysis.

Table 2 presents an overview of the data analysis related to the duration of the Reporting Period and equipment hours of operation. This is an IPMVP Option B methodology of calculating the Electricity Savings.

Table 2. Reporting Period Hours and missing data

Description	Value	Unit	Comments
Reporting Period Start	January 15, 2018 0:00		Start date of the Reporting Period.
Reporting Period End	October 23, 2019 23:00		End date of the Reporting Period.
Reporting Period Duration	15,528	hours	
Available Meter Data	7,114	hours	46% of the Reporting Period Duration.
Hours of Operation	7,021	hours	99% of the Available Meter Data.
Missing Data	1,647	hours	11% of the Reporting Period Duration.

3.2. Reporting Period Energy

The Reporting Period Energy is shown in Table 3 below.

Table 3. Reporting Period Energy

Description	Value	Unit	Comment
Reporting Period Energy	11,618	MWh	Sum of measured blower power data, pro-rated to account for missing data.
Uncertainty	± 2%		Based on presumed blower power meter specifications.

4. Electricity Savings

4.1. Results

The Electricity Savings are calculated according to the following formula:

Electricity Savings = Adjusted Baseline Energy - Reporting Period Energy ± Non-Routine Adjustments

Note that the regression analysis used to obtain the Adjusted Baseline Energy was based on 80 days of measurements, which ranged from 18,872 cfm to 47,590 cfm. The 1st Annual Reporting Period measurements ranged from 0 cfm to 52,763 cfm. Although these minimum and peak values are beyond the range of regression, extrapolating the regression formula is unlikely to introduce any significant errors in estimating power since the correlation of air flow to blower power is highly linear throughout a blower's operating range under typical control strategies.

Bluewater- __Y1_MV_Report 5 CLEAResult

Also, extrapolating the maximum flow by no more than 10% and the minimum flow by no less than 10% is considered acceptable. This statement satisfies the peak (i.e. 52,763 is approximately 10% more than 47,590 cfm). However, the lesser values down to 0 cfm should not be an issue considering flow data in this Reporting Period is only below 18,872 cfm for approximately 201 hours (i.e. 3% of the Hours of Operation).

As there have been no changes in the Static Factors as defined in the M&V Plan Section B.5.3, Non-Routine Adjustments are not required for this Reporting Period. The results are presented in Table 4.

Description Value Unit Comment **Baseline Energy** 10,727 MWh Obtained from Table 1. From regression equation in the M&V Plan, **Adjusted Baseline Energy** MWh 11,976 based on the flow of the Reporting Period. **Reporting Period Energy** 11,618 MWh Obtained from Table 3. **Non-Routine Adjustments** 0 MWh None. Adjusted Baseline Energy – Reporting Period 358 MWh **Electricity Savings** Energy - Non-Routine Adjustments. From the Baseline Energy uncertainty (± 5%) **Electricity Savings Uncertainty** ± 176% and the Reporting Period Energy uncertainty (± 2.0%). MWh Obtained from Table 1. **Anticipated Electricity Savings** 593 **Electricity Savings as a Percentage** Does not meet the required 80% performance 60% of Anticipated Electricity Savings threshold as per the Program Rules. Average Demand Savings over the 51 kW Electricity Savings + Hours of operation. Reporting Period As a result of the sporadic intervals of data used for this Reporting Period, Summer Peak kW **Summer Peak Demand Savings** N/A Demand Savings cannot be reported with certainty.

Table 4. Calculation of Electricity Savings

4.2. Conclusion

The Electricity Savings are 358 MWh and represent 60% of the Anticipated Electricity Savings for the Reporting Period. The Electricity Savings do not meet the 80% threshold of the Anticipated Electricity Savings set in the M&V Plan.

The reasoning for the low level of Electricity Savings in this Reporting Period is likely due to the following:

• The blowers provide less airflow than they did in the 1st Quarterly Reporting Period. As a result, the adjusted baseline is reduced. Also, the electricity consumption of the blowers does not vary significantly between the 1st Quarterly Reporting Period and this 1st Annual Reporting Period. Therefore, electricity savings are reduced between these two reporting periods.

_Y1_MV_Report 6 CLEAResult

¹ ASRAE Standards Committee, June 22, 2002, ASHRAE Guideline 14-2002: Measurement of Energy and Demand Savings

Since the Electricity Savings are only 3.0% of the Adjusted Baseline Energy, it is expected that
their uncertainty would be extremely high. This is displayed in Table 4. As a result of the Electricity
Savings being relatively small compared to the Baseline consumption, a small change in the
System can result in significant changes to the Electricity Savings, hence the aforementioned high
level of uncertainty.

It should be noted that as a result of an error in the Participant's metering system, the data is spontaneously missing significant timeframes within the 1st Annual Reporting Period. As a result, various timeframes of data between January 15, 2018 and October 23, 2019 were used to evaluate the performance of the System during the 1st Annual Reporting Period. This approach was deemed acceptable given the relatively consistent nature of operation of the System, as displayed by Figure 1.

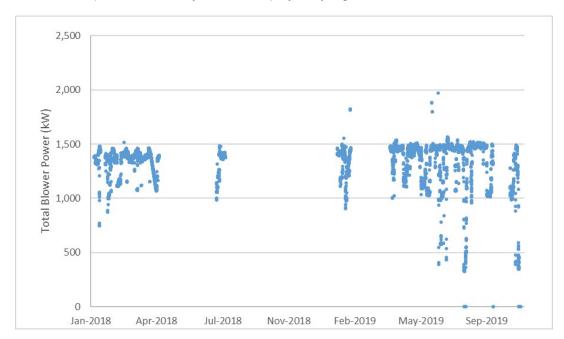


Figure 1: Total Blower Power

4.3. Next Steps

This is the final M&V Report, as the M&V Reporting Period is one year in duration.

4.4. Electricity Savings to Date

The Electricity Savings to date are presented in Table 6.

Bluewater __Y1_MV_Report 7 CLEAResult

Table 6. Electricity Savings to Date

Bonorting		Electricity Savings			
Reporting Period	Start and End Hates		% of Contract Savings Value ²	Cost Savings (\$) ³	
1 st Quarterly	January 15, 2018 – April 15, 2018	156	106%	\$17,670	
1 st Annual	January 15, 2018 – October 23, 2019	358	60%	\$40,481	

Bluewater- Y1_MV_Report 8 CLEAResult

² Percent of Anticipated Electricity Savings defined in the M&V Plan

³ Based on the Electricity Billing Rate of \$113/MWh obtained from the Project Review

Attachment 6 Proposed 2022 Rates and Tariffs

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

0.25

\$

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	33.81
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	30.28
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0008

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FR-2021-0008

0.25

\$

MONTHLY RATES AND CHARGES - Delivery Component		EB-2021-0006
morring rational divisions bontony component		
Service Charge	\$	161.74
Distribution Volumetric Rate	\$/kW	4.6999
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until April 30, 2023	\$/kW	0.5073
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4623)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023 Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023	\$/kW	0.3162
Applicable only for Class B Customers	\$/kW	(0.0725)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2508
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4789
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0008

GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0008

0.25

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	3,555.10
Distribution Volumetric Rate	\$/kW	1.9173
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)	-	
effective until April 30, 2023	\$/kW	0.0429
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.2083)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7176
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0008

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0008

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,819.53
Distribution Volumetric Rate	\$/kW	2.0892
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kW	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8060)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	0.5338
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.8230
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	13.60
Distribution Volumetric Rate	\$/kWh	0.0370
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.38
Distribution Volumetric Rate	\$/kW	28.9092
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023	·	
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kW	(0.0702)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1537)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0753)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9565
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.71
Distribution Volumetric Rate	\$/kW	21.1438
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) -		
effective until April 30, 2023	\$/kW	(0.0938)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until April 30, 2023	\$/kW	(0.1406)
Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until April 30, 2023		
Applicable only for Class B Customers	\$/kW	(0.0742)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4517
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9167
MONTHLY RATES AND CHARGES - Regulatory Component		
Whaterala Market Opering Data (MMO), and including ODD	#/IAMb	0.0020
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

Effective and Implementation Date May 1, 2022
This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2021-0008

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

Customer Administration		
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account history	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments) - Approved on an Interim Basis	\$	45.48
DETAIL SEDVICE CHARCES (if applicable)		

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0008

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	106.53
Monthly fixed charge, per retailer	\$	42.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.06
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.63
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.63)
Service Transaction Requests (STR)	·	,
Request fee, per request, applied to the requesting party	\$	0.53
Processing fee, per request, applied to the requesting party	\$	1.06
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.26
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.13

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.017
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0069

Attachment 7 2022 IRM Checklist

2022 IRM Checklist

Bluewater Power Distribution Corporation EB-2021-0008

Date: November 3, 2021

	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing 2	Manager's summary documenting and explaining all rate adjustments requested	Section 5
2 3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact Completed Rate Generator Model and supplementary work forms, Excel and PDF	Section 2 Excel IRM Model
<u>3</u> 3	Current tariff sheet, PDF Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Section 3 N/A
3 3	Statement as to who will be affected by the application, specific customer groups affected by particular request Distributor's internet address	Section 5.1 Section 5.1
3 3	Statement confirming accuracy of billing determinants pre-populated in model Text searchable PDF format for all documents	Section 5.1 yes
3 3.2.2 Revenue to Cost Ratio Adjustments	An Excel version of the IRM Checklist	Excel Checklist
6	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
7	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of	N/A
7	the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile Mitigation plan if total bill increases for any customer class exceed 10%	N/A
4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Review and Disposition of Group 1 DVA Balances 8	Justification if any account balance in excess of the threshold should not be disposed	N/A
8 8 - 9	Completed Tab 3 - continuity schedule in Rate Generator Model If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a	Excel IRM Model N/A
9	distributor needs to complete the continuity schedule starting from the last balances approved on a final basis Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 5.4.1
9	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Section 5.4.1
9 - 10	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Section 5.4.1
3.2.5.1 Wholesale Market Participants 10	Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated	Section 5.4.2
3.2.5.2 Global Adjustment	balances related to charges for which WMPs settle directly with the IESO	3601011 3.4.2
11	Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account	Section 5.4.3
11	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each	Excel GA Workform
3.2.5.3 Commodity Accounts 1588 and 1589	year after the distributor last received final disposition for Account 1589	
12	Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance	Section 5.4.4
	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any	
12	systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13	Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Section 4
3.2.5.4 Capacity Based Recovery (CBR)	Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.	
	- Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them	
13 - 14	 In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated 	Section 5.4.5
	- For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding	0.4.0
	The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption	
3.2.5.5 Disposition of Account 1595	Detween Class A and Class B based on consumption	
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in	Section 5.4.6
15	1595 sub-accounts (and are seeking disposition) Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate	Excel 1595 workform
15 2.6 Lost Revenue Adjustment Mechanism Variance Account	class, including for example, differences between forecast and actual volumes	Section 5.4.6
16	Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Excel LRAMVA Workform
	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier.	
18	delivered after January 1, 2018	Section 3
18	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Yes, Section 5.5
19	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Section 5.5
19	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost	Section 5.5
20	revenue Summary table with principal and carrying charges by rate class and resulting rate riders	Sec 5.5 Table 12
20	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Section 5.5
20	Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used	Section 5.5
20	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Section 5.5
20	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Section 5.5
	must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the	
	streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.	
	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following	
	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last	
	 information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, 	
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)	N/A
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset	N/A
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA	N/A
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit	N/A
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of	N/A
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	N/A
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on	N/A
20 - 21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program	
	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate	N/A Attachment 5.c, 5.d, 5
21	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation	
21 3.2.7 Tax Changes 22	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	Attachment 5.c, 5.d, 5
21 3.2.7 Tax Changes 22 22	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	Attachment 5.c, 5.d, £
3.2.7 Tax Changes 22 22 22 3.2.8 Z-Factor Claims	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6
3.2.7 Tax Changes 22 22 3.2.8 Z-Factor Claims	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6 N/A
21 3.2.7 Tax Changes 22 22 22 3.2.8 Z-Factor Claims	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the Participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Breakdown of billed demand and detailed level calculations in live excel format Tabs 8 and 9 of Rate Generator model are comple	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6
21 3.2.7 Tax Changes 22 22 22 3.2.8 Z-Factor Claims 23 23	information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the Patroparam have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the Patroparam have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation a	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6 N/A N/A
3.2.7 Tax Changes 22 22 3.2.8 Z-Factor Claims	information: O Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application O Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) O Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) O Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program O A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project, support to bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: O The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed approach is more appropriate or Rationale for net-to-gross assumptions used O Breakdown of billed demand and detailed level calculations in live excel format Tabs 8 and 9 of Rate Generator model are complete	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6 N/A N/A
21 3.2.7 Tax Changes 22 22 22 3.2.8 Z-Factor Claims 23 23 23	information: O Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application O Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) O Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workforms oa so not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) O Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program O A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: O The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used O Breakdown of billed demand and detailed level calculations in live excel format	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6 N/A N/A
21 3.2.7 Tax Changes 22 22 3.2.8 Z-Factor Claims 23 23 23 23 23-24 3.2.8.2 Z-Factor Accounting Treatment	information: O Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application O Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) O Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) O Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program O A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: O The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate O Rationale for net-to-gross assumptions used O Breakdown of billed demand and detailed level calculations in live excel format	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6 N/A N/A N/A
21 3.2.7 Tax Changes 22 22 22 3.2.8 Z-Factor Claims 23 23 23	information: O Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application O Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) O Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) O Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofited through the IESO program O A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: O The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used O Rationale for net-to-gross assumptions used O Breakdown of billed demand and detai	Attachment 5.c, 5.d, 5 Excel - IRM Model Section 5.6 N/A N/A

2022 IRM Checklist

Bluewater Power Distribution Corporation EB-2021-0008

Date: November 3, 2021

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
24	Residential rate rider to be proposed on fixed basis	N/A
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.9 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24 - 25	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
26	Evidence of passing "Means Test"	N/A
26	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
26	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
3.3.2 Incremental Capital Module		
3.3.2.1 ICM Filing Requirements		
• ,	The following should be provided when filing for incremental capital:	N/A
4	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
29	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)	N/A
29	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
29	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
29	An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis	N/A